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Well File

Revised: March 9, 2006

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/19/2011

API No. 30-045-35170

DHC No. DHC3446AZ

Lease No. SF-080854

Well Name  
**San Juan 32-8 Unit**

Well No.  
**#15N**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	24	T031N	R008W	1375' FSL & 836' FWL	San Juan County, New Mexico
BH- K	24	T031N	R008W	1889' FSL & 1880' FWL	

Completion Date: 8/11/2011

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		24%		9%
DAKOTA		76%		91%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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