

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 12 2011
Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 1180' FSL & 1772' FEL, Section 30, T27N, R9W, NMPM

5. Lease Number
NM-02861
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Lodewick 11
9. API Well No.
30-045-20363
10. Field and Pool
Basin FC / Fulcher Kutz PC
11. County and State
San Juan, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | | | |
|---|--|--|---|--------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Other - | P&A DK; |
| | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction | | Recomplete FC & PC |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing | | Commingle |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off | | |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection | | |

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 8-10-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 15 2011

FARMINGTON FIELD OFFICE

NMOCD A

PC

Lodewick 11 (Recomplete)
API #30-045-20363
Basin DK P&A
Basin FC / Fulcher Kutz PC Commingle

5/10/2011 MIRU KEY 12. ND WH. NU BOPE. Remove tbg hanger.
5/11/2011 PT BOPE. Test – OK. POOH w/ 2 3/8" tbg. RU W/L. Run CCL/GR/CBL from 6465' to surface (retainer set @ 6465'). Top of Gallup not covered w/ cmt. Contacted Steve Mason/BLM & Charlie Perrin/OCD requested permission to squeeze from 5616' to 5716'. Both concurred w/ request. RD W/L.
5/12/2011 MIRU Halliburton cmt crew. Sting into retainer @ 6465' & pumped 42sx(50cf-9bbls=1.18yld) Halliburton G Neat cmt, displaced w/ 24bbls FW. TIH w/ cmt retainer & set @ 5624'. Plug Gallup w/ 52sx(61cf-11bbls=1.18yld) G Neat cmt, displaced w/ 20.75bbls FW & left 1bbl of cmt on top of retainer. Sting out of retainer. PU to 5560'. Mixed & pumped 12sx(14cf-2.5bbls=1.18yield) G Neat cmt, displaced w/ 18bbls FW to balance cmt plug from 4725' – 4875'. PUH Pumped 27.6sx(33cf-5.8bbls=1.20yld) G Neat cmt, displaced w/ 15bbls FW to balance cmt plug from 3900' – 4265'. POOH.
5/16/2011 ND BOPE. NU WH. RD RR @16:00hrs on 5/16/11.
5/17/2011 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.
5/21/2011 RU Cameron W/L. Install Frac valve. PT csg to 3600#/30min. Test – OK.
5/24/2011 RU Blue Jet Perf **Pictured Cliffs** w/ .40" diam. – 2SPF @ 2220' – 2202' = **36** Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 9,656gals 20# Linear 70% N2 Foam w/ 46,813# 20/40 Arizona Sand. N2:234,300SCF. Set CBP @ 2170'. Perf **Fruitland Coal** w/ .40" diam. – 2SPF @ 2142' - 2128', 2106' – 2104' = **32** Holes. 2098' – 2094', 2092' – 2088', 2086' – 2080' = **28** Holes. 2074' – 2066', 2060' – 2057' = **22** Holes. 3SPF @ 2030' – 2027' = **9** Holes. Total Holes = **91**. Acidized w/ 12bbls 10% Formic Acid. Frac w/ 4,000gals X-Link Pre-Pad, 927gals 25# Linear 75% N2 Foam w/ 151,506# 20/40 Arizona Sand. N2:1,556,400SCF. Start Flowback.
5/27/2011 RIH w/ CBP set @ 1940'. RD Flowback & Frac Equip.
7/20/2011 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.
7/21/2011 Tag CBP @ 1940' & D/O. C/O & M/O Plug @ 2170'. Flowback.
7/25/2011 C/O to PBTD @ ~~3624'~~ **3900' PBTD**. Flow test FC/PC.
7/26/2011 TIH w/ RBP @ set @ 2164'. Flow test FC. Latched on RBP & released.
7/27/2011 RIH w/ 68jts, 2 3/8", 4.7#, J-55 tbg set @ 2137' w/ F-Nipple @ 2135'. ND BOPE. NU WH. RD RR @ 11:45hrs on 7/27/2011.

Well is now a commingled FC / PC well per DHC3184AZ and the DK formation has been plugged back.

pc