Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No

## SUNDRY NOTICES AND REPORTS ON WELLS

Jicarilla Apache 119
6 If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an		6
abandoned well. Use Form 3160-3 (APD) for such proposalsarmington Field	Of	ic

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Streau of Lond Monage					Jicarilla Apache			
SUBMIT IN TRIPLICATE	- Other instructio	ns on page 2		7. If Unit or CA	/Agreement,	Name and/or No.		
Type of Well     Oil Well	•			8. Well Name a Jicarilla		8M		
ENERGEN RESOURCES CORPORATION		•		9. API Well No	<del></del>	<del></del>		
3a Address 3b. Phone No. (include area coo			a code)	30-039-31024				
2010 Afton Place, Farmington, NM 87401 505-325-680				10. Field and P		oratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco Mesaverde				
Sec. 08 T 26N R 4W 2458' FSL & 1424' FWL (K) NE/SW					Basin Dakota			
				11. County or Parish, State				
				Rio Arriba	.,.	_NM		
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPO	RT, OR OTHE	R DATA			
TYPE OF SUBMISSION	·	TYF	PE OF ACTION		·····			
Notice of Intent	Acıdize	Deepen	Production	(Start/Resume)	Water Sl	hut-Off		
	Alter Casing	Fracture Treat	Reclamatio	n [	Well Into	grity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	e Î	X Other 1	production		
	Change Plans	Plug and Abandon	Temporaril	y Abandon				
Final Abandonment Notice	Convert to Injection	on Plug Back	Water Disp	•	coning -	<u>completion</u>		
13 Describe Proposed or Completed Operation (clearly s	·	-	<u> </u>					
Attach the Bond under which the work will be performed that the final site is ready for final inspect 8/3/11 Completion rig moved in. P. @ 3400'.  Perforate the Dakota as follows:77 Performed two stage frac job. Fir. OF 20/40 sand. TIH and set compost 5710'-20', 5736'-40',5750'-54', 571 13CP 70Q Delta-R-Foam frac fluid w. Clean out and flow back well. Dril at 7926'.	the operation results in tices shall be filed on ion.)  ressure tested  32'-38',7752'-!  st stage: frac ite frac plug ( 88'-94' (1 spf ith 99,600# of	a multiple completion or rely after all requirements, inc  casing to 2000# -  58', 7834'-40', 786  with 158,646 gallo  5870'. TIH and p  , 24 holes). Second  20/40 sand.	ok. Run CE  50'-72' (3 sons of FR-66  cerforate thad stage: fr	ew interval, a Foon, have been confidenced from 7920 ppf, 90 holes frac fluid the Mesaverde ac with 158	rm 3160-4 shapleted, and  ' to 3000  s).  with 160  as follo	all be filed once the operator has  O' TOC  0,500#  ows: lons of		
8/17/11 TIH with 2.375" 4.7# J-55 ;  # File an amended Subse		oort with pres	sure test	duration of	222324 RECE	IVED 3		
	· · · · · · · · · · · · · · · · · · ·			/@	I III	<u> </u>		
14. I hereby certify that the foregoing is true and correct Name ( <i>Printed/Typed</i> )  Anna Stotts		Title Regula:	tory Analys	191.	DIL CONS	S. DIV. DIST		
Signature MANAGE STATES	<del></del>	Date 8/22/11		100	Ser.	acy /		
THIS	SPACE FOR FED	ERAL OR STATE OFF	ICE USE A	CEPTED F	- (x 1 1 1 1 1	)RD°		
Approved by		Title	A N	Da				
Conditions of approval, if any, are attached Approval of this notice the applicant holds legal or equitable title to those rights in the subjection.		office		AUG 2	<del>3 2011 -</del>			
entitle the applicant to conduct operations thereon.  Title 18 U S C. Section 1001, and Title 43 U S C. Section 1212, ma	ikes it a crime for any per	rson knowingly and willfully to n		ARMINGTON COLLEGE				

fictitious or fraudulent statements or representations as to any matter within its jurisdiction