

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30902
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-2825-10
7. Lease Name or Unit Agreement Name HARVEY A
8. Well Number 3M
9. OGRID Number 14538
10. Pool name or Wildcat BASIN DK / BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter G : 1435' feet from the North line and 1969' feet from the East line Section 32 Township 27N Range 7W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6595' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☒ OTHER: ☒ COMPLETION REPORT
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

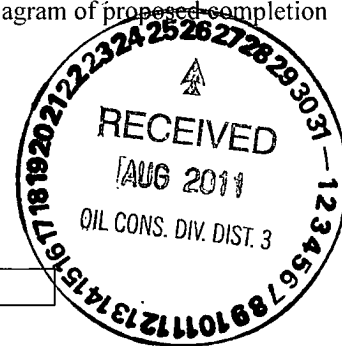
Please see attached:

Spud Date:

04/27/11

Rig Released Date:

04/28/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE

08/22/11

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE 8/29/11

Conditions of Approval (if any):

AV

PC

Harvey A 3M
API# 30-039-30902
Blanco Mesaverde / Basin Dakota
Burlington Resources

06/09/11 RU Basin W/L. RIH w/ 3 ¾" guage ring. Run GR/CCL/CBL log from 7337' to surface. TOC @ 3770'. (7" shoe @ 4709'). RD W/L.

07/11/11 Install Frac valve. PT csg to 6600#/30min @ 09:15hrs. on 07/11/11. Test Ok. RU W/L. Perf. **Dakota** w/ .34" diam. - 1SPF @ 7177', 7179', 7184', 7187', 7191', 7195', 7197', 7202', 7205', 7208', 7222', 7225', 7228', 7232', 7238', 7242', 7246', 7250', 7253', 7258', 7260' = 21 Holes. 2SPF @ 7278', 7282', 7286', 7290', 7294', 7303', 7305', 7313', 7315', 7318', 7326', 7329', 7332', 7335' = 28 Holes. Total Dakota Holes = 49.

07/13/11 RU BJ services & Basin W/L. Shut down for night.

07/14/11 Start break dwn w/ 2% KCL water. Acidize w/ 10bbbls of 15% HCL. Frac'd (7177' – 7335') w/ 40,068gals 70% Foam Slick water pad w/ 40,077# 20/40 Arizona sand. Pumped 108bbbls fluid flush. Total N2:2,254,000SCF. Set CFP @ 5700'. Perf. **Point Lookout/LMF** w/ .34" diam. - 1SPF @ 4796', 4808', 4860', 4872', 4887', 4990', 5002', 5015', 5024', 5040', 5071', 5082', 5144', 5155', 5168', 5182', 5201', 5208', 5262', 5288', 5322', 5330', 5365', 5373', 5404', 5425', 5442' = 27 Holes. Start break down w/ 2% KCL. Acidize w/ 10bbbls of 15% HCL. Frac'd (4796' – 5442') w/ 37,548gals 70% Quality N2 Slick w/ 100,575# of 20/40 Arizona sand. Pumped 74bbbls fluid flush. Total N2:1,359,000SCF. RIH, w/ CFP set @ 4784'. Perf. **UMF/Cliffhouse** w/ .34" diam. - 1SPF @ 4234', 4282', 4334', 4356', 4393', 4410', 4467', 4480', 4490', 4495', 4508', 4527', 4536', 4562', 4567', 4576', 4582', 4607', 4646', 4664', 4682', 4696', 4700', 4773' = 24 Holes. Acidize w/ 15% HCL Frac'd (4234' – 4773') w/ 7,182gals. 70% Slick/foam pad. Total N2:6,900SCF. RD W/L & frac equip. Start flowback.

07/16/11 RU Warrior W/L. RIH w/ CBP set @ 3700'. RD W/L.

07/29/11 MIRU DWS 26. ND WH. NU BOPE. SDFWE.

08/01/11 RU GRU equipment. PT BOPE. Test – OK. Tagged the top of CBP @ 3700'. SIFN

08/02/11 WO PL crew to install pipeline. SDFN.

08/03/11 Continue, wo PL crew to install pipeline. SDFN.

08/04/11 Circ. 3bbbls of 2% KCL & M/O CBP @ 3700'. CO & MO CBP @ 4784'. CO & MO CFP @ 5700'. CO fill to PBTD 7338'. Circ., & CO over night.

08/05/11 Continue to Circ., & CO. Blow and flowtest across MV & DK. SIFW.

08/08/11 Continue to circ., & CO. SDFN.

08/09/11 Continue to circ., & CO. Flow overnight.

08/10/11 TIH, set RBP @ 5555'. Flowtest MV. Flow well.

08/11/11 Continue to blow/flow. SDFN.

08/12/11 Blow/flow.

08/13/11 Blow/flow.

08/15/11 Circ., & CO. Release RBP. Blow/flow over night.

08/16/11 Blow/flow.

08/17/11 Run Spinner on DK. CO to PBTD @ 7338'. RIH w/ 233jts, 2 3/8", 4.7#, J-55 tbg set @ 7288', w/ F-Nipple @ 7287'. ND. BOPE. NU WH RD RR @ 18:00hrs. on 08/17/11.

NOTE: Did not use the GRC planned for the well.

PC