

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AMENDED PAGE 2

AUG 18 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NM-03416

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 Unit 1M

9. API Well No.

30-039-30625

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 875' FNL & 705' FWL, Section 10, T30N, R6W, NMPM

BH : Unit A (NENE), 966' FNL & 676' FEL, Section 9, T30N, R6W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

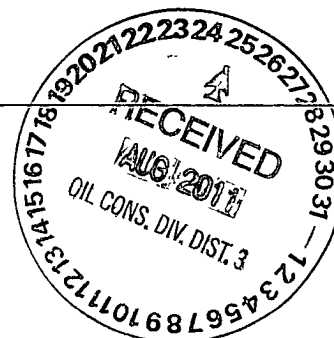
Signed

Denise Journey

Denise Journey

Title: Regulatory Technician

Date 8/18/11



(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 19 2011

FARMINGTON FIELD OFFICE
BY *ser*NMOCD *A*

San Juan 30-6 Unit 1M
API# 30-039-30625
Blanco Mesaverde / Basin Dakota
Burlington Resources

AMENDED

6/8/11 RU WL. TIH W/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @2,710'. RD WL 6/8/11.

6/21/11 Install Frac valve. PT csg to 6600#/30 min @ 9:30 hrs on 6/21/11. Test – OK.

6/24/11 RU WL to Perf **Dakota** w/ .34" diam – 2 SPF @ 7,964', 7,954', 7,952', 7,950', 7,943', 7,940', 7,938', 7,936', 7,934', 7,932', 7,930', 7,928', 7,924', 7,922', 7,911', 7,908', 7,906', 7,904', 7,900', 7,898', 7,896', 7,894', 7,892', 7,890', 7,874', & 7,872' = 52 holes. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 132,986 Gal 70Q N2 slickfoam w/ 40,026# 20/40 Brown sand. N2: 2,239,500scf. Set CFP @ 6,130'.

Perf **Point Lookout/Lower Menefee** w/ .34" diam – 1 SPF @ 6,022', 6,000', 5,985', 5,962', 5,948', 5,932', 5,920', 5,887', 5,880', 5,873', 5,856', 5,846', 5,820', 5,800', 5,792', 5,762', 5,752', 5,736', 5,723', 5,690', 5,685', 5,676', 5,659', 5,634', & 5,621' = 25 holes.

6/25/11 Acidize **Point Lookout/Lower Menefee** w/ 10 bbls 15% HCL acid. Frac w/ 125,160 gal. 70Q N2 slickfoam w/ 100,677# 20/40 Brown sand. N2: 1,272,100scf. Set CFP @ 5,548'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam – 1 SPF @ 5,486', 5,476', 5,467', 5,434', 5,426', 5,174', 5,403', 5,382', 6,372', 6,358', 5,346', 5,331', 5,306', 5,294', 5,279', 5,265', 5,255', 5,236', 5,224', 5,196', 5,178', 5,168', 5,150', 5,132', & 5,108' = 25 holes. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 126,644 gal. 70Q N2 slickfoam w/ 103,353# 20/40 Brown sand. N2: 1,244,600scf. Set CFP @ 5,026'.

Perf **Lewis** w/ .34" diam – 1 SPF @ 4,818', 4,804', 4,771', 4,743', 4,727', 4,650', 4,596', 4,542', 4,526', 4,500', 4,490', 4,476', 4,462', 4,451', 4,434', 4,420', 4,410', 4,390', 4,378', 4,363', 4,348', 4,338', 4,328', 4,317', & 4,304' = 25 holes. Frac w/ 154,845 gal. 75Q Visco Elastic/Foam w/ 116,858# 20/40 Brown sand. N2: 2,123,600scf. Start Flowback.

6/27/11 TIH w/ CBP set @ 3,980'. RD flowback & frac equip.

7/12/11 MIRU DWS 24. ND WH. NU BOPE.

7/13/11 PT BOPE. Test – OK. Tag CBP @ 3,980' & DO. CO & MO CFP @ 5,026'.

7/14/11 TIH & tag CFP @ 5,548' & DO. CO & DO CFP @ 6,130'. CO to PBDT @ 7,987'. Flowback.

7/18/11 TIH w/ RBP @ set @ 6,124'. Catch MV Gas sample @ 05:00 hrs on 7/18/11. Blow & Flow.

7/19/11 Latch on & released RBP @ 6,124'. Flow well.

7/21/11 Run Spinner across Mesaverde and Dakota.

7/22/11 RU slickline & run Spinner Log across MV & DK. RD slickline. TIH w/ 253 jts., 2 3/8", 4.7#, L-80 tbg., set @ 7,920' w/ F-nipple @ 7,918'. ND BOPE. NU WH. Flowtest MV/DK. RD RR @ 21:00 hrs on 7/22/11.