

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 18 2011**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SW/NW), 1385' FNL & 1020' FWL, Section 12, T27N, R6W, NMPM

Bottom: Unit C (NE/NW), 697' FNL & 2243' FWL, Section 12, T27N, R6W, NMPM

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-079363

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
SAN JUAN 28-6 UNIT

8. Well Name & Number
SAN JUAN 28-6 UNIT 182P

9. API Well No.

30-039-30973

10. Field and Pool
BASIN DK / BLANCO MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Sundry
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD**AUG 19 2011**

FARMINGTON FIELD OFFICE
BY SW

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 08/12/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction

AMCSD**A****PC**

San Juan 28-6 Unit 182P
 API# 30-039-30973
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

- 06/06/11** RU Cameron W/L. RIH w/ 3 3/4" guage ring. Run CCL logs from 7941' to 15' KB. Run GR/CCL/CBL from 7940' to surface. Continued to surface GR/CCL. TOC @ 2450'. (7" shoe @ 4236'). RD W/L.
- 07/16/11** Install Frac valve. PT csg to 6600#/30min @ 07:30hrs. on 07/16/11. Test Ok. RU Warrior W/L. Perf. **Dakota** / w/ .34" diam. - 2SPF @ 7910', 7906', 7904', 7902', 7896', 7890', 7886', 7884', 7870', 7868', 7864', 7862', 7858', 7856', 7854', 7848', 7846', 7844' = 36 Holes. 1SPF @ 7796', 7792', 7788', 7786', 7784', 7778', 7774', 7772', 7770', 7764', 7762', 7758', 7756', 7754', 7750', 7748', 7746', 7740', 7736', 7734', 7732', 7730', 7722' = 23 Holes. Dakota Total Holes = 59.
- 07/19/11** Acidize 10bbbls of 15% HCL. Frac'd (**7722' - 7910'**) w/ 135,700gals 70% Quality N2 Slick Foam pad w/ 40,770# 20/40 Brown sand. Pumped 118bbbls flush. Total N2:2,499,000SCF. Set CFP @ **6220'**. Perf. **Point Lookout/LMF** w/ .34" diam. - 1SPF @ 6040', 5936', 5870', 5828', 5808', 5804', 5772', 5766', 5762', 5758', 5746', 5742', 5730', 5724', 5720', 5700', 5668', 5660', 5646', 5536', 5516', 5510' = 22 Holes. Acidize 10bbbls of 15% HCL. Frac'd (**5510' - 6040'**) w/ 125,706gals 70% Quality N2 Slick/Foam w/ 100,279# of 20/40 Brown sand. Pumped 86bbbls flush. Total N2:1,462,900SCF. RIH, w/ CFP set @ **5490'**. Perf. **UMF/Cliffhouse** w/ .34" diam. - 1SPF @ 5384', 5364', 5354', 5338', 5334', 5330', 5298', 5292', 5288', 5284', 8280', 5266', 5244', 5240', 5226', 5216', 5208', 5204', 5200', 5196', 5192', 5128', 5124', 5094', 5090' = 25 Holes. Frac'd (**5090' - 5384'**) w/ 110,208gals. 70% Quality N2 Slick/foam w/ 92,487# of 20/40 Brown sand. Pumped 76bbbls flush. Total N2:1,274,400SCF. RD W/L & frac equip. Start flowback.
- 07/21/11** RU Warrior W/L. RIH w/ CBP set @ **4620'**. RD W/L.
- 08/01/11** MIRU AWS 378 & GRS Unit. ND WH. NU BOPE. PT BOPE. Test - OK. Tagged CBP @ **4620'**. SDFN
- 08/02/11** Circ. w/ 2% KCL & M/O CBP @ **4620'**. CO & MO CFP @ **5490'**. CO & MO CFP @ **6220'**. Started selling **MV & DK gas thru GRC**. Circ., & CO over night.
- 08/03/11** Circ., & CO fill to PBSD **7978'**. Run commingle flow test across MV & DK. Blow/Flow.
- 08/05/11** TIH, set RBP @ **6220'**. Flowtest MV. Retrieve RBP. Circ., & CO.
- 08/08/11** Capture gas anaylsis on DK. CO fill, pull gas anaylsis on MV & DK. RIH w/ 251jts, 2 3/8", 4.7#, L-80 tbg set @ **7860'** w/ F-Nipple @ **7859'**. ND. BOPE. NU WH RD RR @ 22:00hrs. on 08/08/11.