

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

AUG 23 2011

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Farmington Field Office
Bureau of Land Management

5 Lease Designation and Serial No.
NMSF-078771

6 If Indian, Allottee or Tribe Name
N/A

7 If Unit or CA, Agreement Designation
Rosa

8 Well Name and No
Rosa Unit #009D

9 API Well No
30-039- 31047

10 Field and Pool, or Exploratory Area
Blanco MV / Basin DK

11 County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO BOX 640 Aztec, NM 87410-0640 634-4208

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURF: 1285' FNL & 2210' FWL
BHL: 1993' FNL & 1454' FWL SEC 11 31N 6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMPLETION MV/DK

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/9/11-MIRU AWS # 485

7/12/11- Pressure Test Csg, 1500 psi charted for 30 minutes, 10 psi bleed off in 30 minutes

7/14/11- DO CMT & FC to PBTD 8219' RU BWWC & Run CBL TOC @ 2770'

7/15/11- Perforate Dakota 8118' to 8190', 30, 0 34" holes

7/18/11- Frac Dakota with 5,000 # of 100 mesh, followed with 103,900 # of 30/70 PSA sand

7/21/11- SET CBP @ 6490' Perforate 1st Stage Mesa Verde 5954'-6296' 22, 0.34" total holes

7/26/11- Frac 1st Stage Mesa Verde with 78,900 # 20/40 PSA sand

7/27/11- SET CBP @ 6070'

Perforate 2nd Stage Mesa Verde 5890' - 5957', 27, 0.34" holes. Frac 2nd Stage Mesa Verde with 41,200 # of 20/40 Ottawa Sand. Set CIBP @ 5860' Perforate upper Mesa Verde 5508' - 5836', 21, 0 34" holes Frac 3rd Stage Mesa Verde with 83,800 # of 20/40 Ottawa Sand

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Permit Supvr.

Date 8/23/11

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any

AUG 24 2011

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY

Sc

NMOCD

7/30/11- DO CBP @ 5860'-6070'

8/2/11- DO CBP @ 6490'

8/4/11- Land well at 8146' KB as follows one 1/2 M/S - Exp/Chk, one joint 2 375", N/80, 4.7 lbs, EUE, 8 rnd tbg, one 1.78" F Nipple, 249 jts 2.375", N/80, 4 7 lbs, EUE, 8 rnd tbg, (250 total jts), F Nipple set at 8115'