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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 24 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surface: Unit B (NW/NE), 480' FNL & 2075' FEL, Section 17, T29N, R7W, NMPM
Bottom: Unit C (NE/NW), 617' FNL & 2033' FWL, Section 17, T29N, R7W, NMPM</p> | <p>5. Lease Number
SF-078423</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
SAN JUAN 29-7 UNIT</p> <p>8. Well Name & Number
SAN JUAN 29-7 UNIT 86N</p> <p>9. API Well No.
30-039-31000</p> <p>10. Field and Pool
BASIN DK / BLANCO MV</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Sundry
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 08/18/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date AUG 24 2011

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY Scu

San Juan 29-7 Unit 86N
API# 30-039-31000
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 04/29/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run CCL logs from 8259' to 15' KB. Run GR/CCL/CBL from 8259' to 2100'. Continued to surface GR/CCL. TOC @ 2898'. (7" shoe @ 4176'). RD W/L.
- 05/20/11 MIRU Warrior W/L. Run log 8280' to 7800'. RDMO W/L. Shut in for weekend.
- 05/24/11 Install Frac valve. PT csg to 6600#/30min @ 11:30hrs. on 05/24/11. Test Ok. RU Warrior W/L. Perf. **Dakota** w/ .34" diam. - 2SPF @ 8272', 8266', 8264', 8262', 8256', 8252', 8250', 8235', 8232', 8228', 8226', 8224' = 24 Holes. 1SPF @ 8200', 8198', 8193', 8186', 8184', 8182', 8166', 8164', 8160', 8156', 8150', 8146', 8144', 8140', 8138', 8134', 8132', 8128', 8126', 8124', 8122', 8120', 8118', 8116', 8114', 8112', 8110', 8108' = 28 Holes. Dakota Total Holes = 52.
- 05/25/11 Acidize 10bbbls of 15% HCL. Frac'd (8108' - 8272') w/ 138,138gals 70% Quality N2 Slick Foam pad w/ 40,100# 20/40 Brown sand. Pumped 126bbbls flush. Total N2:2,117,400SCF. Set CFP @ 6430'. Perf. **Point Lookout/LMF** w/ .34" diam. - 1SPF @ 6122', 6114', 6092', 6090', 6054', 6040', 6036', 6032', 6028', 6024', 6020', 6012', 6008', 5992', 5986', 5980', 5890', 5886', 5880', 5874', 5840', 5836', 5828', 5820', 5816' = 25 Holes. Acidize 10bbbls of 15% HCL. Frac'd (5816' - 6122') w/ 125,916gals 70% Quality N2 Slick/Foam w/ 100,215# of 20/40 Brown sand. Pumped 93bbbls flush. Total N2:1,490,400SCF. RIH, w/ CFP set @ 5800'. Perf. **UMF/Cliffhouse** w/ .34" diam. - 1SPF @ 5788', 5784', 5778', 5774', 5770', 5766', 5760', 5758', 5754', 5700', 5664', 5656', 5650', 5638', 5604', 5600', 5596', 5592', 5584', 5578', 5574', 5564', 5470', 5362', 5354' = 25 Holes. Acidize 10bbbls of 15% HCL Frac'd (5354' - 5788') w/ 124,768gals. 70% Quality N2 Slick/foam w/ 100,294# of 20/40 Brown sand. Pumped 84bbbls flush. Total N2:1,393,300SCF. Set CFP @ 5338'. Perf. **Lewis** w/ .34" diam. - 1SPF @ 5248', 5244', 5222', 5216', 5194', 5138', 5130', 5126', 5124', 5110', 4986', 4984', 4966', 4886', 4882', 4874', 4844', 4838', 4836', 4828', 4824', 4822' = 22 Holes.
- 05/26/11 Frac'd (4822' - 5248') w/ 129,158gals 75% Quality Visco Elastic/Foam w/ 77,024# of 20/40 Brown sand. Pumped 25bbbls fluid w/ 38,100SCF N2 foamed flush. Total N2:1,887,100SCF. RD W/L & frac equip. Start flowback.
- 05/27/11 RU Warrior W/L. RIH w/ CBP set @ 3990'. RD W/L.
- 08/09/11 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test - OK. Tagged CBP @ 3999'. SDFN
- 08/10/11 Circ. 15bbbls of 2% KCL & M/O CBP @ 3999'. CO & MO CFP @ 5338'. CO & MO CFP @ 5800'. CO & MO CFP @ 6430'. Circ., & CO.
- 08/11/11 Circ., & CO fill to PBTD 8280'. Started selling MV & DK gas thru GRC. Circ., & CO over night.
- 08/12/11 Continue to circ., & CO. Shut down operations for the weekend.
- 08/15/11 Continue to circ., & CO. Flowtest MV & DK.. CO over night.
- 08/16/11 Capture gas anaylsis on DK. CO fill, pull gas anaylsis on MV & DK.
- 08/17/11 RIH w/ 263jts, 2 3/8", 4.7#, L-80 tbg set @ 8175', w/ F-Nipple @ 8174'. ND. BOPE. NU WH RD RR @10:00hrs. on 08/17/11.

pc