

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised. March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3rd Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/19/2011

API No. 30-039-30777  
DHC No. DHC3385AZ  
Lease No. SF-079383

Well Name  
**San Juan 30-6 Unit**

Well No.  
**#100M**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	35	T030N	R007W	815' FSL & 1775' FWL	Rio Arriba County,
BH- M	35	T030N	R007W	709' FSL & 673' FWL	New Mexico

Completion Date	Test Method
2/18/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		90%		100%
DAKOTA		10%		0%

JUSTIFICATION OF ALLOCATION: **Third Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
X	8/22/11	Engineer	505-599-4076
Bill Akwari			
X	8/19/11	Engineering Tech.	505-326-9743
Kandis Roland			