Kandis Roland

## BURLINGTON

OIL CONS. DIV. DIST 3

Distribution: BLM 4 Copies Regulatory Accounting
Well File

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PRODUCTION ALLOCATION FORM									PRELIMINARY  FINAL  REVISED  2 <sup>nd</sup> Allocation		
Commingle Type								Ι	Date: 8	/19/2011	
SURFACE DOWNHOLE X  Type of Completion								A	API No. 30-045-35050		
NEW DRILL X RECOMPLETION PAYADD									DHC No. <b>DHC3439AZ</b>		
									Lease No. B-10567-2		
Well Name								V	Well No	).	
Sunray K Com								#	1B		
Unit Letter	Section	Townsh			Footage 2569' FSL & 1761' FEL			County, State San Juan County, New Mexico			
Surf- J	32	T031N									
Completion	Completion Date Test Method										
4/15/2011 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐								OT	HER L	_}	
The state of the s	A LONG TO SERVICE SERVICES			7: 1.5		A PARTY V			y jak		
FORMATION			GAS					ENSATE PERCENT		PERCENT	
MESAVERDE						14%				61%	
DAKOTA						86%				39%	
	<u> </u>										
JUSTIFICATION OF ALLOCATION: <b>Second Compositional Gas Analysis:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.											
2.600 · 子典图4 · 3.400 · 2.600 · 1.624 · 3.400 · 1.600						・ いまずの 瀬井田 、					
APPROVEI		DATE			TITLE			PHONE			
× 3 8 2					2/1	Engineer			505-599-4076		
Bill Akwa	ari										
x Landio toland 8/19/11					Engineering Tech.			505-	-326-9743		
						Engineering Tech.			505-	-326-9743	