District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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<u>Pit, Closed-Loop System, Below-Grade Tank, or</u> <u>Proposed Alternative Method Permit or Closure Plan Application</u>

Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: WILLIAMS PRODUCTION COMPANY, LLC OGRID #: 120782
Address: PO Box 640 Aztec, NM 87410
Facility or well name: COX CANYON UNIT #203
API Number: 3004527872 . OCD Permit Number:
Section 17A Township 32N Range 11W County SAN JUAN
Latitude: 36.9892600000000002 Longitude 108.0065199999999 NAD: 1983 Surface Owner: FEDERAL
☐ Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: ☐ Drilling ☐ Workover ☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Lined ☐ Unlined Liner type: Thickness mil ☐ LLDPE ☐ PVC ☐ Other ☐ String-Reinforced Liner Seams: ☐ Welded ☐ Factory ☐ Other Volume: bbl Dimensions: L
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other Other Contact of the prior of the prior approval of a permit or notice of intent)
Below-grade tank: Subsection I of 19.15.17.11 NMAC
s. Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, and the strange of	hospital,
institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet	•
Alternate. Please specify	
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
8.	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.3.103 NMAC	
9. Administrative Approvals and Exceptions:	
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of	office for
consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
10. Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accep	
material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a	pproval.
Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dryi above-grade tanks associated with a closed-loop system.	ng pads or
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☐ No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent puts)	☐ Yes ☐ No ☐ NA
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No .
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	☐ Yes ☐ No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	ı
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Treviously Approved Design (attach copy of design) Art Number of Fernitt Number
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please indentify the facility or facilities for the disposal of liquids, facilities are required.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated activities of ☐ Yes (If yes, please provide the information below) ☐ No		
Required for impacted areas which will not be used for future service and operatio Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	requirements of Subsection H of 19.15.17.13 NMAC I of 19.15.17.13 NMAC	C
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the provided below. Requests regarding changes to certain siting criteria may require considered an exception which must be submitted to the Santa Fe Environmenta demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC.	e administrative approval from the appropriate disti I Bureau office for consideration of approval. Justi	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Dat	a obtained from nearby wells	☐ Yes ☑ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data	a obtained from nearby wells	☐ Yes ☒ No☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Dat	a obtained from nearby wells	☐ Yes ☑ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sig lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	nificant watercourse or lakebed, sinkhole, or playa	☐ Yes ☑ No
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site; Aerial photo; Satellite		☐ Yes ☒ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that les watering purposes, or within 1000 horizontal feet of any other fresh water well or so NM Office of the State Engineer - iWATERS database; Visual inspection	pring, in existence at the time of initial application.	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh wat adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approx		☐ Yes ⊠ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visu	al inspection (certification) of the proposed site	☐ Yes ⊠ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining	g and Mineral Division	☐ Yes ☒ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geolog Society; Topographic map	y & Mineral Resources; USGS; NM Geological	☐ Yes ⊠ No
Within a 100-year floodplain FEMA map		☐ Yes ⊠ No
18. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Construction/Design Plan of Temporary Pit (for in-place burial of a drying protocols and Procedures - based upon the appropriate requirements of 19.1. Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Disposal Facility Name and Permit Number (for liquids, drilling fluids and Confirmation Plan - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	uirements of 19.15.17.10 NMAC f Subsection F of 19.15.17.13 NMAC propriate requirements of 19.15.17.11 NMAC ad) - based upon the appropriate requirements of 19. 5.17.13 NMAC uirements of Subsection F of 19.15.17.13 NMAC Subsection F of 19.15.17.13 NMAC lrill cuttings or in case on-site closure standards cann H of 19.15.17.13 NMAC I of 19.15.17.13 NMAC	15.17.11 NMAC

Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
20. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:Approval Date:Approval Date:
Title: Compliance Office OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
☐ Closure Completion Date:9/29/10
22. Closure Method: ☐ Waste Excavation and Removal ☑ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only) ☐ If different from approved plan, please explain.
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude
25.
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Vanessa Fields Title: EH&S Coordinator
Signature:
e-mail address: vanessa fields@williams Telephone: 505-634-4209

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003 Submit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR ☐ Initial Report Final Report WILLIAMS PRODUCTION, LLC Vanessa Fields Name of Company Contact P.O. BOX 640, AZTEC, NM 87410 Telephone No. (505) 634-4209 Address Facility Type Well Site Facility Name Cox Canyon # 203 Surface Owner: Federal Mineral Owner: Lease No. LOCATION OF RELEASE North/South Line Feet from the East/West Line Unit Letter Section Township Range Feet from the County 17 11W 32N 36.9892602N **Longitude** -108.006519W Latitude **NATURE OF RELEASE** Type of Release No Release Occurred Volume of Release Volume Recovered Date and Hour of Occurrence Date and Hour of Discovery Source of Release If YES, To Whom? Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? ☐ Yes ⊠ No

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Phone: (505) 634-4209

Approved by District Supervisor:

Approval Date:

Conditions of Approval:

Expiration Date:

Attached

Date: 11-22-10
* Attach Additional Sheets If Necessary

E-mail Address: Vanessa.fields@williams.com

Printed Name: Vanessa Fields

Title: EH&S Coordinator

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

Describe Area Affected and Cleanup Action Taken.*

No action required

N/A

Signature:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	WPX	Project #:	04108-0136
Sample ID:	CC #203	Date Reported:	10-04-10
Laboratory Number:	56023	Date Sampled:	09-30-10
Chain of Custody No:	10436	Date Received:	10-01-10
Sample Matrix:	Soil	Date Extracted:	10-01-10
Preservative:	Cool	Date Analyzed:	10-04-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.5	0.1
Total Petroleum Hydrocarbons	0.5	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Cox Canyon #203

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	10-04-10 QA/QC	Date Reported:	10-04-10
Laboratory Number:	56021	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-04-10
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal/RF	% Difference	Accept Range
Gasoline Range C5 - C10	10-04-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	10-04-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Gencentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept: Range
Gasoline Range C5 - C10	164	162	1.6%	0 - 30%
Diesel Range C10 - C28	20.0	20.7	3.5%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	164	250	418	101%	75 - 125%
Diesel Range C10 - C28	20.0	250	271	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56021-56028

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	WPX	Project #:	04108-0136
Sample ID:	CC # 203	Date Reported:	10-04-10
Laboratory Number:	56023	Date Sampled:	09-30-10
Chain of Custody:	10436	Date Received:	10-01-10
Sample Matrix:	Soil	Date Analyzed:	10-04-10
Preservative:	Cool	Date Extracted:	10-01-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10		
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)		
Benzene	1.7	0.9		
Toluene	4.2	1.0		
Ethylbenzene	ND	1.0		
p,m-Xylene	ND	1.2		
o-Xylene	1.8	0.9		
Total BTEX	7 7			

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.6 %
	1,4-difluorobenzene	102 %
	Bromochlorobenzene	97.3 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Cox Canyon #203

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	1004Bblk QA/QC	Date Reported:	10-04-10
Laboratory Number:	56021	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-04-10
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

				•	•	
Calibration and Detection Limits (ug/L)	I=Gal+RF:		%Diff: ie 0 - 15%	Blank Conc	Detect. Limit	
and one description and a set and and active and a set and a			ACTION OF THE PARTY AND ADDRESS ASSESSMENT ASSESSMENT OF THE PARTY AND ADDRESS ASSESSMENT OF THE PARTY AND ADDRESS ASSESSMENT OF THE PARTY AND ADDRESS ASSESSMENT ASSESSMENT OF THE PARTY AND ADDRESS ASSESSMENT ASSESSMENT AS ADDRESS ASSESSMENT A	THE ROLL WILLIAM PROPERTY OF THE STREET WAY	Salah di Kalanda Salah di Salah di Kalanda d	13121101
Benzene	4.9549E+005	4.9649E+005	0.2%	ND	0.1	
Toluene	5.6518E+005	5.6631E+005	0.2%	ND	0.1	
Ethylbenzene	5.2664E+005	5.2769E+005	0.2%	ND	0.1	
p,m-Xylene	1.2813E+006	1.2839E+006	0.2%	ND	0.1	
o-Xylene	4.7740E+005	4.7836E+005	0.2%	ND	0.1	

Duplicate Conc. (ug/Kg)	Sample ⊯ ∫[Duplicate	%Diff	Accept Range	Detect, Limit
Benzene	12.8	12.6	1.6%	0 - 30%	0.9
Toluene	53.5	53.3	0.4%	0 - 30%	1.0
Ethylbenzene	440	442	0.4%	0 - 30%	1.0
p,m-Xylene	16,000	15,800	1.3%	0 - 30%	1.2
o-Xylene	211	228	8.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Sp	iked/Sample %	Recovery	Accept Range
Benzene	12.8	500	512	100%	39 - 150
Toluene	53.5	500	554	100%	46 - 148
Ethylbenzene	440	500	957	102%	32 - 160
p,m-Xylene	16,000	1000	16,500	97.1%	46 - 148
o-Xylene	211	500	677	95.2%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 56021-56027

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	WPX	Project #:	04108-0136
Sample ID:	CC #203	Date Reported:	10-04-10
Laboratory Number:	56023	Date Sampled:	09-30-10
Chain of Custody No:	10436	Date Received:	10-01-10
Sample Matrix:	Soil	Date Extracted:	10-04-10
Preservative:	Cool	Date Analyzed:	10-04-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

51.5

5.3

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Cox Canyon #203

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

10-04-10

Laboratory Number:

10-04-TPH.QA/QC 56023

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

10-04-10

TPH

Preservative: Condition:

N/A N/A

Date Extracted: Analysis Needed: 10-04-10

Calibration

I-Cal Date

I-Cal RF:

C-Cal RF:

% Difference

Accept. Range

09-30-10

C-Cal Date 10-04-10

1,650

1,700

3.1%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

5.3

Duplicate Conc. (mg/Kg)

TPH

Sample 51.5

Duplicate 46.2

% Difference 10.3%

Accept. Range +/- 30%

Spike Conc. (mg/Kg)

Sample

Spike Added Spike Result % Recovery Accept Range

TPH

51.5

2,000

1,700

82.9%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56023-56027

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

WPX Client: Project #: 04108-0136 CC #203 Sample ID: Date Reported: 10-04-10 Lab ID#: 56023 Date Sampled: 09-30-10 Sample Matrix: Soil Date Received: 10-01-10 Preservative: Cool Date Analyzed: 10-04-10 Condition: Intact Chain of Custody: 10436

Parameter Concentration (mg/Kg)

Total Chloride 55

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Cox Canyon #203

19

Analyst

Review

CHAIN OF CUSTODY RECORD

10436

Client:		Р	roject Name / I	ocation	e et 7	207				<u> </u>				ANAL	YSIS	/ PAR	AME1	TERS					
Client Address:		s	ampler Name;	7"	7/				7.	1	<u> </u>		<u> </u>	Γ —			X	X					$\overline{}$
Myke Co	me		Ch	3	luce	=)			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	ड्ड	_		a_								
Client Phone No.:		C	lient No.:		2-01	- /			Pod	왍	hod	Aeta	pio		I/I		=	ш				00	tact
634-42	19		04	108	<u> </u>	<u> 36</u>			Met	Ž	Met	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
Sample No./	Sample	Sample	Lab No.		ample	No./Volume of			ᇎ	ĕ	၁	SR	atior	<u>고</u>	λP	PAH	ᇎ	디				ldu	ldun
Identification	Date	Time			Matrix	of Containers	HgCl	HCi		n n	×	ř	Ö	Ĕ	1	8		ਠ				S	Sa
CC#203	9/30	(570	56023	Soil Solid	Sludge Aqueous				X	X	_						X	X				Y	y
				Soil Solid	Sludge Aqueous																	,	
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
*				Soil Solid	Sludge														•				
				Soil	Aqueous Sludge		-																
				Solid Soil	Aqueous Sludge																		
				Solid	Aqueous																		
				Soil Solid	Sludge Aqueous																:		
				Soil Solid	Sludge Aqueous																		
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Relinquished by: (Signa	ature)	-		. , , , , ,				leceive	ed by:	(Signa	ature)		<u> </u>								·		-(1)
Relinquished by: (Signa	iture)						F	Receive	d by:	(Signa	ature)						·						
Ras			5796 US	S Highwa	y 64 • Farmin		aly	⁄tica	l Lat	orc	itory	/	n-inc.c	om.	**************************************			-		1			The state of the s

Fields, Vanessa

From:

Fields, Vanessa

Sent:

Monday, September 13, 2010 8:49 AM

To:

'brad a jones@state.nm us'

Cc:

Lane, Myke, 'Brandon.Powell@state.nm us'; Richardson, Jason

Subject:

Request for review pit closure

Brad¹

We need to take the following below grade tanks out of service, and we would like to close/modify these existing BGTs. We request your review and approval to allow closure.

WELLSITE	API	SEC	TWN	
Cox Canyon #200A 9 O	30-04532126	BASIN FTC	32N	11 W
Cox Canyon #025 9 O	30-04522572	BLANCO PC	32N	11 W
Cox Canyon #023 COM \ 17 C	30-04522537	BLANCO PC	32N	11 W
Cox Canyon # 201 ^ 16 B	30-04527750	BASIN FTC	32 N	11 W
CCox-Canyon # 203	30-04527872	BASIN FTC	32 N	11 W

Please contact myself or Myke Lane if there are any problems or you request additional information

Thanks for your consideration

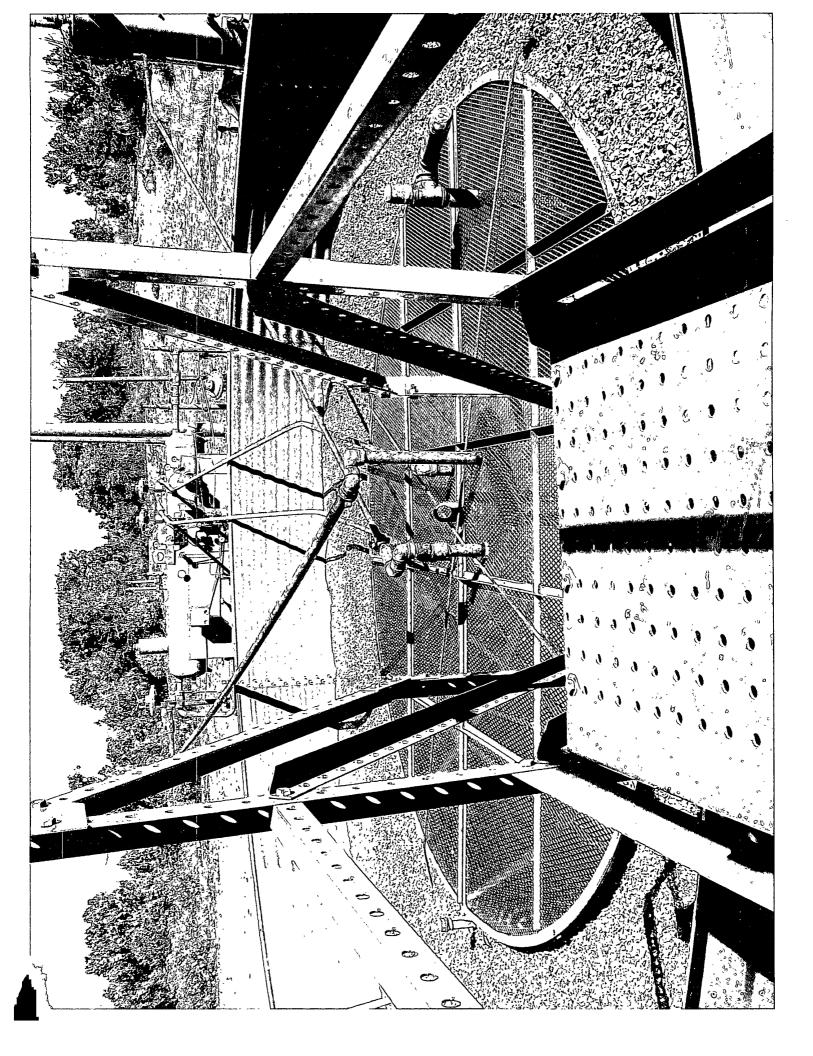
Vanessa

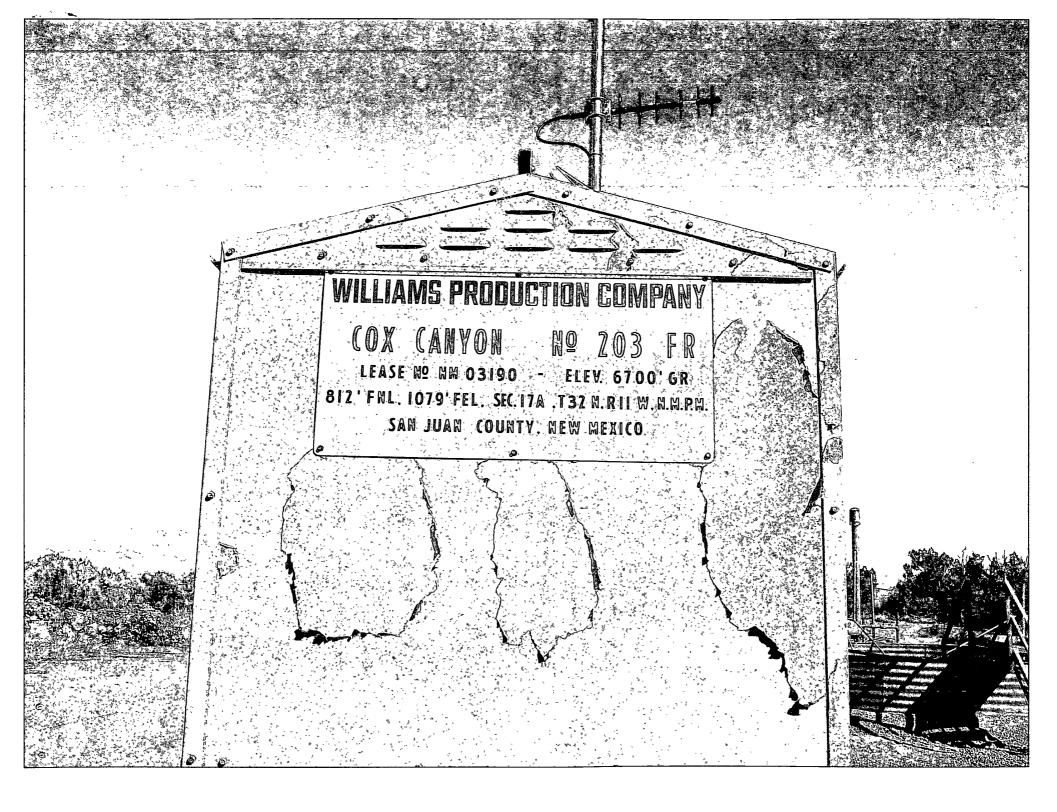
Vanessa Fields

EH&S Coordinator Williams Exploration and Production 721 S. Main Aztec, NM 87410 office: 505-634-4200

fax: 505-634-4205

vanessa.fields@williams.com





Fields, Vanessa

From:

Fields, Vanessa

Sent:

Monday, September 13, 2010 8:49 AM

To:

'brad.a.jones@state.nm us'

Cc:

Lane, Myke; 'Brandon Powell@state nm us', Richardson, Jason

Subject:

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Cox Canyon # 201 ^ 16 B	30-04527750	BASIN FTC	32 N	11 W
Cox Canyon # 203 . 17 A	30-04527872	BASIN FTC	32 N	11 W

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Vanessa

Vanessa Fields

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fax: 505-634-4205

vanessa.fields@williams.com



Exploration & Production FCI BC> 640 Aztic NM 61137 505/624 4219 505/634 4214 fax

March 10, 2009

Mr Mark Kelly Bureau of Land Management Farmington Field Office 1235 La Plata Hwy Farmington, NM 87401

Sent via Certified Mail

RE Notification of Production Pit Closure

Rule 19 15 17 13 NMAC

Production Pits associated Natural Gas Development

Operated by Williams Production Co. LLC

Pursuant to Rule 19 15 17 13 NMAC this correspondence is to notify the Bureau of Land Management. Farmington Field Office of Williams Production LLC's (Williams) intent to clean close all production pits on the attached list of wells operated with the District in San Juan County and Rio Arriba County. New Mexico Closure will follow the plan included with this correspondence

Thank you for your consideration. If there are any questions or additional information is requested, please contact me at (505) 634-4209.

Respectfully submitted.

Holly C Perkins EH&S Specialist

Williams Production Pit Inventory List (Federal wells)

San Juan Basin - New Mexico Assets Below-Grade Tank Closure Plan

cc Environmental Fire

Williams Production Co., LLC San Juan Basin: New Mexico Assets

Below Grade Tank Removal Closure Flan

In a cordance with Rule 19.15.17.13 NMAC, the following plan describes the general closure requirements of below grade tanks (BC-1) on Williams Fraduction Co. LLC. (WPX) locations in the San Joan Basin of New Mexico. This is WEX's standard closure procedure for all BGIs regulated under Rule 19.15.17 NMAC, and operated by WEX. For those closures which do not conform to this standard closure plan a separate well/pit specific closure plan will be developed and utilized.

Closure Conditions and Timing:

Pursuant to 19.15.17.13 (A) NMAC. WEX will initiate closure of any BG1 should any one of these conditions occur.

- The Division requires closure because of immineral danger to fresh water public health or the environment.
- The integrity of the RGT fails. Notification will be within 48 hours to the Division and closure will be schedule as specified in 19.15.17.12 (A)(5) NMAC.
- WEX chooses to take the BGT out of service due to operational needs. Clasure under these conditions will be closed within 60 days of cessation of the BGT's operation.
- BC-Is installed prior to Tune 16, 2008 that do not meet the requirements under 19.15.17.11.1(c).
 RMAC and WPD, Theorem of to retrofit or upgrade. Closuro under these conditions will be completed within five years (by June 16, 2013).

General Plan Requirements:

- I flict to initiating any BGT Closure except in the case of an emergency. WPX will review County Tax Records for the current surface owner of record. The surface owner of record will be notified of the intent to close the PGT by certified mail and a copy of this notification will be included in the closure report. In the case of an emergency, the surface owner of record will be notified as soon as practical.
- Notice of Closure will be given to the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following.
 - a Operators Name (WPX)
 - b. Well Name and All Number
 - c tocohon (USIR)
- All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks temporary fractank...). The well will be temporarily shut in until the rerouting is completed.
- All produced water will be removed from the BCI following discharge pipe rerouting Froduced water will be disposed at one of the following NMOCD approved facilities depending on the proximity of the BCI site. Rosa Unit SWD #1 (Order SWD-916. API 30.039-27055). Rosa Unit #94 (Order SWD 3RP-1003.0. API 30.039.23035). Jillson Fed. SWD #001 (Order R10168/R10168A. AFI 30.039.25465). Middle Mesa SWD #001 (Order SWD 350.0. AFI 30.045.27004). and/or Basin Disposal (Permit. NM.01.0005).

solias and sludges will be shoveled and roll valuomen out for disposal at Envirotèch (Fermit Non-per NM (1) ((1))

Who will of tain prior approval from tMOCD is also as a concentration of the BCL and provide documentation of the association of the PCL in the closure report. Stee materials will be recycle a or revised as approved by the Division. The ergials tanks will be expect a not give and t and or she doed and t A created for disposal as some waster time materials with

be cleaned without soils or contaminated moterial for disposal as solid waste. The eraloss tanks and line i materials will meet the conditions of paragraph 1 subsection D of 19-15-9-42. NMAC. Disposal will be at a licensed disposal facility, presently San Juan Regional randfill operated by Waste Management under NMED formit SWM 057426.

- Any equipment associated with the BGI that is no longer required to isome other purpose following the closure will be removed from the location.
- taken of the excavation and tested per 19.15.17.13(E)(4) NMAC as identified in Table 1. Crab samples will be collected from any area that is well discolored or showing office evidence of a release. Results will be report to the Division following receipt from the lab on Form C.141.

Table 1 Closure Criteria for BGTs

	Taking T Citation Cities for the city		
Components	Testing Methods	Closure Limits (mg/Kg)	
Benzene	EPA SW 846 Method 8021B or 8260B	0.2	
B1L X	EPA SW-846 Method 8021B or 8260B	50	
 TEH	EF A SW 846 Method 418 101	100	
Chlondes	EPA SW 846 Method 300 113	250%	

Methica modified for solid waste.

If took provide one entration of a Hondes greater than $260\,\mathrm{ma}$ for their tighter concentration with entered for closure.

- If the Division and/or WEX determine there is a release. WPX will comply with 19.15.3.116. PIMAC and 19.15.1.19 NMAC.
- Upon completion of the tank removal, the excavation will be backfilled with non-woste earthen material compacted and covered with a minimum of one foot of top soil or background thickness whichever is greater and to existing grade. The surface will be recontoured to match the native grade and prevent ponding.
- For those portions of the former pit are a no longer required for production activities. Whi will seed the disturbed areas the first growing scason after the pit is covered. Seeding will be accomplished via dilling on the contour whenever practical or by other Division approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un impacted) consisting of at least three native plant species including at least one grass but not including nasious weeds and maintained that cover through two successive growing scasons. Repeat seeding or plantling will be continued until successful vegetative growth occurs. Note if a surface owner agreement requires reseeding or other surface restoration that do not meet the vegetation requirements of 19.15.17.13.1 NMAC then WEX will submit the proposed alternative with written documentation that the surface owner agrees to the alternative for Division or proval.
- for those portions of the former pit area required for production activities reseeding will be done at well abandonment, and following the procedure noted above

Closure Report

All closure activities withinclock pacper abcomentation and will be submitted to OCD within 60 days of the BC1 closure or a Closure keroat using Division Family 144. The Report will include the following.

- Final of Chapter Course of the Course of the
- · POSTIBORALS CONF. COCK
- Sue thornautors consists
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- · COMMINGTOR SCHOOL POOL FIRMS, OFFEN A
- · Luchesoff active conservation from tella
- · ///kancheneeeseeshale him
- Froto-ficcomendance of Fecondara;

WELLS W/FEDERAL SURF MGT	ΛDI	CMT	6CC	714/41	DAIC.	DIT TVI	CONSTRUCTION MATERIAL
JOIN MOI	<u>API</u>	<u>FM1</u>	- SEC	TWN	KNG	PIT TY	CONSTRUCTION MATERIAL
COX CANYON UNIT #001	3004511397	PLANCO MV	16N	32N	11W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
COX CANYON UNIT #001A	3004522086	PLANCO MV	160	3211	11W	BGT	HDPF SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil
COX CANYON UNIT #001B	3004530791	BLANCO MV	16 l	32N	1 1 VV	BG1	HDPE SECONDARY LINER
COX CANYON UNIT #001C	3004532023	BLANCO MV	16F	3214	11W	BG1	DBL WALL STEEL FIRERGLASS TANK w/BANDED 20 mil
COX CANYON UNIT #003	3004511495	BLANCO MV	91	32N	11VV	BGT	HOPE SECONDARY LINER
COX CANYON UNIT #003A	3004522088	BLANCO MV	914	32N	11W	BGI	DBL WALL STEEL
COX CANYON UNIT #003B	3004530871	BLANCO MV	91	32N	11W	BGT	DBI WALL STEEL
COX CANYON UNIT #004	3004511368	BLANCO MV	21A	32N	11W	BGT	DBL WALL STEFI
COX CANYON UNIT #004A	3004522093	BLANCO MV	21F	32N	11W	BGI	DBL WALL STEEL
COX CANYON UNIT #004B	3004532186	BLANCO MV	211	32N	11W	BGT	DBI WALL STEEL
COX CANYON UNIT #005	3004511326	BLANCO MV	21K	32N	11Vv	BG!	DBI WALL STEFF
COX CANYON UNIT #005A	3004522094	BLANCO MV BASIN DK /	211)	32N	1 1 VV	BGT	DBL WALL STEEL
COX CANYON UNIT #005B	3004532142	BLANCO MV	2111	3210	11W	BGT	DBI WALL STEEL
COX CANYON UNIT #005C	3004533493	BLANCO MV	21f	32N	1 1 VV	BGT	DBI WALL STEEL
COX CANYON UNIT #006	3004511463	BLANCO MV	16A	32N	11W	BG1	DBL WALL STEEL
COX CANYON UNIT #006A	3004522095	BLANCO MV	161	3214	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #006B	3004532693	BLANCO MV	16B	32N	11W	BGT	DBI WALL STEFL
COX CANYON UNIT #006C	3004532733	BLANCO MV	16()	32N	11W	₽G1	DBI WALL STEEL
COX CANYON UNIT #007	3004511455	BLANCO MV	176	32N	11W	FGF;	DBL WALL STEEL
COX CANYON UNIT #007A	3004522091	BLANCO MV	170	32N	11W	BG1	DBL WALL STEEL
COX CANYON UNIT #007C	3004533018	BASIN DK	17K	32N	11W	BGT	DBI. WALL STEEL FIBERGLASS TANK W/BANDED 20-mil
COX CANYON UNIT #008	3004511492	BLANCO MV	18	32N	11Vv	BG1	HDPE SECONDARY LINER
COX CANYON UNIT #008A	3004522096	BLANCO MV	1711	32N	11W	BG1	DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil
COX CANYON UNIT #008B	3004532080	BLANCO MV	8P	32N	11W	BG1	HDPE SECONDARY LINER LIBERGLASS TANK W/BANDED 20 mil
COX CANYON UNIT #008C COX CANYON UNIT #009A	3004531187	BLANCO MV	17F'	32N	11W	BGT	HDPE SECONDARY LINER
COM	3004522092	BLANCO MV	20D	32N	11W	BGT	FIBERGLASS TANK W/BANDED 20 mil HDPE SECONDARY LINER
COX CANYON UNIT #009B COM	3004533926	BASIN DK / BLANCO MV	20B	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #009C	3003933851	BASIN DK / BLANCO MV	20F	32N	11W	BG1	DBL WALL STEEL
COX CANYON UNIT #013	3004521489	BLANCO PC	20A	32N	11W	BG1	FIBERGLASS TANK W/BANDFD 20-mil HDPE SECONDARY LINER

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WELLS W/FEDERAL							
SURF MGT	API	FMT	SEC	IWN	RNG	PIT TYP	
COX CANYON UNIT #023	, , , , , , , , , , , , , , , , , , ,	to the total				D().1	FIBERGLASS TANK w/BANDED 20 mil
COM	3004522537	BLANCO PC	170	321	11VV	BG1	HOPE SECONDARY LINER
COX CANYON UNIT #025	3004522572	BLANCO PC	90	32N	111/	BGT	FIBERGLASS TANK W/BANDED 20 mil HDPE SECONDARY LINER
CON CARTON ON THE PUZZ	3004022072	DIANCOTC	90	2514	1100	DO	FIBERGLASS TANK WBANDED 20 mil
COX CANYON UNIT #200	3004527878	BASINEIC	91	32N	11W	BGT	HDPE SECONDARY LINER
	3004021010	157 (6114 1 1 (7)	VI.	(1214		(2)(3)	FIBERGLASS TANK W/BANDED 20-mil
COX CANYON UNIT #200A	3004532126	BASIN F1C	9()	3211	1 1 VV	BGT	HDPE SECONDARY LINER
1		• • • • • • • • • • • • • • • • • • • •				• • • • •	FIBERGLASS TANK W/BANDED 20 mil
COX CANYON UNIT #203	3004527872	BASINFIC	17A	32N	111/	BGT	HDPE SECONDARY LINER
1							
MADDOX #001	3004511487	BLANCO MV	10N	32N	11Vv	BG7	DBL WALL STEEL
1							
MADDOX #001A	3004523539	BLANCO MV	10F	32N	11W	BGI	DBL WALL STEEL
1							
NM 32 11 #001	3004511309	BLANCO MV	200	32N	11W	BGT	DBL WALL STEEL
		BASIN DK /					
NM 32 11 #001B COM	3004532024	BLANCO MV	203	3214	11W	BG1	DBL WALL STEEL
htt 00 41 40040 (04)	000.50500	BASIN DK /					
NM 32 11 #001C COM	3004532804	BLANCO MV	201	32N	11VV	BGT	DBI WALL STEEL
NM 32 11 #002 COM	2004511206	DI ARICCI RAV	40.6	001		12/27	FIBERGLASS TANK w BANDED 20 mil
14W 32 1) #002 COM	3004511380	BLANCO MV	19A	32N	11W	BGT	HDPE SECONDARY LINER
NM 32 11 #002A COM	3004529017	BLANCO MV	190	3211	11W	BGT	DBL WALL STEEL
	0004020011	DI MOONIN	11707	JEIN	1100	[3(3)	DEL WALL STEEL
NM 32 11 #002B COM	3004532670	BLANCO MV	191	32N	11\\	BGT	DBI WALL STEFL
	ON TOOL OF TO	DETITO III	1 4/1	(-2 (, , , ,	1701	THE THAT STEET
NM 32-11 #002C COM	3004533077	BLANCO MV	19G	32N	11W	BG1	DBL WALL STEFI
					, , , ,	00,	
ROSA UNIT #001 SWD	3003927055	SWD	231	31N	06VV	BGT	DBI WALL STEEL
		BASIN DK /					FIBERGI ASS TANK WEBANDED 20 mil
ROSA UNIT #001E	3003925411	BLANCO MV	11F	3111	06W	BGI	HDPE SECONDARY LINER
1		BLANCO MV /					-
ROSA UNIT #005A	3003925407	ROSA PC	265	31N	06W	BG1	DBI WALL STEEL
		BASIN DK /					
ROSA UNIT #005B	3003926927	BLANCO MV	268	3110	06W	BGT	DBL WALL STEEL
							FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #005Y	3003926078	BLANCO MV	26H	51N	00	BG1	HDPE SECONDARY LINER
ROSA UNIT #008	000000000000000000000000000000000000000	BLANCO MV /	4.4.1.4		***********	D 437	FIBERGLASS TANK W/BANDED 20-mil
ROSA ONTI #008	3003907944	ROSA PC BLANCO MV /	26M	31N	()GW	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #008	3003907944	ROSA PC	26M	31N	06W	BG1	HDPE SECONDARY LINER
(6)	3003501344	BLANCO MV /	20101	SHIN	OOVV	601	FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #006A	3003925430	ROSA PC	26D	31N	06W	BG1	HDPE SECONDARY LINER
				0111	(,,,,,,	.,,,,	FIBERGLASS TANK W/BANDED 20 mil
₹OSA UNIT #008C	3003926944	BLANCO MV	26N	31N	06W	BGT	HDPE SECONDARY LINER
							FIBERGLASS TANK w/BANDED 20 mil
₹OSA UNIT #009	3003907975	BLANCO MV	11K	31N	06W	BGT	HDPE SECONDARY LINER
		BASIN DK /					-
ROSA UNIT #009A	3003925584	BL ANCO MV	11C	31N	06W	BGT	DBL WALL STEEL
							FIBERGLASS TANK WIBANDED 20-mil
Beoom TINU ASOS	3003927042	BI ANCO MV	11E	3111	00M	BG1	HDPE SECONDARY LINER
VACA LIANT #0405							FIBERGLASS TANK W/BANDED 20 mil
'OSA UNIT #010B	3003926556	BI ANCO MV	13N	31N	06W	BG1	HDPE SECONDARY LINER
OSA UNIT #010C	20020000	DUANCOLASI	4 13 4 1	2.11	0.00.51	0.07	55. 344.1 6755.
COM UNIT HUTUE	3003926918	BLANCO MV	13N	31N	06W	BG7	DBL WALL STEEL
OSA UNIT #0101	3003926556	BLANCO MV	13N	31N	06W	BGT	DBL WALL STEEL
	3003320330	BLANCO MV	1017	OHN	OUVV	וטטו	DOL WALL STEEL

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WELLS W/FEDERAL	***************************************	and any a second design of the		Marrier a state plan style. On a			and the state of a particular or the second beautiful committed to the second of the s
SURF MGT	API	FMT	SEC	IWN	RNG	PITTY	E CONSTRUCTION MATERIAL
17/35 6 1 lb lb 2 2/04/16		BLANCO MV /					27.7
ROSA UNIT #012A	3003925900	ROSA PC BASIN DK /	15J	31N	OGVV	BGT	DBL WALE STEEL FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #012B	3003926555	BLANCO MV	15F	31N	(16VV	BGI	HDPE SECONDARY LINER
	00000000000		1,11	3114	(10) (14)	17(7)	THE COLUMN TO EIGHT
ROSA UNIT #012C	3003929486	BLANCO MV	15A	3 IN	0644	5(2)	SINGLE WALL STELL
							FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #013	3003907936	BLANCO MV	31G	31N	05VV	BG1	HDPE SECONDARY LINER
ROSA UNIT #013A	3003926298	BLANCO MV	241		(15)51		FIBERGLASS TANK W/BANDED 20 mil
NOON CIVIT #013A	1003820286	BASIN DK /	31F	31N	05W	BG1	HDPE SECONDARY LINER
ROSA UNIT #013B COM	3003929834	BLANCO MV	31A	31N	05Vv	BGT	DBL WALL STEEL
ļ					1.0.11		FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #014	3003907958	BLANCO MV	23B	31N	06W	BG1	HDPF SECONDARY LINER
							FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #014A	3003926280	BLANCO MV	23F	3114	OGVV	BG1	HDP'E SECONDARY LINER
ROSA UNIT #014C	3003930132	BASIN DK / BLANCO MV	23H	31N	04.107	6/24	DBI WALL STEEL
1007.0101.770140.	3003830132	DEANOCH IN	2.311	9114	()6W	BG1	FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #015	3003907946	BLANCO MV	2911	31N	05W	BGT	HDPE SECONDARY LINER
							FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #016	3003907963	BLANCO MV	14N	1116	06 V V	BGI	HDPE SECONDARY LINER
DOCA LINES WORLD		51.11116.11					FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #016A	3003925496	BLANCO MV	14C	31N	OGVV	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #016B	3003926218	BLANCO MV	141/1	31N	06VV	BGT	HDPE SECONDARY LINER
	000000 02 10	Di Filtori Kiv	17111	., , , ,	OOVV	13(3)	LIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #01/A	3003926272	BLANCO MV	200	31N	05W	BGT	HDPE SECONDARY LINER
		BASIN DK /					FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #017B	3003926971	BLANCO MV	20J	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #018	0440045000	BLANCO MV /		5.44.4			FIBERGLASS TANK WBANDED 20 mil
NOSA ONTI #016	3003907960	ROSA PC BLANCO MV /	22H	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #018A	3003925436	ROSA PC	22F	31N	06VV	SGT	DBL WALL STEEL
			• •. /	.,,,,	.,,,,,	6.67	1,51 1,11 5,75 5,1
ROSA UNIT #018B	3003927052	BLANCO MV	220	31N	06W	BGT	DBI WALL STEEL
DOGA HANZ LOLG							FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #019	3003907955	BI ANCO MV	24K	31N	06Vv	BGT	HDPE SECONDARY LINER
ROSA UNIT #019B	3003926560	BLANCO MV	241	31N	06W	BG1	FIBERGLASS TANK W/BANDED 20 mil HDPE SECONDARY LINER
	3003520300	DI AIVOO IVIV	241	0.114	OOVV	100	THE SECONDARY FINER
ROSA UNIT #019C	3003929625	BLANCO MV	24D	31N	06W	BGT	DBI WALL STEEL
ROSA UNIT #019C	3003929625	BLANCO MV	24D	3114	06W	BGT	DBL WALL STEEL
ROSA UNI1 #020	3003907969	DLANCO MY	140	2411		1.03	FIBERGLASS TANK WIBANDED 20 mil
NOON OIGH #020	3003907969	BLANCO MV	14G	31N	06W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mill
ROSA UNIT #020A	3003925495	BLANCO MV	14()	31N	06W	BG1	HDPE SECONDARY LINER
						00.	
ROSA UNIT #020B	3003926220	BLANCO MV	14A	31N	06W	BGT	DBL WALL STEEL
2001							FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #020C	3003926221	BLANCO MV	14J	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #021A	3003036434	DI ANCO MA	220	2181	(16.18)	מעם	FIBERGLASS TANK W/BANDED 20-mil
CONTRACT FULL	3003926121	BLANCO MV	23C	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #021B	3003926554	BLANCO MV	23K	31N	06W	BGT	DBL WALL STEEL
		···· -					FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #02!	3003907971	BLANCO MV	18A	31N	05W	BGT	HDPE SECONDARY LINER

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WELLS W/FEDERAL							
SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYP	
DOM () DOM ()							FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #027A	3003926390	BLANCO MY	18C	3111	05√√	BGT	HOPE SECONDARY LINER
ROSA UNIT #02+	100000000	FU A117 A118	(1111		(11.11.	f.O.I	FIRERGLASS TANK WIBANDED 20 mil HDPE SECONDARY LINER
TROSP ORT POZS	3003907942	BLANCO MV	29M	31N	05Vv	BGT	LIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #023B	3003926553	BLANCO MV	195	31N	05W	PG1	HDPE SE CONDARY LINER
	Strong Court	BASIN DK /	201.	OHN	(7,744	1.(3)	LIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #0230	3003927609	BI ANCO MV	291	31N	05W	BGT	HDPE SECONDARY LINER
				0			FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #024	3003907933	BLANCO MV	32M	RIN	()5VV	BGI	HDPE SECONDARY LINER
		BASIN DK /					
ROSA UNIT #024A	3003925568	BLANCO MV	32 E	31N	05W	SGI	DBL WALL STEEL
		BASIN DK /					FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #024B	3003926630	BLANCO MV	32N	31N	05W	BG1	HDPE SECONDARY LINER
		BASIN DK /					FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #024C	3003926968	BLANCO MV	32C	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #026A	10000000000	BASIN DK /	2000	0.481	0.6141	6 (2.1	ENDLAND CTEEL
ROSA UNIT #026A	3003925580	BI ANCO MV	32O	31N	05W	SGT	DBL WALL STEEL
ROSA UNIT #026B	3003926788	BASIN DK	32G	31N	05W	SG1	DBI WALL STEEL
Trock of the world	3003820700	DAGIN DA	320	2114	UOVV	301	FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #029	3004511136	BLANCO MV	√32H	32N	0677	BGT	HDPE SECONDARY LINER
	000000000000000000000000000000000000000	BASIN DK /	() <u>Z</u>	72.13	0000	1001	LIBERGLASS TANK W/BANDED 20 mil
FOSA UNIT #029B	3004530709	BLANCO MV	32B	3/11	0617	BGT	HDPE SECONDARY LINER
		BASIN DK /					
ROSA UNIT #029M	3004529584	BLANCO MV	321	3211	UOVV	BGT	DBL WALL STEFL
		BASIN DK /					FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #030 COM	3003925570	BLANCO MV	120	31N	0674	BGT	HDPE SECONDARY LINER
							FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #030A	3003926068	BLANCO MV	121/1	31N	06W	BGT	HDPE SECONDARY LINER
DOS A LINIT BOARD		fi) 41107.110					FIBERGLASS TANK wBANDED 20 mil
ROSA UNIT #030B	3003926601	BLANCO MV	12N	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #030C	3003929842	BLANCO MV	12F)	31N	06₩	BGT	DBI WALL STEEL
	0000020042	DI ANCO MIV	121	SIIV	OOVV	DOI	FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #031	3003926279	BLANCO MV	17C	31N	05W	BG1	HDPE SECONDARY LINER
		,				.,.,	FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #031A	3003926346	BLANCO MV	171	31N	05W	BG1	HDPE SECONDARY LINER
		BASIN DK /					FIBERGLASS TANK w.BANDED 20 mil
ROSA UNIT #031F	3003926579	BLANCO MV	17()	31N	05W	BGT	HOPE SECONDARY LINER
							FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #031C	3003926578	BI ANCO MV	17N	3111	05W	BGT	HDPE SECONDARY LINER
DOSA HAHT #022	nacan ne ace.	BLANCO MV /	0.411	0.44			
ROSA UNIT #032	3003925389	ROSA PC	2111	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #032A	3003925417	BLANCO MV / ROSA PC	/14 E	1411	()()()()	001	DBI WALL STEFL
NOO! ONE WOOZIA	3003925417	BASIN DK /	21F	31N	06W	BG1	FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #032B	3003926771	BLANCO MV	21G	31N	06W	BGT	HDPE SECONDARY LINER
	700020777	BASIN DK /	210	3114	0(///	1.01	FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #032C	3003927240	BLANCO MV	21F	31N	06W	BG1	HDPE SECONDARY LINER
			-	· · · ·			FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #034	3003907984	BLANCO MV	36B	3211	06W		HDPE SECONDARY LINER
							1
ROSA UNIT #034A	3003926119	BI ANCO MV	361	32N	06₩	BGT	DBL WALL STEEL
							1
ROSA UNIT #034A	3003926119	BLANCO MV	361	32N	06W		DBL WALL STEEL
TOTAL A LIBERT MODEL		m					FIBERGI ASS TANK W/BANDED 20 mil
ROSA UNIT #034E	3003926629	BLANCO MV	363	3211	06W	BG1	HDPE SECONDARY LINER

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ROSA UNIT #0347 300.926969 BLANCO MV 36H 32N 06W EGT HBERGLASS TANK WBANDED ROSA UNIT #0348 300.967696 PLANCO MV 5K 31N 06W EGT HBERGLASS TANK WBANDED ROSA UNIT #0360 300.960797 PLANCO MV 11H 31N 06W EGT HBERGLASS TANK WBANDED ROSA UNIT #0360 300.9830182 BLANCO MV 11G 31N 06W EGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED ROSA UNIT #0411 3063907981 BLANCO MV 5K 31N 06W EGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED ROSA UNIT #0418 300.3927014 BLANCO MV 6P 31N 05W EGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED ROSA UNIT #0418 300.3927014 BLANCO MV 6P 31N 05W EGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED ROSA UNIT #044A 300.3925873 BLANCO MV 35K 32N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #044A 300.3926161 BLANCO MV 35E 32N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #044A 300.3926161 BLANCO MV 35E 32N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #044A 300.3926161 BLANCO MV 35E 32N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #044A 300.3926161 BLANCO MV 35E 32N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #044A 300.3926085 BLANCO MV 36C 32N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #045 300.3926086 BLANCO MV 9M 31N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #046A 300.3926986 BLANCO MV 9M 31N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #046A 300.3926986 BLANCO MV 8D 31N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #055 300.3926986 BLANCO MV 8D 31N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #055 300.3926983 BASIN DK 34I 31N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #056 300.3926983 BASIN DK 34I 31N 06W EGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #058 GL 300.3923270 UNDES GL 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #058 GL 300.3923270 UNDES GL 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #058 GL 300.3923270 UNDES GL 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED ROSA UNIT #058 GL 300.3923270 UNDES GL	WELLS w/FEDERAL		The statement of the same of	The A contract of the Assess of				
ROSA UNIT #0346 300.392/696.9 BLANCO MV 36H 32N 06W EGT HUPE SECONDARY LINER	SURF MGT	API	<u>FMT</u>	<u>SEC</u>	TWN	RNG	PIT 1Y	
ROSA UNIT #044 3003926161 BLANCO MV 366 32N 06W 8G1 DBLWALL STEEL FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 32N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36C 31N 06W 8G1 HDFE SECONDARY LINE R FIBERGIASS TANK WBANDED BLANCO MV 36	FOR A LINE THORAG	200.4026060	to a decoration	1011	se ki	414.15	1163.1	
ROSA UNIT #036 300390797 PLANCO MV 11H 3TN 064V FGT HDPE SECONDARY LINE R THERE AS STANK WHANDED ROSA UNIT #036C 3003907981 BLANCO MV 5K XIN 064V HGT HDPE SECONDARY LINE R FIBER GLASS TANK WHANDED BASIN DK 7 BLANCO MV 6P 31N 065V HGT HDPE SECONDARY LINE R FIBER GLASS TANK WHANDED BASIN DK 7 BLANCO MV 6P 31N 065V HGT HDPE SECONDARY LINE R FIBER GLASS TANK WHANDED BASIN DK 7 BLANCO MV 6P 31N 065V HGT HDPE SECONDARY LINE R FIBER GLASS TANK WHANDED BASIN DK 7 BLANCO MV 36K 32N 06W BGT DBL WALL STEEL THE ROSA UNIT #044A 3003926161 BLANCO MV 36K 32N 06W BGT DBL WALL STEEL THE ROSA UNIT #044A 3003926161 BLANCO MV 36C 32N 06W BGT DBL WALL STEEL THE ROSA UNIT #044B 3003926665 BLANCO MV 36C 32N 06W BGT DBL WALL STEEL THE ROSA UNIT #044B 3003926665 BLANCO MV 36C 32N 06W BGT DBL WALL STEEL THE ROSA UNIT #044B 3003926665 BLANCO MV 8D 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #044B 3003926665 BLANCO MV 8D 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #046A 3003926986 BLANCO MV 8D 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #046A 3003926986 BLANCO MV 8D 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #046A 300392089 BASIN DK 23C 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #055 300392029 BASIN DK 8B 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #056 300392029 BASIN DK 34I 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #056 300392029 BASIN DK 34I 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #056 300392370 BASIN DK 25N 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #059 DL 300392370 UNDES GL 25N 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #050 3004529798 BLANCO MV 4L 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #050 3004529798 BLANCO MV 4L 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #050 3004529798 BLANCO MV 4L 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #050 3004529798 BLANCO MV 4L 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #050 3004529798 BLANCO MV 4L 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #050 3004529798 BLANCO MV 4L 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #050 3004529798 BLANCO MV 4L 31N 06W BGT DBL WALL STEEL THE ROSA UNIT #050 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL ST	THE PORT OF THE PROPERTY OF TH	2002870808	BLANCO MIV	3011	32IN	DOVV	14(5)	HUFT SECONDART LINER
ROSA UNIT #046 300392696 BLANCO MV 11H 11N 064V RG1 HDFE SECONDARY LINE R LIBERGLASS LANK WBANDED 1 HDFE SECONDARY LINE R HDFE SECON	ROSA UNIT #036X	3004510996	PLANCO MV	5K	3111	0614	BG1	DBI WALL STEEL
ROSA UNIT #046C 3003930182 BLANCO MV 11G 31N 06W BG1 HDPE \$ECONDARY LINER FIBERGLASS TANK WBANDED BASIN DK 7 B								FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #0416 300392/014 BLANCO MV 5K 31N 06W BGT HDPE SECONDARY LINER FIBERGIASS TANK WBANDED DEL WALL STEEL FIBERGIASS TANK WBANDED	ROSA UNIT #036	3003907977	PLANCO MV	1111	3114	OOVV	FG1	
ROSA UNIT #041 300390/981 BLANCO MV 5K 31N 65W BGT INDRESS TANK WBANDED BASIN DK 7 BLANCO MV 6P 31N 65W BGT INDRESS TANK WBANDED BASIN DK 7 BLANCO MV 6P 31N 65W BGT INDRESS TANK WBANDED BASIN DK 7 BLANCO MV 6P 31N 65W BGT INDRESS TANK WBANDED BASIN DK 7 BLANCO MV 6P 31N 65W BGT DBL WALL STEEL THE ROSA UNIT #044A 3003926161 BLANCO MV 35E 32N 66W BGT DBL WALL STEEL THE ROSA UNIT #044A 3003926161 BLANCO MV 35E 32N 66W BGT DBL WALL STEEL THE ROSA UNIT #044B 3003926161 BLANCO MV 35C 32N 66W BGT DBL WALL STEEL THE ROSA UNIT #044B 3003926685 BLANCO MV 35C 32N 66W BGT DBL WALL STEEL THE ROSA UNIT #044B 3003926085 BLANCO MV 35C 32N 66W BGT DBL WALL STEEL THE ROSA UNIT #045B 3003926085 BLANCO MV 8M 31N 65W BGT DBL WALL STEEL THE ROSA UNIT #046A 3003926086 BLANCO MV 8M 31N 65W BGT DBL WALL STEEL THE ROSA UNIT #046A 3003926986 BLANCO MV 8M 31N 65W BGT DBL WALL STEEL THE ROSA UNIT #05B 3003920289 BASIN DK 23C 31N 66W BGT DBL WALL STEEL THE ROSA UNIT #05B 300392029 BASIN DK 8B 31N 65W BGT DBL WALL STEEL THE ROSA STANK WBANDED DE ROSA UNIT #05B 300392029 BASIN DK 8B 31N 65W BGT DBL WALL STEEL THE ROSA STANK WBANDED DE ROSA UNIT #05B 3003923270 BASIN DK 34I 31N 66W BGT DBL WALL STEEL THE ROSA STANK WBANDED DE ROSA UNIT #05B 3003923270 UNDES GL 25N 31N 66W BGT DBL WALL STEEL THE ROSA STANK WBANDED DE ROSA UNIT #05B 3003923270 UNDES GL 25N 31N 66W BGT DBL WALL STEEL THE ROSA STANK WBANDED DE ROSA UNIT #05B 3003923270 UNDES GL 25N 31N 66W BGT DBL WALL STEEL THE ROSA STANK WBANDED DE ROSA UNIT #05B 300392370 UNDES GL 25N 31N 66W BGT DBL WALL STEEL THE ROSA STANK WBANDED DE ROSA UNIT #05B 300392370 UNDES GL 25N 31N 66W BGT DBL WALL STEEL THE ROSA STANK WBANDED DE ROSA UNIT #05B 300392370 UNDES GL 25N 31N 66W BGT DBL WALL STEEL THE ROSA STANK WBANDED DE ROSA UNIT #05B 300392370 BASIN DK 29A 31N 66W BGT DBL WALL STEEL THE ROSA STANK WBANDED DE ROSA UNIT #05B 3003921703 BASIN DK 29A 31N 65W BGT DBL WALL STEEL	ROSA UNIT #0360	3003030182	BLANCO MV	116	2311	GCM	L/C)	
ROSA UNIT #0411 300392/014 BLANCO MV 5K 31N 05W BGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #041B 300392/014 BLANCO MV 35K 32N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #044A 3003926161 BLANCO MV 35E 32N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #044A 3003926161 BLANCO MV 35E 32N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #044B 3003926161 BLANCO MV 35E 32N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #044B 3003926086 BLANCO MV 36C 32N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #046A 300392013 BLANCO MV 9M 31N 05W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #046A 3003920289 BASIN DK 23C 21N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #053 3003920293 BASIN DK 34I 31N 05W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #059 DK 3003923270 BASIN DK 34I 31N 05W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #059 DK 3003923270 UNDES GL 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #059 DK 3003923270 UNDES GL 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #059 DK 3003923270 UNDES GL 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #059 DK 300392370 UNDES GL 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #059 DK 300392370 UNDES GL 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #050 300392370 BASIN DK 29A 31N 05W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #060 3004529796 BLANCO MV 4L 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 SOURCE FOR AUNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL FOR AUNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL FOR AUNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL		SOUND OF TOP	DI MICO MIC	110	2114	OOVV	noi	FIBERGLASS TANK W/BANDED 20 mil
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ROSA UNIT #0444 3003926161 BLANCO MV 35K 32N 06W 8G1 DBL WALL STEFL ROSA UNIT #044A 3003926161 BLANCO MV 35E 32N 06W SG1 SINGLE WALL STEFL ROSA UNIT #044A 3003926161 BLANCO MV 35E 32N 06W SG1 DBL WALL STEFL ROSA UNIT #044B 3003926685 BLANCO MV 35C 32N 06W BG1 HDPF SECONDARY LINER ROSA UNIT #044B 3003926986 BLANCO MV 9M 31N 05W BG1 HDPE SECONDARY LINER ROSA UNIT #045 3003923013 BLANCO MV 9M 31N 05W BG1 HDPE SECONDARY LINER ROSA UNIT #046A 3003926986 BLANCO MV 8O 31N 05W BG1 HDPE SECONDARY LINER ROSA UNIT #046A 3003926986 BLANCO MV 8O 31N 05W BG1 HDPE SECONDARY LINER ROSA UNIT #051 3003920289 BASIN DK 23C 21N 06W BG1 HDPE SECONDARY LINER ROSA UNIT #053 3003920293 BASIN DK 8B 31N 05W BG1 HDPE SECONDARY LINER ROSA UNIT #055 3003920923 BASIN DK 34I 31N 05W BG1 HDPE SECONDARY LINER ROSA UNIT #059 DK 300392370 UNDES GL 25N 31N 06W BG1 HDPE SECONDARY LINER ROSA UNIT #059 GK 300392370 UNDES GL 25N 31N 06W BG1 HDPE SECONDARY LINER ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W BG1 HDPE SECONDARY LINER ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W BG1 HDPE SECONDARY LINER ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W BG1 HDPE SECONDARY LINER ROSA UNIT #060 3003921703 BASIN DK 29A 31N 05W BG1 DBL WALL STEEL ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W BG1 DBL WALL STEEL								FIBERGLASS TANK W/BANDED 20 mil
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ROSA UNIT #045 ROSA UNIT #046 ROSA UNIT #046A ROSA UNIT #046A ROSA UNIT #046A ROSA UNIT #046A ROSA UNIT #051 ROSA UNIT #053 ROSA UNIT #055 ROSA UNIT #055 ROSA UNIT #056 ROSA UNIT #059 Dk ROSA UNIT #059 GL ROSA UNIT #059 GL ROSA UNIT #060 ROSA UNIT #064	ROSA UNIT #044B	3003926685	BLANCO MV	35C	32N	06W	BGT	
### ROSA UNIT #046A 3003920293 BASIN DK 23C 31N 05W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 2 ROSA UNIT #059 DK 3003923270 BASIN DK 25N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 2 ROSA UNIT #059 GL 3003923270 BLANCO MV 4L 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 2 ROSA UNIT #059 GL 3003923270 UNDES GL 25N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 2 ROSA UNIT #059 GL 3003923270 UNDES GL 25N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 2 ROSA UNIT #059 GL 3003923270 UNDES GL 25N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 2 ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W BGT HDPE SECONDARY LINER ROSA UNIT #060 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL			•				17.5	FIBERGLASS TANK W/BANDED 20 mil
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ROSA UNIT #051 3003920289 BASIN DK 23C 31N 06W RGT DBL WALL STEEL FIBERGLASS TANK W/BANDED 2 ROSA UNIT #055 3003920293 BASIN DK 8B 31N 05W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 2 ROSA UNIT #055 3003920923 BASIN DK 34I 31N 05W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 2 ROSA UNIT #059 DK 3003923270 BASIN DK 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK W/BANDED 2 ROSA UNIT #059 GL 3003923270 UNDES GL 25N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 2 ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W BGT HDPE SECONDARY LINER ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W SGT DBL WALL STEEL			BASIN DK /					FIBERGLASS TANK w/BANDED 20 mil
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ROSA UNIT #053 3003920293 BASIN DK 8B 31N 05W BGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 2 ROSA UNIT #055 3003920923 BASIN DK 34I 31N 05W BGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 2 ROSA UNIT #059 DK 3003923270 BASIN DK 25N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 2 ROSA UNIT #059 GL 3003923270 UNDES GL 25N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 2 ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W BGT HDPE SECONDARY LINER ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL	ROSA UNIT #051	3003920289	BASIN DK	230	31N	0614	RGT	URI WALL STEEL
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### FIBERGLASS TANK WBANDED 2 ROSA UNIT #059 DK 3003923270 BASIN DK 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 ROSA UNIT #059 GL 3003923270 UNDES GL 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 ROSA UNIT #059 GL 3003923270 UNDES GL 25N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 2 ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W BGT HDPE SECONDARY LINER ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W SGT DBL WALL STEEL	ROSA UNIT #053	3003920293	BASIN DK	88	31N	05W	BGT	
ROSA UNIT #059 DK 3003923270 BASIN DK 25N 31N 06W BGT DBL WALL STEEL FIBERGLASS TANK WBANDED 2 ROSA UNIT #059 GL 3003923270 UNDES GL 25N 31N 06W BGT HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 2 ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W BGT HDPE SECONDARY LINER ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W SGT DBL WALL STEEL								FIBERGLASS TANK W/BANDED 20 mil
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ROSA UNIT #059 GL 3003923270 UNDES GL 25N 31N 06W 5GT HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 2 ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W 5GT HDPE SECONDARY LINER ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W 5GT DBL WALL STEEL ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W 5GT DBL WALL STEEL	ROSA UNIT #050 DH	3003023270	BASIN DK	2681	4 1 1 . 1	(16.14)	DC1	INDI WALL STEEL
ROSA UNIT #059 GL 3003923270 UNDES GL 25N 31N 06W 5GT HDPE SECONDARY LINER ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W BGT HDPE SECONDARY LINER ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W SGT DBL WALL STEEL		0000020270		2.014	SIIN	()() v v	661	FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #060 3004529798 BLANCO MV 4L 31N 06W BGT HDPE SECONDARY LINER ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W SGT DBL WALL STEEL	ROSA UNIT #059 GL	3003923270	UNDES GL	25N	31N	06Vv	561	
ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W BGT DBL WALL STEEL ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W SGT DBL WALL STEEL								FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W SGT DBI WALL STEEL	OSA UNIT #060	3004529798	BLANCO MV	41	31N	()6Vv	BGT	HDPE SECONDARY LINER
ROSA UNIT #064 3003921703 BASIN DK 29A 31N 05W SGT DBI WALL STEEL	ROSA UNIT #064	3003921703	BASIN DK	ΔΩς	31N	08\87	BCI	DRI WALL STEEL
Low Core Core Core Core		3000311700	277	2377	0111	00**	UCT	THE WALL STEEL
BASIN DK /	:OSA UNIT #064	3003921703		29A	31N	05W	561	DBI WALL STEEL
	CACA LINIT HINGALA	2002001100		06.5				
To some the transfer of the tr	COM CINIT PUDAM	3003925563	BLANCO MV	291	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #065 3003921702 BASIN DK 17A 31N 05W BGT HDPE SECONDARY LINER	OSA UNIT #065	3003921702	BASIN DK	17A	31N	05W	BGI	
					0111		1701	FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #066 3003921758 BASIN DK 13L 31N 06W BGT HDPE SECONDARY LINER	OSA UNIT #066	3003921758	BASIN DK	13L	31N	06W	BGT	HDPE SECONDARY LINER
	4611447							FIBERGLASS TANK W/BANDED 20 mill
ROSA UNIT #066M 3003925747 BLANCO MV 13F 31N 06W BGT HDPE SECONDARY LINER	OSA UNIT #066M	3003925747	BLANCO MV	13F	31N	06W	BGT	
2004 1447 1470	OSA UNIT #072	3003025500	BLANCO MV	C)	2461	() = 1 / (100	FIBERGLASS TANK W/BANDED 20 mil
		3003923309	DI ANCO MV	Oi	3 111	UDVV	וטמ	FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #072A 3003925795 BLANCO MV 6K 31N 05W BG1 HDPE SECONDARY LINER	OSA UNIT #072A	3003925795	BLANCO MV	6K	31N	05W	BG1	
FIBERGLASS TANK W/BANDED 20							•	FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #075 3004529895 BLANCO MV 10L 31N 06W BGT HDPE SECONDARY LINER	DSA UNIT #075	3004529895	BLANCO MV	101	31N	06VV	BGT	1
	(19A LIBUT #07E A	2004500554	DI ANCO M	443	241	(10)(1	0.67	FIBERGLASS TANK W/BANDED 20 mil
TO SIN TO SIN THE COOKING THE CONTRACT THE	JOH CHNIT HUTOR			4()	31N	0644		1
COSA UNIT #07 3003922538 GL/BLANCO 33L 31N 05W BGT HDPE SECONDARY LINER	OSA UNII #07 ¹			331	311/	05\\\		FIBERGLASS TANK W/BANDED 20 mil

WELLS W/FEDERAL							
SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYP	E CONSTRUCTION MATERIAL
ROSA UNIT #079	3003922539	BASIN DK / BLANCO MV BASIN DK	22K	3114	06W	BGT	DBI WALL STELL
ROSA UNIT #079	3003922539	BLANCO MV BLANCO MV	22K	31N	06W	5G1	DBI WALL STEFF
ROSA UNIT #079A	3003925412	ROSA PC BASIN DK /	221	3114	0617	BG1	DBI WALL STEEL
ROSA UNIT #079B	3003926920	BLANCO MV	22C	3111	06W	BG1	DBL WALL STEEL
ROSA UNIT #079C	3003929902	BLANCO MV BASIN DK /	31P	3111	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #080	3003922537	BLANCO MV	8K	31N	05Vv	BG1	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #080A	3003926413	BLANCO MV	8f	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #085	3003922778	BASIN DK	20A	31N	05W	BGT	HUPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #085	3003922778	BLANCO MV	20A	31N	05VV	BGI	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #085A	3003926314	BLANCO MV	20C	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #085P	3003930130	BLANCO MV	20U	3111	05W	BGI	DBI WALL STEEL
ROSA UNIT #086	3003922766	UNDES GI BLANCO MV /	12W	31N	()4W	SGT	SINGLE WALL STEEL
ROSA UNIT #088	3004525140	ROSA PC	48	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #089	3003922782	BI ANCO MV	34A	32N	06W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK & BANDED 20 mil
ROSA UNIT #089A	3003925512	BI ANCO MV	34()	32N	06W	HGT	HDPE SECONDARY LINER
ROSA UNIT #089B	3003926851	PLANCO MV	341	32N	06W	BGT	DBI WALL STEEL
ROSA UNIT #089C	3003926674	BLANCO MV	34G	32N	06W	SGI	SINGLE WALL STELL FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #090 COM	3004525370	BLANCO MV	ა3G	32N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #090A COM	3004529259	BI ANCO MV	33G	3211	06\V	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #091	3003922780	BI ANCO MV	35H	32N	06W	BG1	HDPE SECONDARY LINER
KOSA UNIT #091A	3003925790	BLANCO MV	35O	32N	06W	SG1	DBL WALL STEFL
ROSA UNIT #091B	3003926684	BI ANCO MV	35P	32N	06W	BGI	DBL WALL STEEL FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #091C	3003926991	BI ANCO MV	35G	32N	06W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #098	3003923265	BASIN DK / GL BASIN DK /	231	31N	06W	BG1	HDPF SECONDARY LINER
ROSA UNIT #100B	3003929547	BLANCO MV	210	31N	06W	BGT	L)BI WALI STEEL
OSA UNIT #100C	3003929851	BLANCO MV BLANCO MV /	21K	31N	06W	BG1	DBL WALL STEEL
OSA UNIT #100F	3003925135	ROSA PC	211	31N	0677	SG1	SINGLE WALL STEÈL
OSA UNIT #101M	3003925577	BLANCO MV	24F	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
OSA UNIT #10E	3003923506	BASIN DK / GL	7G	3111	U5W	BGT	HDPE SECONDARY LINER

WELLS W/FEDERAL SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYE	PE CONSTRUCTION MATERIAL
The state of the second	The second second					-	
ROSA UNIT #119	3003925143	PASIN DK	1817	31N	04//	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #125	3003925144	BLANCO MV	138	3111	0617	BGT	HDPL SECONDARY LINER
ROSA UNIT #1250	3003929843	BLANCO MV	136	31N	06\V	BG1	DRI WALL STEEL
ROSA UNIT #1251	3003925526	BASIN DK / BLANCO MV	13J	3110	06W	BGT	FIBERGLASS TANK WBANDED 20 mil HDFE SECONDAR) LINER
ROSA UNIT #129	3003926304	BLANCO MV	34E	32N	(16VV	BG1	DBL WALL STEFL
ROSA UNIT #129A	3003926297	BLANCO MV	34K	32N	(16W	BGT	DBI WALL STEEL
ROSA UNIT #137	3003925410	BLANCO MV	31K	31N	05W	BGT	FIBERGLASS TANK w/BANDED 20 mil HDPE_SECONDARY LINER
ROSA UNIT #137A	3003926129	BLANCO MV / ROSA PC	311	31N	05VV	BG1	DBI WALL STEEL
ROSA UNIT #137B	3003927002	BLANCO MV	31F	3111	05W	BG1	FIBERGLASS TANK WBANDED 20 mil HDFE SECONDARY LINER
ROSA UNIT #138	3004529147	BLANCO MV / ROSA PC	171	31N	06W	BGT	FIBERGLASS TANK WBANDED 20 mil HDPE SECONDARY LINER
ROSA UNIT #138A	3004529134	BLANCO MV / ROSA PC	1711	3111	06W	BG1	DBI WALL STEFF
ROSA UNIT #138B	3004532168	BLANCO MV	1/11	3111	OGVV	BGT	DBI WALL STEEL
ROSA UNIT #139A	3004529600	BLANCO MV	17M	31N	oew	BGT	DPI WALL STEEL
ROSA UNIT #14()	3003925435	ROSA PC	22K	31N	06W	BGT	DBL WALL STEFL
ROSA UNIT #144	3003925421	ROSA FC	26A	31N	06W	BG1	DBI WALL STEEL
ROSA UNIT #145C	3004533086	BLANCO MV	16F	3111	()6W	BGT	DBI WALL STEEL
ROSA UNIT #146A	3003925513	BLANCO MV	28N	31N	05W	BG1	FIBERGLASS TANK w/BANDED 20 mil HDPE SECONDARY LINER
ROSA UNIT #146C	3003930187	BLANCO MV	28B	31N	05W	BG1	DBI WALL STEFI
ROSA UNIT #148	3003925493	BASIN DK	20	31N	06W	BG1	DBI WALL STEFL
ROSA UNIT #148A	3003925776	BLANCO MV	21/	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #148B	3003926985	BLANCO MV	2P	31N	06W	HG1	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #149	3003925501	BI ANCO MV	12G	31N	06VV	BG1	HDPE SECONDARY LINER
ROSA UNIT #149A	3003925807	BLANCO MV BASIN DK /	12F	3111	06W	BG1	DBL WALL STEEL FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #149B	3003926599	BLANCO MV	12E	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #150	3004529229	BI ANCO MV	32F	32N	06W	BGI	FIBERGLASS TANK W/BANDED 20 mil HDPE SECONDARY LINER
ROSA UNIT #150A	3004529592	BLANCO MV	32M	32N	06W	BG1	DBL WALL STEEL
ROSA UNIT #150B	3004530874	BASIN DK / BLANCO MV	32D	32N	06W	BG1	DBL WALL STEEL
ROSA UNIT #1500	3004532157	BI ANCO MV	32K	32N	06W	BGT	DBL WALL STEEL
OSA UNIT #15	3004529267	BLANCO MV	33C	32N	06W	BG1	DBL WALL STEEL

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WELLS W/FEDERAL	A PRA			*****			TO CONSTRUCTION MATERIAL
SURF MGT	API	FMT	SEC	IWN	RNG	PIT TYP	E CONSTRUCTION MATERIAL
ROSA UNIT #151A	3004529631	BLANCO MV	331	3211	()6Vv	BG1	UBL WALL STEEL
ROSA UNIT #1510	3004532196	BI ANCO MV	33N	32N	061/	PGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #152	3003925494	BLANCO MV	ЗбЕ	32N	06/7	EGT	HOPE SECONDARY LINER
ROSA UNIT #152A	3003925695	BLANCO MV	36N	3214	06W	BGT	DBI WALL STEEL
ROSA UNIT #152B	3003926631	BLANCO MV	360	32N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #152C.	3003927635	BLANCO MV	361	32N	06W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #153	3003925524	BLANCO MV	17()	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDLD 20 mil
ROSA UNIT #154A	3003926329	BLANCO MV BASIN DK /	1/A	31N	05W	rəa	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #153B	3003927603	BI ANCO MV	171	31N	05W	BGI	HDPE SECONDARY LINER
ROSA UNIT #154	3003925893	BLANCO MV	7N	31N	05VV	BGT	DBL WALL STEEL FIBERGLASS TANK WBANDED 20 mil.
ROSA UNIT #154A	3003926274	BLANCO MV	7P	311	e5W	BGT	HDD'E SECONDARY LINER FIBERGLASS TANK WBANDLD 20 mil
ROSA UNIT #156	3004529661	BLANCO MV	A6	3110	06W	BG1	HDPE SECONDARY LINER LIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #156A	3004529640	BLANCO MV BASIN DK /	91	31N	OoW	BG1	HDPE SECONDARY LINER
ROSA UNIT #159 COM	3003925583	BLANCO MV	190	31N	05W	BGT	DBL WALL STEFT FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #159A	3003926273	BLANCO MV	19N	3114	05W	BG1	HDPL SECONDARY LINER FIBERGLASS TANK WBANDED 20 mil
ROSA UNIT #150	3003930111	BLANCO MV	29G	31N	05VV	BG1	HDFE SECONDARY LINER
ROSA UNIT #160	3003925890	RUSA PC	250	31N	0644	BG1	DBL WALL STEEL
ROSA UNIT #160A	3003925818	BLANCO MV BASIN DK /	25N	31N	W90	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #160B	3003926962		251	31N	06Vv	BGT	HDPE SECONDARY LINER
ROSA UNIT #160C	3003929778	BLANCO MV	25J	31N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20 mil
RUSA UNIT #162	3003926069	BLANCO MV	30K	31N	05W	BG1	HDPE SECONDARY LINER
ROSA UNIT #162B	3003929845	BLANCO MV	30P	31N	05W		DBL WALL STEEL FIBERGLASS TANK w/BANDE() 20 mil
ROSA UNIT #163	3003926345	BLANCO MV	24G	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #163A	3003926336	BLANC() MV	240	31N	06VV	BG1	HDPE SECONDARY LINER
ROSA UNIT #163B	3003929921	BLANCO MV	248	31N	06W	SG1	DBL WALL STEEL
ROSA UNIT #163C	3003929611	BLANCO MV BASIN DK /	24J	31N	06W		SINGLE WALL STEEL
ROSA UINIT #164	3003926151	BLANCO MV	1,J	31N	06W	BG1	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #164A	3003926080	BL ANCO MV BASIN DK /	1 J	31N	06W	BGT	FIBERGLASS TANK W/BANDED 20 mil HDPE SECONDARY LINER
ROSA UNIT #164E	3003927242	BLANCO MV	1J	31N	06W		FIBERGLASS TANK W/BANDFD 20 mil HDPE SECONDARY LINER

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WELLS W/FEDERAL							
SURF MG1	API	FM1	SEC	<u>IWN</u>	RNG	PITTYP	E CONSTRUCTION MATERIAL
ROSA UNIT #165	3003926070	BLANCO MV / ROSA PC	251	31N	061/0	861	DBL WALL STEEL
TOO SPECIAL PROOF	000 1020010	11(7(3)(1)()	201	2114	0044	15(3)	FIBERCLASS TANK W/BANDED 20 mil
ROSA UNIT #16FA	3003926150	BLANCO MV	25B	31N	Was	B61	HDFE SECONDARY LINER
	500557 0100	BASIN DK /	2 (11)	57114	0000	17(7)	
ROSA UNIT #165B	3003926557	BLANCO MV	251	11N	06W	861	DBL WALL STEEL
		BASIN DK /					
ROSA UNIT #165C	3003926961	BLANCO MV	25G	31N	06W	BG1	DBI WALL STEEL
							FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #166	3003926275	BLANCO MV	30A	31N	05W	BGT	HDPE SECONDARY LINER
							FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #166A	3003926282	BLANCO MV	30F	31N	05W	HG1	HUFE SECONDARY LINER
							FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #167A	3004529886	BLANCO MV	A8	31N	06/7	BG1	HDPE SECONDARY LINER
ROSA UNIT #169	3003926130	BLANCO MV	3.3	3111	06W	BG1	DBI WALL STEFL
DOG & 1 INIT 2:4004		D. 110010.					
ROSA UNIT #169A	3003926149	BLANCO MV	31	31N	06W	BG1	DBI WALL STEEL
ROSA UNIT #169C	2002007243	DL ANCOLM	5.0.4	2411	(1/.) (FIBERGLASS TANK w/BANDED 20-mil HDFE SECONDARY LINER
ROSA UNIT # 109C	3003927717	BLANCO MV	2M	3111	06Vv	BG1	HUPE SECONDARY LINER
ROSA UNIT #170	144400000	BLANCO MV	7/4 N I	41.4.3.1	1,0361	T) (2.2	DBI WALL STEFT
ROSA ONII 4170	3003925851	DI ANCO WIV	21N	31N	06W	BG1	OBL WALL SIEFI
ROSA UNII #171	3003926286	BLANCO MV	/G	3111	05W	BGT	DBL WALL STEEL
ROOM CHAIL	3003820200	DI ANCO WIV	73	9 114	UEVV	DOI	FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #171A	3003926389	BLANCO MV	7(3	31N	05W	BG1	HDPE SECONDARY LINER
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1000020000	CALLANCE CALLA	10	VIII	(7.) V V	11(31	FIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #171B	3003927013	BLANCO MV	6P	31N	05W	BG1	HDFE SECONDARY LINER
			.,			7,01	LIBERGLASS TANK W/BANDED 20 mil
ROSA UNIT #180	3004529898	BLANCO MV	9N	31N	06W	5G1	HDPE SECONDARY LINER
ROSA UNIT #180F	3004533134	BLANCO MV	91	31N	06Vv	BGT	DBL WALL STEEL
ROSA UNIT #180C	3004533191	BLANCO MV	9E	31N	06W	BG1	DBL WALL STEFL
ROSA UNIT #181	3003926463	BLANCO MV	11K	31N	06VV	BG1	DBL WALL STEEL
							FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #181A	3003926312	BLANCO MV	15A	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #1810 (shared							FIBERGLASS TANK w/BANDED 20 mil
w/169C)	3003927714	BLANCO MV	2M	311/	06W	BGT	HDPE SECONDARY LINER
DOCA HAUT #400	000 2000000	DI ANCOMY	46.53	0.414		6.601	FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #182	3003926283	BLANCO MV	18N	31N	(15W	BGT	HDDE SECONDARY LINER
ROSA UNIT #182A	3003926285	BLANCO MV	100	2461	OF W	£.723	DDI MALI CTEEL
NOSA OINT F 102N	30038Z0Z00	DI ANCO WV	18P	31N	05W	BG1	DBI WALL STEEL
ROSA UNIT #1820	3003930180	BLANCO MV	18F ²	31N	05W	SGI	SINGLE WALL STEEL
NOON CHAPT FOR C	10003300100	DI AIVOO IIIV	101	SHV	CANV	301	FIBERGLASS TANK w/BANDED 20 mil
ROSA UNIT #183	3003926387	BLANCO MV	19G	31N	05W	BG1	HDPE SECONDARY LINER
	COCOCIE COCO		100	0114	(/(/ 1	EAST	FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #183A	3003926386	BLANCO MV	19F	31N	05W	BG1	HDPE SECONDARY LINER
			/				
ROSA UNIT #183B	3003930087	BLANCO MV	19B	31N	05W	BGI	DBI WALL STEEL
	2	BASIN DK /		· · •	• • • •		,
ROSA UNIT #185B	3004532734	BLANCO MV	16F	31N	06W	BGT	DBL WALL STEEL
	•					•	
ROSA UNIT #1850	3004534484	BLANCO MV	16F	31N	06W	BGI	DBL WALL STEEL
ROSA UNIT #18É	3003930186	BLANCO MV	21G	31N	05W	BG1	DBL WALL STEEL

SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUC	TION MATERIAL
ROSA UNIT #231	3003924444	BASINTIC	31N	3111	05V/	561	SINGLE WALLS	HEL
ROSA UNIT #335A	3003930222	BASIN FIC.	05.1	31N	05W	SG1	SINGLE WALL S	EEI

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Williams Production Co., LLC San Juan Basin: New Mexico Assets

Below-Grade Tank Removal Closure Plan

In accordance with Rule 19.15.17.13 NMAC, the following plan describes the general closure requirements of below-grade tanks (BGT) on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. This is WPX's standard closure procedure for all BGTs regulated under Rule 19.15.17 NMAC and operated by WPX. For those closures which do not conform to this standard closure plan, a separate well/pit specific closure plan will be developed and utilized.

Closure Conditions and Timing:

Pursuant to 19.15.17.13 (A) NMAC, WPX will initiate closure of any BGT should any one of these conditions occur:

- The Division requires closure because of imminent danger to fresh water, public health or the environment.
- The integrity of the BGT fails. Notification will be within 48 hours to the Division and closure will be schedule as specified in 19.15.17.12 (A)(5) NMAC.
- WPX chooses to take the BGT out-of-service due to operational needs. Closure under these conditions will be closed within 60 days of cessation of the BGT's operation.
- BGTs installed prior to June 16, 2008 that do not meet the requirements under 19.15.17.11.1(6) NMAC and WPX chooses not to retrofit or upgrade. Closure under these conditions will be completed within five years (by June 16, 2013).

General Plan Requirements:

- 1. Prior to initiating any BGT Closure except in the case of an emergency, WPX will review County Tax Records for the current surface owner of record. The surface owner of record will be notified of the intent to closure the BGT by certified mail and a copy of this notification will be included in the closure report. In the case of an emergency, the surface owner of record will be notified as soon as practical.
- 2. Notice of Closure will be given to the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name (WPX)
 - b. Well Name and API Number
 - c. Location (USTR)
- 3. All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks, temporary frac tank, ...). The well will be temporarily shutin until the rerouting is completed.
- 4. All produced water will be removed from the BGT following discharge-pipe rerouting. Produced water will be disposed at one of the following NMOCD approved facilities depending on the proximity of the BGT site: Rosa Unit SWD #1 (Order: SWD-916, API: 30-039-27055), Rosa Unit #94 (Order: SWD-3RP-1003-0, API: 30-039-23035), Jillson Fed. SWD #001 (Order: R10168/R10168A, API: 30-039-25465), Middle Mesa SWD #001 (Order: SWD-350-0, API: 30-045-27004) and/or Basin Disposal (Permit: NM-01-0005).
- 5. Solids and sludges will be shoveled and /or vacuumed out for disposal at Envirotech (Permit Number NM-01-0011).
- 6. WPX will obtain prior approval from NMOCD to dispose, recycle, reuse, or reclaim the BGT and provide documentation of the disposition of the BGT in the closure report. Steel materials will be recycled or reused as approved by the Division. Fiberglass tanks will be empty, cut up or shredded, and EPA cleaned for disposal as solid waste. Liners materials will be cleaned without soils or contaminated material for disposal as

solid waste. Fiberglass tanks and liner materials will meet the conditions of paragraph 1 subsection D of 19.15.9.712 NMAC. Disposal will be at a licensed disposal facility, presently San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426.

- 7. Any equipment associated with the BGT that is no longer required for some other purpose, following the closure will be removed from the location.
- 8. Following removal of the tank and any liner material, a five-point composite sample will be taken of the excavation and tested per 19.15.17.13(E)(4) NMAC as identified in Table 1. Grab samples will be collected from any area that is wet, discolored or showing other evidence of a release. Results will be report to the Division following receipt from the lab on Form C-141.

Table 1: Closure Criteria for BGTs

Components	TestingMethods	Closyre Himils (mg//kg)
Benzene	EPA SW-846 Method 8021B or 8260B	- 0.2
BTEX	EPA SW-846 Method 8021B or 8260B	50
TPH	EPA SW-846 Method 418.1(1)	100
Chlorides	EPA SW-846 Method 300.1(1)	250(2)

⁽¹⁾ Method modified for solid waste.

- 9. If the Division and/or WPX determine there is a release, WPX will comply with 19 15.3.116 NMAC and 19.15.1.19 NMAC.
- 10. Upon completion of the tank removal, the excavation will be backfilled with non-waste earthen material compacted and covered with a minimum of one foot of top soil or background thickness whichever is greater and to existing grade. The surface will be recontoured to match the native grade and prevent ponding.
- 11. For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note: If a surface owner agreement requires reseeding or other surface restoration that do not meet the revegetation requirements of 19.15.17.13.1 NMAC then WPX will submit the proposed alternative with written documentation that the surface owner agrees to the alternative, for Division approval.
- 12. For those portions of the former pit area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above.

Closure Report:

All closure activities will include proper documentation and will be submitted to QCD within 60 days of the BGT closure on a Closure Report using Division Form C-144. The Report will include the following:

- Proof of Closure Notice (surface owner & NMOCD)
- Backfilling & Cover Installation
- Site Diagram with coordinates
- Available Inspection reports

- Confirmation Sampling Analytical Results
- Disposal Facility Name(s) and Permit Number(s)
- Application Rate & Seeding techniques
- Photo Documentation of Reclamation

 $^{^{(2)}}$ If background concentration of Chlorides greater than 250 mg/Kg, then higher concentration will be used for closure.

Williams Production Co., LLC San Juan Basin: New Mexico Assets

Production Pit: Below-Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC, the following plan describes the general closure requirements of below-grade tanks (BGT) on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. This is WPX's standard procedure for all out-of-service BGTs used to store produced liquids during production operations at gas wells operated by WPX.

For those closures which do not conform to this standard closure plan, a separate well/pit specific closure plan will be developed and utilized. All closure activities will include proper documentation and will be submitted to OCD within 60 days of the pit closure on a Closure Report using Division Form C-144. The Report will include the following:

- Plot Plan (Pit Diagram)
- Available Inspection reports

- Sampling Results
- Waste disposal documentation

General Plan Requirements:

- 1. All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks, temporary frac tank ...). The well will be temporarily shut in until the rerouting is completed.
- 2. All produced water will be removed from the BGT following discharge-pipe rerouting. Produced water will be disposed of by injection at one of the Williams Production Rosa Unit Salt Water Disposal wells: Rosa SWD #1 (API: 30-039-27055) I-23-31N-06W Permit SWD-916 or Rosa Unit #94 (API: 30-039-23035) K-16-31N-05W, Permit SWD-758.
- 3. Notice of Closure will be given to the landowner or SMA, and the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name (WPX)
 - b. Well Name and API Number
 - c. Location (USTR)
- 4. The BGT and all associated materials will be removed, and recycled, reused, or disposed, of in a Division-approved facility. All materials that can not be recycled or reused will be treated a solid waste and will be disposed of at a licensed disposal facility (probably San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426).
- 5. Following removal of the tank and any liner material, a five-point composite sample will be taken of the excavation and tested per 19.15.17.13(B)(1)(b) NMAC. In the event that the criteria are not met (See Table 1), a release will be reported following Rule 116 and impacted soils will be excavated and hauled to Envirotech Landfarm near Bloomfield, NM (NMOCD Permit NM-01-0011). Approval to haul will be requested of the Aztec District office prior to initiation.

Table 1: Closure Criteria for BGTs

Components	Testing/We hods	Glosuje timils(mg/kg)
Benzene	EPA SW-846 Method 8021B or 8260B	0.2
BTEX	EPA SW-846 Method 8021B or 8260B	50
TPH	EPA SW-846 Method 8015 M(Full Range)*	100
	or Method 418.1	
Chlorides	EPA SW-846 Method 300.1	250

^{*} Preferred method

- 6. Upon completion of the tank removal and any necessary soil remediation, the excavation will be backfilled with non-waste earthen material compacted to native and covered with a minimum of one foot of top soil. The surface will be re-contoured to match the native grade.
- 7. For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note: WPX assumes the seeding stipulations including mix and seeding methods specified by the Surface Management Agency (BLM, BOR, USFS, Tribal, etc.) or Land owner as part of a surface use agreement or APD are Division-approved methods unless notified by the Division of their unacceptability.
- 8. For those portions of the former pit area required for production activities, re-seeding will be done at well abandonment, and following the procedure noted above.

						Liner	Leak o	letection	Pit	
Date	WellName	Run	Formation	Construction	SGT. BGT, Above	Plastic liner, Double Wall	Y/N	level	level	Comments / Repairs needed
Aug-08	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT			0	9	
Sep-08	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT		Yes	0	16	
Oct-08	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	YES	0	, 16	
12/31/2008	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		57	
1/28/2009	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		54"	
3/31/2009	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		53"	
4/27/2009	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		57"	
5/27/2009	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		58"	
6/29/2009	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		52"	
7/31/2009	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		56"	
8/31/2009	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		56"	
9/30/2009	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		54"	
11/30/2009	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		56"	
12/31/2009	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		52"	

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1/1/2010	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO			
2/2/2010	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO	:	53"	
3/31/2010	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		46"	
4/1/2010	CANYON UNIT #203	04-42	Fruitland Coal	FIBERGLASS	BGT	NO	NO		31"	

Williams Production Co., LLC San Juan Basin: New Mexico Assets

Below-Grade Tank Removal Closure Report

> Well: (Cox Canyon #203) API No: 30-04527872

Location: C-A17-T32N-R11W, NMPM



In accordance with Rule 19.15.17.13 NMAC, the following report describes the general closure of the referenced below-grade tanks (BGT) on Williams Production Co, LLC (WPX) location in the San Juan Basin of New Mexico. The closure follows this WPX's standard closure procedure for all BGTs regulated under Rule 19.15.17 NMAC and operated by WPX. For those closures which do not conform to the standard closure plan, a separate well/pit specific closure plan will be developed and utilized.

Closure Conditions and Timing:

Pursuant to 19.15.17.13 (A) NMAC, WPX will initiate closure of any BGT should any one of these conditions occur:

- The Division requires closure because of imminent danger to fresh water, public health or the environment.
- The integrity of the BGT fails. Notification will be within 48 hours to the Division and closure will be schedule as specified in 19.15.17.12 (A) (5) NMAC.
- WPX chooses to take the BGT out-of-service due to operational needs. Closure
 under these conditions will be initiated within 60 days of cessation of the BGT's
 operation.
- BGTs installed prior to June 16, 2008 that do not meet the requirements under 19.15.17.11.1(6) NMAC and WPX chooses not to retrofit or upgrade. Closure under these conditions will be completed within five years (by June 16, 2013).

General Plan Requirements:

1. Prior to initiating any BGT Closure except in the case of an emergency, WPX will review County Tax Records for the current landowner of record. The landowner of record will be notified of the intent to closure the BGT by certified mail and a copy of this notification will be included in the closure report. In the case of an emergency, the landowner of record will be notified as soon as practical.

Williams notified the SMA of its intent to clean close the BGT via Certified Mail on March 10, 2009 see attached. No return receipt required per BLM:FFO/NMOCD MOU dated 5/4/09.

- 2. Notice of Closure will be given to the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name (WPX)
 - b. Well Name and API Number
 - c. Location (USTR)

Aztec District office was notified of Williams E&P intent to close on (09/13/2010). Email attached.

3. All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks, temporary frac tank, ...). The well will be temporarily shut-in until the rerouting is completed.

<u>Williams closed the BGT used by the Cox Canyon #203 separator and piped all liquids to</u> the Produced Water Storage Tank.

4. All produced water will be removed from the BGT following discharge-pipe rerouting. Produced water will be disposed at one of the following NMOCD approved facilities depending on the proximity of the BGT site: Rosa Unit SWD #1 (Order: SWD-916, API: 30-039-27055), Rosa Unit #94 (Order: SWD-3RP-1003-0, API: 30-039-23035), Jillson Fed. SWD #001 (Order: R10168/R10168A, API: 30-039-25465), Middle Mesa SWD #001 (Order: SWD-350-0, API: 30-045-27004) and/or Basin Disposal (Permit: NM-01-0005).

<u>Produced water in the BGT prior to closures was removed by vacuum truck and hauled to the Rosa Unit disposal wells listed.</u>

5. Solids and sludges will be shoveled and /or vacuumed out for disposal at Envirotech (Permit Number NM-01-0011).

No solids or sludge required removal prior to excavation and removal of the tank.

6. Williams will obtain prior approval from NMOCD to dispose, recycle, reuse, or reclaim the BGT and provide documentation of the disposition of the BGT in the closure report. Steel materials will be recycled or reused as approved by the Division. Fiberglass tanks will be empty, cut up or shredded, and EPA cleaned for disposal as solid waste. Liners materials will be cleaned without soils or contaminated material for disposal as solid waste. Fiberglass tanks and liner materials will meet the conditions of paragraph 1 subsection D or 19.15.9.712 NMAC. Disposal will be at a licensed disposal facility, presently San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426.

The fiberglass tank and plastic liner was disposed of at the San Juan Regional Landfill.

- 7. Any equipment associated with the BGT that is no longer required for some other purpose, following the closure will be removed from the location.

 The fiberglass tank and plastic liner were removed offsite. All other piping and equipment remains in use. See attached photo.
- 8. Following removal of the tank and any liner material, a five-point composite sample will be taken of the excavation and tested per 19.15.17.13(E)(4) NMAC as identified in Table 1. Grab samples will be collected from any area that is wet, discolored or showing other evidence of a release. Results will be report to the Division following receipt from the lab on Form C-141.

Table 1: Closure Criteria for BGTs

Components	Testing Methods	Closure Limits (mg/Kg)	Sample Results (mg/kg)
Benzene	EPA SW-846 Method 8021B or 8260B	0.2	ND
BTEX	EPA SW-846 Method 8021B or 8260B	50	ND
TPH	EPA SW-846 Method 418.1(1)	100	33.2
Chlorides	EPA SW-846 Method 300.1(1)	250(2)	5

⁽¹⁾ Method modified for solid waste.

9. If the Division and/or Williams determine there is a release, Williams will comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC.

No release detected.

10. Upon completion of the tank removal, and any necessary soil remediation, the excavation will be backfilled with non-waste earthen material compacted to native and covered with a minimum of one foot of top soil or background thickness. The surface will be recontoured to match the native grade.

<u>Pit area backfilled with clean earthen material following sample results. No contaminated soil taken off site.</u> Backfill compacted to avoid settling and pit area remains in use for production operations.

 $^{^{(2)}}$ If background concentration of Chlorides greater than 250 mg/Kg, then higher concentration will be used for closure.

11. For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note: WPX assumes the seeding stipulations including mix and seeding methods specified by the Surface Management Agency (BLM, BOR, USFS, Tribal, etc.) APD are Division-approved methods unless notified by the Division of their unacceptability. If a landowner agreement requires reseeding or other surface restoration that does not meet the revegetation requirements of 19.15.17.13., I then WPX will submit the proposed alternative with written documentation that the landowner agrees to the alternative, for Division approval.

Pit area along with unused portions of well pad interim reclaimed and following P&A entire location to be reclaimed and recontoured in accordance with Surface Management Agency requirements in APD-COAs and per BLM:FFO/NMOCD MOU dated 5/4/09.

12. For those portions of the former pit area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above.

See above notes.

Closure Report:

All closure activities will include proper documentation and will be submitted to OCD within 60 days of the BGT closure on a Closure Report using Division Form C-144. The Report will include the following:

- Proof of Closure Notice (surface owner & NMOCD)
- Backfilling & Cover Installation
- Site Diagram with coordinates
- Available Inspection reports

- Confirmation Sampling Analytical
 Results
- Disposal Facility Name(s) and Permit Number(s)
- Re-vegetation Application Rate & Seeding techniques
- Photo Documentation of Reclamation