District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410

Date:

8-23-11

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

5 Copies

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Form C-104

Revised Feb. 26, 2007

District IV 1220 S St France	cis Dr , San	ta Fe, N	IM 875	05		20 South St. Santa Fe, N					\boxtimes	AMENDED REPOR	
,	I.			ST FO	R ALL	OWABLE	AND AUTHO				RAN	_	
Operator name and Address Burlington Resources Oil Gas Co. LP.								² OGRID Number 14538					
P.O. Box 4289 Farmington, NM 87499							Reason for Filing C				Code/ Effective Date NW		
⁴ API Number											Pool Code		
30-045-350			6			BLANCO MES	ESA VERDE				72319		
⁷ Property C 18624	ode	ľ	⁸ Prop	erty Nam	e	STATE CO	OM SRC			W	⁹ Well Number 1B		
	rface Lo	catio	n			orariz co							
Ul or lot no. Sectio A 2		Town	wnship Range 29N 8W		Lot Idn Feet from the 1150		North/SouthLine Fee		om the 85			ne County San Juan	
	ttom Ho												
UL or lot no. B	Section 2	Town 29	- 1	Range 8	Lot Idn 2	Feet from the 1008	North/SouthLine NORTH	Feet fro	I .		West lir AST	County San Juan	
Lse Code	1 0 1		ethod 14 Gas Connection Date			¹⁵ C-129 Peri	nit Number 16 (C-129 Effective D		Date	¹⁷ C-129 Expiration Da		
III. Oil a	and Gas		spor	ters			· · · · · · · · · · · · · · · · · · ·						
18 Transpor	ter	¹⁹ Transporter Name and Address										²⁰ O/G/W	
248440		Western Refining										O	
		Western Refining Enterprise Enterprise Enterprise Enterprise											
151618						Enter	prise /S	REC	FIVE	J 39	7	G	
							100 9411115112011111				3		
							OIL CONS. DIV. DIST. 3 🚓						
		OIL CONS. DIV. DIST. 3 CV											
All and the country from the country and a second from the country from th								CIPI	10108	-			
						•					2		
IV. Well	Comple	etion]	Data										
21 Spud Date		22 Ready Date			²³ TD		²⁴ PBTD		25 Perforati				
2/25/11		7/14/11 grs			MD-7,795'/TVD 7,547'		MD-7,789'/TVD 7		4290'-5770		Dire on the		
²⁷ Hole Size		l .		& Tubing Size		²⁹ Depth Set					cks Cement		
12 1/4"		9 5/8"			, 32.3`#, 40		234'		76 sx (122 cf)			sx (122 ct)	
8 3/4"			7",			5	4095'		565			sx (1146 cf)	
6 1/4"			4 1/2",		, 11.6#, L-80		7791'		273			sx (551 cf)	
					, 4.7#, L-80		7682'						
V. Well			Del'-	D	33 -	Took Ded	34 m	41-	35			36 0 5	
NA 7			Delive 4/11 G	ry Date GRS	³³ Test Date 7/19/11		³⁴ Test Leng 1hr	th	35 Tbg. Pressure S1-400psi			³⁶ Csg. Pressure S1-297psi	
37 Choke Size 1/2"		³⁸ Oil 0 bopd			³⁹ Water 2 bwpd		⁴⁰ Gas 1265 mcfd					⁴¹ Test Method Flowing	
42 Lhereby cert	lify that th	e rules	of the	Oil Conse	rvation ^I	Division have		OIL CC	NSERV	'ATION	1 DIVIS	SION	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION						
complete to the best of my knowledge and belief. Signature:							Approved by:						
	(ent	oc	ow	rnly	/		han	LX		- d	127.11	
Printed name: Denise Journey							Title: SUPERVISOR DISTRICT # 3						
Title: Staff Regulatory Technician							Approval Date: AUG 2 9 2011						
E-mail Address:													
1	Danica	lourna	v@oo	nacanhilli	ne com)							

Phone: (505) 326-9556