District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

Form C-104

District IV 1220 S. St. France		Aztec, NM Santa Fe		505		l Conservati 20 South St. Santa Fe, N	Francis Dr						opropriate District 5 AMENDED RE	Copie
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¹ Operator n	ame a	nd Add	ress							ID Num				
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⁴ API Numbe	• •				۰. ۱		ol Code	2						
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						Allison	Unit	⁹ Well N			ell Num	Number 77		
II. 10 Su	rface	Locat	ion								<u>'</u>			
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III. Oil :		Gas Tr	anspor	ters		10							20	
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IV. Wel						²³ TD	. <u>.</u>				ations		²⁶ DHC, MC	
IV. Wel 21 Spud Da 6/29/200	ate		on Data Ready 7/1/20	Date		²³ TD 3450'	²⁴ PB 340	TD		⁵ Perfora 3212'-32			²⁶ DHC, MC N/A	
²¹ Spud Da 6/29/200	ate	22	Ready	Date 06	g & Tubir	3450'	²⁴ PB	TD 0'	2:	S Perfora		³⁰ Sac		
²¹ Spud Da 6/29/200	ate 6	22	Ready	Date 06 ²⁸ Casing	g & Tubir	3450'	²⁴ PB 340 ²⁹ Dep	TD 0'	2:	S Perfora			N/A	
²¹ Spud Da 6/29/200 ²⁷ Ho 8	ate 6 ole Siz 3/4"	22	Ready	Date 06 ²⁸ Casing 7"	, 20#, J-55	3450' ng Size	²⁴ PB 340 ²⁹ Dep	TD 0' oth Se	2:	S Perfora			N/A eks Cement 64 sx	
²¹ Spud Da 6/29/200 ²⁷ Ho 8	ate 6 ole Siz	22	Ready	Date 06 ²⁸ Casing 7"		3450' ng Size	²⁴ PB 340 ²⁹ Dep	TD 0'	2:	S Perfora			N/A ks Cement	
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²¹ Spud Da 6/29/200 ²⁷ Ho 8 6 V. Well ³¹ Date New	ate 6 ole Siz 3/4" 3/4"	Data	Ready 7/1/20	Date 06 28 Casing 7". 4 1/2"	, 20#, J-55 , 11.6#, N , 4.7#, J	3450' ng Size 5 N-80 -55	24 PB 340 29 Dep 14 34 33 33	TD 0' oth Se 43' 45'	t	⁵ Perfora 3212'-3'.	g. Press	4	N/A ks Cement 64 sx 439 sx 36 Csg. Pressur	re
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