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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/19/2011

API No. 30-045-35063

DHC No. DHC3563AZ

Lease No. SF-078128

Well Name

Delhi Turner

Well No.

#1B

Unit Letter

Surf- N

Section

7

Township

T030N

Range

R009W

Footage

750' FSL & 660' FWL

County, State

San Juan County,  
New Mexico

Completion Date

8/2/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

12%

CONDENSATE

PERCENT

58%

DAKOTA

88%

42%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate allocation is based on historical yields.

APPROVED BY

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