

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WELL API NO. <b>30-045-35038</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No. E-292-15
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>STATE COM SRC</b>
4. Well Location Unit Letter <b>A</b> : <b>1150</b> feet from the <b>North</b> line and <b>1085</b> feet from the <b>East</b> line Section <b>2</b> Township <b>29N</b> Range <b>8W</b> NMPM <b>San Juan County</b>		8. Well Number <b>1B</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6286' GR		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>BLANCO MV/BASIN DK</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date:

2/23/11

Rig Released Date:

3/26/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Staff Regulatory Technician DATE 8-10-11

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

**For State Use Only**

APPROVED BY: Bob Pull TITLE Deputy Oil & Gas Inspector, DATE 8/25/11  
Conditions of Approval (if any): District #3

Ar



PC

State Com SRC 1B  
API# 30-039-30665 **045-35038**  
Blanco Mesaverde / Basin Dakota  
Burlington Resources

**4/13/11** RU WL W/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2,960'. RD WL.  
**4/27/11** Install Frac valve. PT csg to 6600#/30 min. Test OK.  
**4/28/11** RU WL to Perf **Dakota** w/ .34" diam. – **1 SPF @ 7,606', 7,608', 7,610', 7,612', 7,616', 7,620', 7,622', 7,624', 7,628', 7,630', 7,632', 7,634', 7,638', 7,644', 7,646', 7,650', 7,652', 7,656', 7,670', 7,672', 7,676', & 7,678'.** = 22 holes.  
**2SPF @ 7,714', 7,718', 7,720', 7,724', 7,726', 7,742', 7,744', 7,750', 7,752', 7,754', 7,758', 7,760', 7,764', 7,768', 7,772', 7,776', 7,780', 7,782', & 7,784'.**  
= 38 holes. TOTAL HOLES: 60.  
**4/29/11** Established injection rate. Frac w/ 39,522 gal 70% slickwater N2 foam w/ 40,286# 20/40 Brady sand. N2: 2,295,700scf.  
Set CFP @ 5910'.  
Perf **Point Lookout** w/ .34" diam. – **1 SPF @ 5,484', 5,500', 5,514', 5,516', 5,518', 5,520', 5,524', 5,526', 5,530', 5,532', 5,536', 5,568', 5,572', 5,576', 5,594', 5,560', 5,604', 5,610', 5,618', 5,654', 5,712', 5,774', & 5,776'.**  
23 holes total. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 18,816 gal 70% slickwater N2 foam w/ 46,498# 20/40 Brady sand. N2: 633,900scf.  
Set CFP @ 5,474'.  
Perf **Menefee** w/ .34" diam – **1 SPF @ 5,134', 5,138', 5,160', 5,188', 5,190', 5,192', 5,210', 5,218', 5,222', 5,224', 5,228', 5,230', 5,232', 5,296', 5,300', 5,306', 5,308', 5,312', 5,344', 5,358', 5,366', 5,392', 5,398', 5,438', & 5,445'.**  
25 holes total. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 21,210 gal 70% slickwater N2 foam w/ 50,448# 20/40 Brady sand. N2: 611,500scf.  
Set CFP @ 5,110'.  
Perf **Cliffhouse** w/ .34" diam – **1 SPF @ 4,834', 4,838', 4,874', 4,901', 4,926', 4,952', 4,974', 4,982', 4,988', 4,994', 5,026', 5,044', 5,054', 5,062', 5,066', 5,070', 5,074', 5,080', 5,086', 5,090', 5,098', & 5,102' = 22 holes total.**  
Acidize w/ 10 bbls 15% HCL acid. Frac w/ 25,998 gal 70% slickwater N2 foam w/ 69,440# 20/40 Brady sand. N2: 938,300scf.  
Set CFP @ 4,816'.  
Perf **Lewis** w/ .34" diam – **1 SPF @ 4,290', 4,308', 4,312', 4,320', 4,330', 4,356', 4,366', 4,376', 4,440', 4,448', 4,454', 4,460', 4,464', 4,472', 4,484', 4,513', 4,528', 4,538', 4,610', 4,612', 4,660', 4,710', 4,726', 4,756', & 4,798' = 25 holes total.**  
Frac w/ 28,182 gal Visco-Elastic 75% N2 foam w/ 69,428# 20/40 Brady sand. N2: 1,699,400scf.  
**4/30/11** Start flowback.  
**5/2/11** RU WL Set CBP @ 3,900'. RD Flowback & Frac Equip.  
**7/13/2011** **MIRU AWS #448 & GRU.** ND WH. NU BOPE.  
**7/14/11** PT BOPE. Test – OK. Tag CBP @3,900' & MO. CO @ MO CFP @ 4,816'.  
CO & MO CFP @ 5,110'.  
**7/14/11** **Start selling MV gas @ 17:00 hrs on 7/14/11**  
**7/15/11** CO & MO CFP @ 5,474', CO & MO CFP @ 5,910'. **Started selling MV/DK gas.**  
CO to, PBTB @ 7,789'.  
**7/16/11** Blow/Flow  
**7/18/11** RU WL. Set CBP @ 5,920'  
**7/19/11** Flowtest MV/Lewis. TIH & tag CBP @ 5,920' & DO.  
**7/20/11** TIH w/ 245 jts., 2 3/8", 4.7#, L-80 tubing, set @ 7,682'.  
**7/21/11** Flowtest DK/MV/Lewis.  
**7/22/11** ND. BOPE. NU WH. RD RR @ 14:00 hrs on 7/22/11.