District I
1625 N French Dr., Hobbs NM 88240

District II
1301 W Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd Aztec, NM 87410

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit, Closed-Loop System, Below-Grade Tank, or

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

4833

District IV

4

| Prop | osed Alternative Method Permit or Closure Plan Application |
|--------------|---|
| e of action: | Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method |
| | X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method |
| | Modification to an existing permit |
| | Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, |
| | below-grade tank, or proposed alternative method |

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

| Operator Burlington Resources Oil & Gas Company, LP OGRID#: 14538 |
|--|
| Address P.O. Box 4289, Farmington, NM 87499 |
| Facility or well name SAN JUAN 30-6 UNIT 86B |
| API Number 30-039-30870 OCD Permit Number |
| U/L or Qtr/Qtr P(SE/SE) Section: 36 Township 30N Range 7W County: Rio Arriba |
| Center of Proposed Design Latitude: 36.76263 °N Longitude: 107.51763 °W NAD. 1927 X 1983 |
| Surface Owner: Federal X State Tribal Trust or Indian Allotment |
| X Pit: Subsection F or G of 19 15 17 11 NMAC Temporary X Drilling |
| Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation |
| notice of intent) Drying Pad |
| Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume |
| Below-grade tank: Subsection I of 19 15 17 11 NMAC Subsection I of 19 15 17 11 NMA |
| Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. |

| Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify | | | | | | | |
|--|------------------|-------|--|--|--|--|--|
| Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) | | | | | | | |
| Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC | | | | | | | |
| Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner) Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval | deration of appi | roval | | | | | |
| Siting Criteria (regarding permitting) 19 15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. | | | | | | | |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search, USGS; Data obtained from nearby wells | Yes | □No | | | | | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site | Yes | □No | | | | | |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. | Yes | □No | | | | | |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | ∐NA | | | | | | |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image | Yes NA | □No | | | | | |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. | Yes | No | | | | | |
| - NM Office of the State Engineer - 1WATERS database search, Visual inspection (certification) of the proposed site. | | | | | | | |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality | Yes | No | | | | | |
| Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site | ŬYes | □No | | | | | |
| Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division | Yes | □No | | | | | |
| Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map | Yes | No | | | | | |
| Within a 100-year floodplain - FEMA map | Yes | No | | | | | |

Form C-144 Oil Conservation Division Page 2 of 5

| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19 15 17 9 NMAC |
|--|
| Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached |
| Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC |
| Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 |
| String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC |
| Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC |
| Previously Approved Design (attach copy of design) API or Permit |
| |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9 |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC |
| Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19 15 17 13 NMAC |
| Previously Approved Design (attach copy of design) API |
| Previously Approved Operating and Maintenance Plan API |
| 13 |
| Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. |
| Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC |
| Climatological Factors Assessment |
| Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC |
| Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17.11 NMAC |
| Quality Control/Quality Assurance Construction and Installation Plan |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17.11 NMAC |
| Nuisance or Hazardous Odors, including H2S, Prevention Plan |
| Emergency Response Plan |
| Oil Field Waste Stream Characterization |
| Monitoring and Inspection Plan |
| Erosion Control Plan |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17.9 NMAC and 19.15 17 13 NMAC |
| Proposed Closure: 19 15 17 13 NMAC |
| Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. |
| Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative |
| Proposed Closure Method Waste Excavation and Removal |
| Waste Removal (Closed-loop systems only) |
| On-site Closure Method (only for temporary pits and closed-loop systems) |
| In-place Burial On-site Trench |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) |
| 15 |
| Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. |
| Please indicate, by a check mark in the box, that the documents are attached. |
| Protocols and Procedures - based upon the appropriate requirements of 19.15 17 13 NMAC |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Faculty Name and Parmy Number (for liquids, drilling fluids and drill cuttings) |
| ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17 13 NMAC |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC |
| |

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| Waste Demonal Classes For Classed Ican Syntams That Hilling About Cred | ound Steel Tonks on Houl off Bins Onks/10 15 17 12 D NMAC | , |
|---|---|--------------------------------|
| Waste Removal Closure For Closed-loop Systems That Utilize Above Grainstructions Please identify the facility or facilities for the disposal of liquids | | |
| facilities are required | B 18 1: B :: | |
| Disposal Facility Name | | |
| Disposal Facility Name | Disposal Facility Permit # | . |
| Will any of the proposed closed-loop system operations and associate Yes (If yes, please provide the information No | | e service and |
| Required for impacted areas which will not be used for future service and op Soil Backfill and Cover Design Specification - based upon the | | NMAC |
| Re-vegetation Plan - based upon the appropriate requirements of | | NWAC |
| Site Reclamation Plan - based upon the appropriate requirement | ts of Subsection G of 19 15 17 13 NMAC | |
| 17 | | |
| Siting Criteria (Regarding on-site closure methods only: 19 15 17 1 | IO NMAC | |
| Instructions Each siting criteria requires a demonstration of compliance in the closure certain siting criteria may require administrative approval from the appropriate distric | | |
| office for consideration of approval Justifications and/or demonstrations of equivalen | | Sania r e Environmeniai Dureau |
| Ground water is less than 50 feet below the bottom of the buried was | ste | Yes No |
| - NM Office of the State Engineer - 1WATERS database search, USGS | | N/A □ |
| Ground water is between 50 and 100 feet below the bottom of the bu | arrad wasta | ☐Yes ☐No |
| - NM Office of the State Engineer - IWATERS database search, USGS, | | |
| | • | |
| Ground water is more than 100 feet below the bottom of the buried w | | Yes No |
| - NM Office of the State Engineer - iWATERS database search, USGS, | Data obtained from nearby wells | ∐N/A |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any oth (measured from the ordinary high-water mark) | ner significant watercourse or lakebed, sinkhole, or playa lake | Yes No |
| - Topographic map, Visual inspection (certification) of the proposed site | | |
| Within 300 feet from a permanent residence, school, hospital, institution, or c | church in existence at the time of initial application | Yes No |
| - Visual inspection (certification) of the proposed site, Aerial photo, satel | lite image | |
| W. 5001 | | Yes No |
| Within 500 horizontal feet of a private, domestic fresh water well or spring the purposes, or within 1000 horizontal fee of any other fresh water well or spring. - NM Office of the State Engineer - iWATERS database, Visual inspection. | g, in existence at the time of the initial application | |
| Within incorporated municipal boundaries or within a defined municipal fresh pursuant to NMSA 1978, Section 3-27-3, as amended | water well field covered under a municipal ordinance adopted | Yes No |
| - Written confirmation or verification from the municipality, Written app | proval obtained from the municipality | |
| Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, V | 'isual inspection (certification) of the proposed site | Yes No |
| Within the area overlying a subsurface mine | | Yes No |
| - Written confiramtion or verification or map from the NM EMNRD-Min | ung and Mineral Division | |
| Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geol | logy & Mineral Pasouroes, LISCS, NM Geological Society | ∐Yes ∐No |
| Topographic map | logy & Milietal Resources, 0303, NW Geological Society, | |
| Within a 100-year floodplain | | Yes No |
| - FEMA map | | |
| 18 On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instruction | Each of the following itams must be attrached to the ol | lagura plan. Plagga indicata |
| by a check mark in the box, that the documents are attached. | s. Luch of the following tiems must bee uttached to the cr | osure pium. Fieuse inuicuie, |
| Siting Criteria Compliance Demonstrations - based upon the a | appropriate requirements of 19 15 17 10 NMAC | |
| Proof of Surface Owner Notice - based upon the appropriate r | requirements of Subsection F of 19 15 17 13 NMAC | |
| Construction/Design Plan of Burial Trench (if applicable) bas | ed upon the appropriate requirements of 19 15 17 11 NMA | C |
| Construction/Design Plan of Temporary Pit (for in place burns | al of a drying pad) - based upon the appropriate requiremen | ts of 19 15 17 11 NMAC |
| Protocols and Procedures - based upon the appropriate require | ements of 19.15 17 13 NMAC | |
| Confirmation Sampling Plan (if applicable) - based upon the a | appropriate requirements of Subsection F of 19.15 17 13 NI | MAC |
| Waste Material Sampling Plan - based upon the appropriate re | • | |
| Disposal Facility Name and Permit Number (for liquids, drilli | - | rds cannot be achieved) |
| Soil Cover Design - based upon the appropriate requirements Re-vegetation Plan - based upon the appropriate requirements | | |
| Site Reclamation Plan - based upon the appropriate requirements | | |
| I — | | |

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| 19 Operator Application Certification: |
|---|
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief |
| Name (Print) Title |
| Signature Date |
| e-mail address Telephone |
| OCD Approval: Permit Application (including closure plan) Closure Plan-(only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 8/24/2011 Title: OCD Permit Number: |
| Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: March 22, 2011 |
| Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain |
| 23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. |
| Disposal Facility Name Disposal Facility Permit Number |
| Disposal Facility Name Disposal Facility Permit Number |
| Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliant to the items below) |
| Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique |
| 24 |
| Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.76284 °N Longitude 107.51766 °W NAD 1927 x 1983 |
| 25 |
| Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan |
| Name (Print) Jamie Goodwin Title Regulatory Tech |
| Signature GOCOWW Date 81911 |
| e-mail address / <u>jamie goodwin@conocophillips com</u> Telephone 505-326-9784 |

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 86B

API No.: 30-039-30870

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via permit submittal. (See Attached)(Well located on State Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

| Components | Tests Method | Limit (mg/Kg) | Results |
|------------|---------------------------|---------------|------------|
| Benzene | EPA SW-846 8021B or 8260B | 0.2 | ND ug/kg |
| BTEX | EPA SW-846 8021B or 8260B | 50 | 41.9 ug/kG |
| TPH | EPA SW-846 418.1 | 2500 | 79.9mg/kg |
| GRO/DRO | EPA SW-846 8015M | 500 | 11.9 mg/Kg |
| Chlorides | EPA 300.1 | 1000(500) | 120 mg/L |

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 3/31/11 with the following seeding regiment:

| Туре | Variety or Cultivator | PLS/A |
|--------------------------|--------------------------|-------|
| Western wheatgrass | Arriba | 3.0 |
| Indian ricegrass | Paloma or Rimrock | 3.0 |
| Slender wheatgrass | San Luis | 2.0 |
| Crested wheatgrass | Hy-crest | 3.0 |
| Bottlebrush Squirreltail | Unknown | 2.0 |
| Four-wing Saltbrush | Delar | .25 |

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 3/31/2011 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, State, SAN JUAN 30-6 UNIT 86B, UL-P, Sec. 36, T 30N, R 7W, API # 30-039-30870

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT

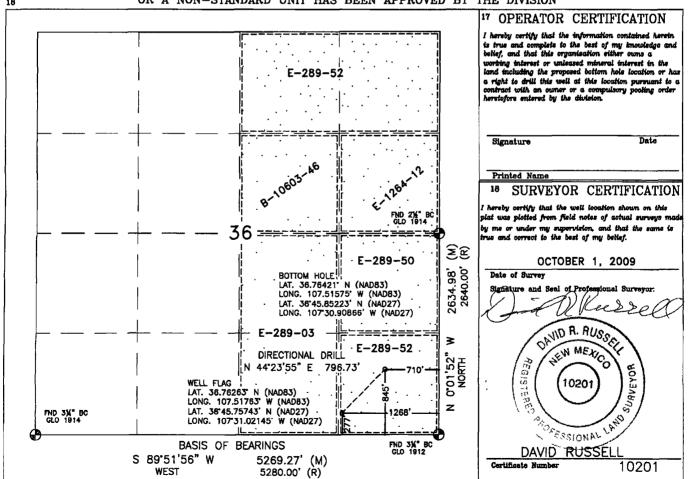
| ¹ API Number | Pool Code | *Pool Name | | | |
|----------------------------|----------------------|----------------------------|------------------------|--|--|
| | | BLANCO MESAVERDE / B | ASIN DAKOTA | | |
| ⁴ Property Code | ⁶ Proper | ⁶ Property Name | | | |
| | SAN JUAN | I 30-6 UNIT | 86 B | | |
| OGRID No. | ⁸ Operate | or Name | ^B Elevation | | |
| | BURLINGTON RESOURCES | OIL & GAS COMPANY LP | 6848' | | |

¹⁰ Surface Location

| UL or lot no. | Section 36 | Township 30N | Range 7W | Lot Idn | Feet from the 277' | North/South line SOUTH | 1268' | East/West line EAST | RIO ARRIBA | |
|---|---------------|-----------------|-------------|---------|--------------------|---------------------------|---------------|------------------------|------------|--|
| 11 Bottom Hole Location If Different From Surface | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|----------|-------------|---------|--------------------|------------------|---------------|----------------|------------|
| P | 36 | 30N | 7W | | 845' | SOUTH | 710' | EAST | RIO ARRIBA |
| Dedicated Acres | 5 | | 19 Joint or | Infill | 14 Consolidation C | ode | 15 Order No. | | |
| 320.00 AC | CRES - | E/2 | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURLINGTON RESOURCES OIL & GAS COMPANY LP **WELL FLAG** SAN JUAN 30-6 UNIT #86 B LATITUDE: 36 76263° N 277' FSL & 1268' FEL ONGITUDE: 107 51763° W LOCATED IN THE SE/4 SE/4 OF SECTION 36. **CENTER OF PIT** T30N, R7W, N M P M. LATITUDE. 36 76284° N RIO ARRIBA COUNTY, NEW MEXICO ONGITUDE. 107 51766° W 60' GROUND ELEVATION: 6848', NAVD 88 ELEVATION: 6835.2 FINISHED PAD ELEVATION 6847 2', NAVD 88 DATUM NAD83 & NAVD88 SCALE = 60° 1) BASIS OF BEARING BETWEEN FOUND MONUMENTS AT THE NORTHEAST CORNER AND THE NORTHWEST CORNER OF SECTION 38, TOWNSHIP 30 NORTH, RANGE 7 WEST, N M PM RIO ARRIBA COUNTY, NEW MEDICO LINE BEARS 5 89'51'56' W A DISTANCE OF 5269.27 FEET AS MEASURED BY G PS C-4.1 A'₆/ 2) LATITUDE, LONGITUDE AND ELLIPSOIDAL HEIGHT BASED ON AZTEC CORS L1 PHASE CENTER DISTANCES SHOWN ARE GROUND DISTANCES USING A TRAVERSE MERCATOR PROJECTION FROM A WGS84 ELLIPSOID, CONCRETED TO NADRS 2.1 Slopes Reserve Pit 6, DEED ENTER OF PIT 낖 NAVD88 ELEVATIONS AS PREDICTED BY 1Q' Deep $\overline{\Box}$ 12' Deep 3) LOCATION OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE. PRIOR TO EXCAVATION UNDERGROUND UTILITIES SHOULD BE FREID VERHFED. ALL CONSTRUCTION ACTIVITIES SHOULD BE FIELD VERHFED WITH NEW MEXICO ONE-CALL AUTHORITIES AT LEAST 48 HOURS PRIOR TO CONSTRUCTION. 0 RIG ANCHOR RIG ANCHOR LAYDOWN REAR Wellhead to front Wellhead to back \$ 54*49*55* F *RP \$ 54°50′21″ E 160′ 200' 140' C-0.5 F+1.6 0 0 RIG ANCHOR RIG ANCHOR 80 C-2.1 F+3.9 @ C-0.6 SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS ±54 LF OF NEW ACCESS AS CLOSE AS POSSIBLE. **ACROSS STATE LANDS** TO EXISTING ROAD O/H POWERLINE EXISTING PIPELINE EXISTING PIPELINE TOTAL PERMITTED AREA NOTE: Russell Surveying 330' x 400' = 3.03 ACRES RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. 1409 W. Aztec Blvd. #2 SCALE: 1" = 60' CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED. BURIED PIPELINES OR Aztec. New Mexico 87410 JOB No.: COPC333 REV2 CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR (505) 334-8637 DATE: 10/06/09 TO CONSTRUCTION. DRAWN BY TWT



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|---------------------|------------|
| Sample ID: | Back Ground | Date Reported: | 03-11-11 |
| Laboratory Number: | 57540 | Date Sampled: | 03-09-11 |
| Chain of Custody No: | 10078 | Date Received: | 03-09-11 |
| Sample Matrix: | Soil | Date Extracted: | 03-10-11 |
| Preservative: | Cool | Date Analyzed: | 03-10-11 |
| Condition: | Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | ND | 0.2 |
| Diesel Range (C10 - C28) | ND | 0.1 |
| Total Petroleum Hydrocarbons | ND | |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #86B

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|---------------------|------------|
| Sample ID: | Reserve Pit | Date Reported: | 03-11-11 |
| Laboratory Number: | 57541 | Date Sampled: | 03-09-11 |
| Chain of Custody No: | 10078 | Date Received: | 03-09-11 |
| Sample Matrix: | Soil | Date Extracted: | 03-10-11 |
| Preservative: | Cool | Date Analyzed: | 03-10-11 |
| Condition: | Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | 3.9 | 0.2 |
| Diesel Range (C10 - C28) | 8.0 | 0.1 |
| Total Petroleum Hydrocarbons | 11.9 | |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #86B

Analyst

Raviaw

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

| | | | | | |
|----------------------------|--------------------|---------------|-----------------|-----------------|--------------|
| Client: | QA/QC | | Project #: | | N/A |
| Sample ID: | 03-10-11 QA/QC | ; | Date Reported: | | 03-11-11 |
| Laboratory Number: | 57534 | | Date Sampled: | | N/A |
| Sample Matrix: | Methylene Chloride | 9 | Date Received: | | N/A |
| Preservative: | N/A | | Date Analyzed: | | 03-10-11 |
| Condition: | N/A | | Analysis Reques | sted: | TPH |
| | I-Cal Date | I-Cal RF: | C-Cál RF | % Difference | Accept Range |
| Gasoline Range C5 - C10 | 03-10-11 | 1.0024E+003 | 1.0028E+003 | 0.04% | 0 - 15% |
| Diesel Range C10 - C28 | 03-10-11 | 1.0042E+003 | 1.0046E+003 | 0.04% | 0 - 15% |
| Blank Conc. (mg/L - mg/Kg) | | Concentration | | Detection Limit | |
| Gasoline Range C5 - C10 | | ND | | 0.2 | |
| Diesel Range C10 - C28 | | ND | | 0.1 | |
| Duplicate Conc. (mg/Kg) | Sample | Duplicaté | % Difference | Accept. Range | } |
| Gasoline Range C5 - C10 | ND | ND | 0.0% | 0 - 30% | |
| Diesel Range C10 - C28 | ND | ND | 0.0% | 0 - 30% | |
| Spike Conc. (mg/Kg) | Sample ' | Spike Added | Spike Result | % Recovery | Accept Rang |
| Gasoline Range C5 - C10 | ND | 250 | 256 | 103% | 75 - 125% |
| Diesel Range C10 - C28 | ND | 250 | 245 | 98.1% | 75 - 125% |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57495-57504, 57534-57536, 57540-57541

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Parameter | | (ug/Kg) | | (ug/Kg) | |
|--------------------|----------------|---------------|---------------------|---------|------------|
| | | Concentration | | Limit | |
| | | | | Det. | |
| | | | Dilution: | | 10 |
| Condition: | Intact | | Analysis Requested: | | BTEX |
| Preservative: | Cool | | Date Extracted: | | 03-09-11 |
| Sample Matrix: | Soil | | Date Analyzed: | | 03-10-11 |
| Chain of Custody: | 10078 | | Date Received: | | 03-09-11 |
| Laboratory Number: | 57540 | | Date Sampled: | | 03-09-11 |
| Sample ID: | Back Ground | | Date Reported: | | 03-11-11 |
| Client: | ConocoPhillips | | Project #: | | 96052-1706 |

| Benzene | ND | 0.9 |
|--------------|----|-----|
| Toluene | ND | 1.0 |
| Ethylbenzene | ND | 1.0 |
| p,m-Xylene | ND | 1.2 |
| o-Xylene | ND | 0.9 |
| Total BTEX | ND | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 108 % |
| | 1,4-difluorobenzene | 97.7 % |
| | Bromochiorobenzene | 91.8 % |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #86B

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|--------------------|----------------|---|------------|
| | Reserve Pit | • | 03-11-11 |
| Sample ID: | | Date Reported: | |
| Laboratory Number: | 57541 | Date Sampled: | 03-09-11 |
| Chain of Custody: | 10078 | Date Received: | 03-09-11 |
| Sample Matrix: | Soil | Date Analyzed: | 03-10-11 |
| Preservative: | Cool | Date Extracted: | 03-09-11 |
| Condition: | · Intact | Analysis Requested: | BTEX |
| | | Dilution: | 10 |

| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) | |
|-----------|-----------------------|--------------------------|--|
| Benzene · | ND | 0.9 | |

| Toluene | 5.5 | 1.0 |
|--------------|------|-----|
| Ethylbenzene | 1.8 | 1.0 |
| p,m-Xylene | 20.7 | 1.2 |
| o-Xylene | 13.9 | 0.9 |
| Total BTEX | 41.9 | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 104 % |
| | 1,4-difluorobenzene | 110 % |
| | Bromochlorobenzene | 93.0 % |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #86B

Analyst

Patrious



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | N/A | F | Project#: | 1 | N/A |
|--|---|---|-----------------------------------|------------------|---------------------|
| Sample ID: | 0310BBL3 QA/QC | ; [| Date Reported: | (| 03-11-11 |
| Laboratory Number: | 57534 | C | Date Sampled: | ı | N/A |
| Sample Matrix: | Soli | I | Date Received: | t | N/A |
| Preservative: | N/A | | Date Analyzed: | (| 03-10-11 |
| Condition: | N/A | , | Analysis: | | BTEX |
| | | ſ | Dilution: | 1 | 0 |
| Manager Carrier Campa Service | Andreas de la constante de la | | | | THE LANGE STORY |
| Calibration and Detection Limits (ug/L) | -Cal RF: | معدثات كالمخاصة المائمة والمخاصة المعاشدة | ⇔ %Diff | Blank | Detect. Limit |
| THE THE TANK OF THE PROPERTY O | 1.1420E+005 | C-Cal RF: | ⇔ %Diff | | |
| Detection Limits (ug/L) | | C-Cal RF Accept Rang | %Diff e 0 - 15% | Conc | Limit |
| Detection Limits (ug/L). Benzene | 1.1420E+005 | C-Cal RF Accept Rang 1.1443E+005 | %Diff e 0 - 15% 0.2% | Conc | Limit 0.1 |
| Detection Limits (ug/L). Benzene Toluene | 1.1420E+005 1.4158E+005 | C-Cal RF Accept Rang 1.1443E+005 1.4187E+005 | %Diff e 0 -15% 0.2% 0.2% | Conc ND ND | Limit 0.1 0.1 |

| Duplicate Conc. (ug/Kg) | Sample | Duplicate | %Diff. | Accept Range | Détect. Limit |
|-------------------------|--------|-----------|--------|--------------|---------------|
| Benzene | ND | ND | 0.0% | 0 - 30% | 0.9 |
| Toluene | ND | ND | 0.0% | 0 - 30% | 1.0 |
| Ethylbenzene | ND | ND | 0.0% | 0 - 30% | 1.0 |
| p,m-Xylene | 3.1 | 3.1 | 0.0% | 0 - 30% | 1.2 |
| o-Xylene | 6.4 | 6.4 | 0.0% | 0 - 30% | 0.9 |

| Spike Conc. (ug/Kg) | Sample Amo | punt Spiked Spil | red Sample % | Recovery | Accept Range |
|---------------------|------------|------------------|--------------|----------|--------------|
| Benzene | МD | 500 | 435 | 87.0% | 39 - 150 |
| Toluene | ND | 500 | 432 | 86.4% | 46 - 148 |
| Ethylbenzene | ND | 500 | 510 | 102% | 32 - 160 |
| p,m-Xylene | 3.1 | 1000 | 1,030 | 103% | 46 - 148 |
| o-Xylene | 6.4 | 500 | 526 | 104% | 46 - 148 |

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57534-57536, 57540-57541, 57492,57494

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|------------------|------------|
| Sample ID: | Back Ground | Date Reported: | 03/11/11 |
| Laboratory Number: | 57540 | Date Sampled: | 03/09/11 |
| Chain of Custody No: | 10078 | Date Received: | 03/09/11 |
| Sample Matrix: | Soil | Date Extracted: | 03/10/11 |
| Preservative: | Cool | Date Analyzed: | 03/10/11 |
| Condition: | Intact | Analysis Needed: | TPH-418.1 |

| - | | Det. |
|-----------|---------------|---------|
| | Concentration | Limit |
| Parameter | (mg/kg) | (mg/kg) |

Total Petroleum Hydrocarbons

18.6

8.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-6 #86B

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|------------------|------------|
| Sample ID: | Reserve Pit | Date Reported: | 03/11/11 |
| Laboratory Number: | 57541 | Date Sampled: | 03/09/11 |
| Chain of Custody No: | 10078 | Date Received: | 03/09/11 |
| Sample Matrix: | Soil | Date Extracted: | 03/10/11 |
| Preservative: | Cool | Date Analyzed: | 03/10/11 |
| Condition: | Intact | Analysis Needed: | TPH-418.1 |

| | | Det. |
|-----------|---------------|---------|
| | Concentration | Limit |
| Parameter | (mg/kg) | (mg/kg) |

Total Petroleum Hydrocarbons

79.9

8.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-6 #86B

Analyst

Pariant

5796 US Highway 64, Farmington, NM 87401

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

| Client: | QA/QC | Project #: | N/A |
|--------------------|------------------------|------------------|----------|
| Sample ID: | QA/QC | Date Reported: | 03/11/11 |
| Laboratory Number: | 03-10 -TPH.QA/QC 57536 | Date Sampled: | N/A |
| Sample Matrix: | Freon-113 | Date Analyzed: | 03/10/11 |
| Preservative: | N/A | Date Extracted: | 03/10/11 |
| Condition: | N/A | Analysis Needed: | TPH |

| Calibration I-Cal Date | C-Cal Date | I-Cal RF: | C-Cal RF: % [| Difference | Accept. Range |
|------------------------|------------|-----------|---------------|------------|---------------|
| 03/01/11 | 03/10/11 | 1,660 | 1,690 | 1.8% | +/- 10% |

| Blank Conc. (mg/Kg) | Concentration | Detection Limit | ا مسترخ |
|---------------------|---------------|-----------------|------------|
| TPH | ND | 8.0 | |

| Duplicate Conc. (mg/Kg) | Sample | | | Accept. Range |
|-------------------------|--------|-----|------|---------------|
| TPH | 932 | 932 | 0.0% | +/- 30% |

| Spike Conc. (mg/Kg) | Sample | Spike Added | Spike Result | % Recovery | Accept Range |
|---------------------|--------|-------------|--------------|------------|--------------|
| TPH | 932 | 2,000 | 2,730 | 93.1% | 80 - 120% |

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 57536, 57540-57541

Analyst



Chloride

Client: ConocoPhillips Project #: 96052-1706 03/11/11 Date Reported: Sample ID: **Back Ground** 03/09/11 Lab ID#: 57540 Date Sampled: 03/09/11 Sample Matrix: Soil Date Received: Preservative: Cool Date Analyzed: 03/10/11 Chain of Custody: Condition: Intact 10078

| l – . | • 41 4 11 1 |
|--------------|-----------------------|
| l Parameter | Concentration (mg/Kg) |
| i falalielei | Concentiation more |
| | |
| | |

Total Chloride

60

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #86B

Analyst

Review

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Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Reserve Pit

Date Reported:

03/11/11

Lab ID#: Sample Matrix: 57541 Soil Date Sampled: Date Received: 03/09/11

Preservative:

Cool

Date Analyzed:

03/09/11 03/10/11

Condition:

Intact

Chain of Custody:

10078

Parameter

Concentration (mg/Kg)

Total Chloride

120

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #86B

Analyst

Review

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| Two Copies | | | | State of New Mexico | | | | | | Form C-105 | | | | | | | |
|--|---------------------------------|--------------------------|-------------|--|---------------------------------------|----------------------|----------------------|---------------|-----------------|--------------------------------|---|--|--------------------------------------|-----------------------|-----------|--|--|
| District I 1625 N French Dr., Hobbs, NM 88240 | | | | Energy, Minerals and Natural Resources | | | | | | July 17, 2008 1. WELL API NO. | | | | | | | |
| District II 1301 W Grand Avenue, Artesia, NM 88210 | | | | | | | | | | | 30-039-30870 | | | | | | |
| District III | | | | Oil Conservation Division | | | | | | | 2 Type of Lease | | | | | | |
| 1000 Rio Brazos Ro District IV | | | | 1220 South St. Francis Dr. | | | | | | | STATE FEE FED/INDIAN | | | | | | |
| 1220 S St Francis | Dr , Santa Fe, | NM 87505 | | Santa Fe, NM 87505 | | | | | | | 3 State Oil & Gas Lease No NM E - 289-52 | | | | | | |
| WELL (| ETION REI | TION REPORT AND LOG | | | | 1474 E - 207-32 | | | | | | | | | | | |
| 4 Reason for file | ng | | | | | | | | | 5 Lease Na | me or l | | | nt Name | | | |
| ☐ COMPLETI | wells | only) | | | SAN JUAN 30-6 UNIT 6 Well Number | | | | | | | | | | | | |
| C-144 CLOS | | | | | | | | | 32 and/or | 86R | | | | | | | |
| 7 Type of Comp | oletion WELL \(\bar{\pi}\) | VORKOVE | R ∏ [| DEEPENING | □PLUGBACK | (D) | DIFFEREN | NT RE | ESERVOI | R □ OTHER | <u> </u> | | | | | | |
| NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK 8 Name of Operator | | | | | | | | 9. OGRID | | | | | | | | | |
| Burlington R 10 Address of O | | Oil Gas | Comp | any, LP | | | | | | 14538 | ne or W | /ıldcat | | | | | |
| PO Box 4298, Fa | | M 87499 | | | | | | | | TT TOOT HAI | icoi v | ndeat | | | | | |
| 12.Location | Unit Ltr | Section | 7 | Township | Range | Range Lot | | Feet from the | | N/S Line Fe | | Feet from the | | E/W Line | County | | |
| Surface: | | | | | | | | | | | | | | | | | |
| BH: | | | | | | | | | | | | | | | | | |
| 13 Date Spudded | i 14 Date | T D Reach | ed | 15 Date Rig 10/12/2010 | g Released | | 16 Date Complete | | ed (Ready to Pr | d (Ready to Produce) | | | Flevations (DF and RKB, T, GR, etc.) | | | | |
| 18 Total Measur | ed Depth of | Well | | 19 Plug Back Measured Depth | | | 20 | Was | Direction | nal Survey Mad | e ⁹ | 21 T | ype Electric and Other Logs Run | | | | |
| 22 Producing Int | erval(s), of t | his completi | on - To | p, Bottom, N | ame | | • | | | | | | | | | | |
| 23 | | | · · · · · · | CAS | ING REC | ORI | D (Repo | ort a | all strir | ngs set in v | vell) | | | | | | |
| CASING SI | ZE | WEIGHT | LB/FT | | | | | <u> </u> | | | EMENTING RECORD AMOUNT PU | | | PULLED | | | |
| | | - | | | | - | | | | | | | | | | | |
| | | | | | · · · · · · · · · · · · · · · · · · · | | | | | - | | ······································ | - | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | ED DECORD | · | | | | | TUDI | NCRE | | 3.D | | | |
| SIZE | TOP | | вотт | LINER RECORD TOM SACKS CEMENT | | | SCREEN SI | | IZE | | | NG RECORD EPTH SET PACKER SET | | | | | |
| | | | | | | | | | | | | | | | | | |
| 26 2 6 | | | , , | | | | | | | | | | | | | | |
| 26 Perforation | record (inter | rval, size, ar | nd numb | oer) | | | DEPTH | | | RACTURE, C | | | | ZE, ETC. RIAL USED | | | |
| | | | | | | | 22 | | ACTAL | 7 aviocivi | 711.12 | itiiv D | | ACTIVE COLD | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | DD/ | | TIO | NNT . | | | | | | | | |
| Date First Produc | ction | l Pr | oductio | n Method (FI | owing, gas lift, p | | ODUC' g - Size an | | | Well Stat | us (Pro | od or Sh | ut-in) |) | | | |
| | | | | | · ·····g, g ·y-, p. | ····· y -···· | <i>6</i> | 97. | · /- ····/-/ | | (| | | | | | |
| Date of Test | Hours Te | ested | Chok | e Size | Prod'n For Test Period | | Oıl - Bbl | | | as - MCF | | Vater - B | bl | Gas - C | Oil Ratio | | |
| Flow Tubing | Casing P | ressure | | ılated 24- | Oıl - Bbl | | Gas | - MC | F | Water - Bbl | | Oil C | ravıt | ty - API - (Cor | r) | | |
| Press | FO (8-7) | | Hour | | | | | | | | 1.40 | 77 1974 | | .10 | | | |
| 29 Disposition o | | usea jor jue | i, vented | a, etc) | | | | | | | 30 | Test Wit | nesse | еа ву | | | |
| 31 List Attachm | | 3 -2 451 | | | | | | | | | | | | | | | |
| 32 If a temporar | • | | | • | | - | • • | | | | | | | | | | |
| 33 If an on-site l | ounal was us | ed at the we Latitude | - | | cation of the on-s gitude 107.5176 | | | 927 | ☑1983 | | | | | | | | |
| I hereby certi | fy that the | | | own on bot | <i>h sides of this</i> nted | forn | is true | and e | complet | | | | _ | | f | | |
| Signature | UML. | UJA. | XIU | | ne Jamie Go | odw | in Titl | e: I | Regulato | ory Tech. | Dat | e: 8/19 | /201 | 11 | | | |
| E-mail Addine | ss jamie.l | .goodwin | @con | ocophillips | .com | | | | | | | | | | | | |

ConocoPhillips

| Pit Closure Form: |
|---|
| Date: 3/44/201 |
| Well Name: <u>\$5 30-6 868</u> |
| Footages: 277 FSL, 1268 FEL Unit Letter: |
| Section: 36 , T- 30 -N, R- 7 -W, County: RA State: NN |
| Contractor Closing Pit: Ritter |
| |
| |
| Construction Inspector: Norman Faver Date: 3/22/2011 |
| nspector Signature: Morman Five |
| |
| |
| |

Revised 11/4/10

Office Use Only: Subtask _____ DSM _____ Folder ____

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Wednesday, March 16, 2011 12:56 PM

To:

(Brandon, Powell@state.nm us): GRP:SJBU Regulatory: 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com); Mark Kelly; Robert Switzer; Sherrie Landon: Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry, Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E, Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre, 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac, Farrell, Juanita R, Gillette, Steven L (PAC); Hines, Derek J; Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A

Cc: Subject:

Reclamation Notice: San Juan 30-6 Unit 86B

Importance:

High

Attachments:

San Juan 30-6 Unit 86b.pdf; 1.SJ 30-6 Unit 86B APD Approved OCD.pdf

JD Ritter Construction will move a tractor to the San Juan 30-6 Unit 86B on Monday, March 21, 2011, to start the reclamation process. Please contact Norm Faver (320-0670) if you have questions or need further assistance.





San Juan 30-6 Unit 1.SJ 30-6 Unit 86B 86b.pdf (16... APD Approve...

Burlington Resources Well - Network # 10275320 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: Kaitlw Rio Arriba County, NM

San Juan 30-6 Unit 86B- STATE-surface/STATE-mineral

Onsite: n/a Twin: n/a 277' FSL, 1268' FEL Sec 36, T30N, R7W Unit Letter 'P' Lease # E-289-52

BH. SESE, Sec.36, T30N, R7W Latitude: 36° 45' 46" N (NAD 83) Longitude 107° 31' 04" W (NAD 83)

Elevation: 6848'

Total Acres Disturbed: 1.63 acres

Access Road: 54 feet API # 30-039-30870 Within City Limits. NO

Pit Lined: YES

Wendy Payne ConocoPhillips-SJBU 505-326-9533 Wendy.F.Payne@conocophillips.com

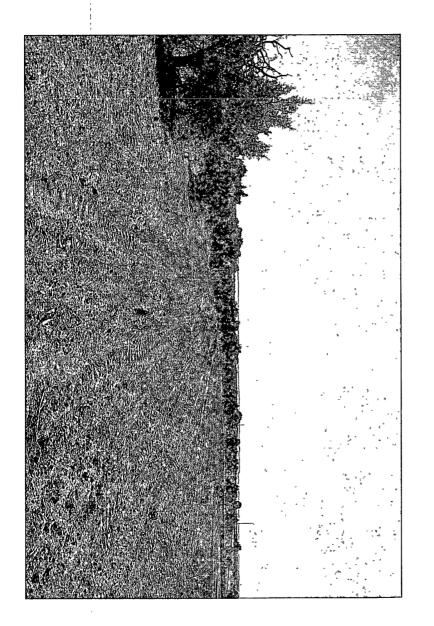
ConocoPhillips

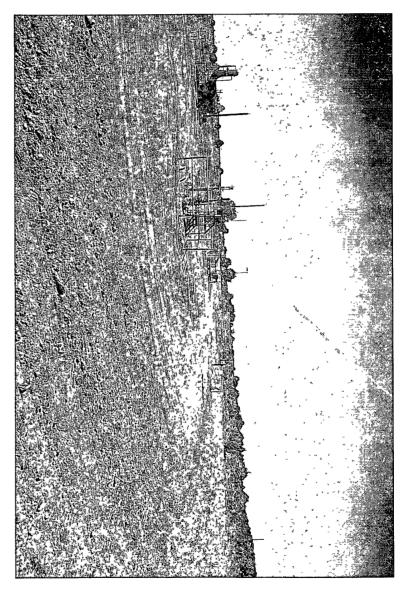
| Date: 3/31/2011 | |
|---|--|
| Well Name: S 3 30 | 5-6 863 |
| Footages: | Unit Letter: |
| | N, RW, County: RA State: NN |
| • | |
| Reclamation Date: | 3/28/2011 |
| Road Completion Date: | 3/28/2011 |
| Seeding Date: | 3/31/2011 |
| **PIT MARKER STATUS (| : Picture of Marker set needed |
| | (DATE) |
| LATATUDE: <u>36</u> | (DATE) |
| LATATUDE: 36 | (DATE) 45.771 1 32.058 |
| LATATUDE: 36 LONGITUDE: 10 Pit Manifold removed | (DATE) |
| LATATUDE: 36 LONGITUDE: 10 Pit Manifold removed | (DATE) 132.058 (DATE) |
| LATATUDE: 36 LONGITUDE: 10 Pit Manifold removed | (DATE) 1 32.058 (DATE) (DATE) Norman Faver Date: 3/31/201) |

BURLINGTON

SAN JUAN 30-6 UNIT #86B LATITUDE 36° 45 MIN 46 SEC N (NAD 83) LONGITUDE 107° 31 MIN 04 SEC W (NAD 83) UNIT P SEC 36 T30N RO7W BH: SESE SEC.36 T30N RO7W 277' FSL 1268' FEL / API#30-039-30870 LEASE# E-289-52 ELEV.6848' RIO ARRIBA COUNTY, NEW MEXICO EMERGENCY CONTACT: 1-505-324-5170







| | WELL NAME: S.J. 30-6#86B | OPEN P | IT INSPE | ConocoPhillips | | | | | | |
|------------------|---|------------------------------------|--|----------------------------|------------------------------------|------------------------------------|------------------------------------|----------------------------|----------------------------|----------------------------|
| | INSPECTOR | | Fred Mtz | Fred Mtz | Fred Mtz | Fred Mtz | | | | |
| | DATE | , , | 08/15/10 | 08/24/10 Week 3 | 08/31/10 | 09/08/10 | Wools | Week 7 | Week 8 | Week 9 |
| | *Please request for pit extention after 26 weeks PIT STATUS | Week 1 Drilled Completed Clean-Up | Week 2 Drilled Completed Clean-Up | Drilled Completed Clean-Up | Week 4 Drilled Completed Clean-Up | Week 5 Drilled Completed Clean-Up | Week 6 Drilled Completed Clean-Up | Drilled Completed Clean-Up | Drilled Completed Clean-Up | Drilled Completed Clean-Up |
| LOCATION | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| 7 1 0 1 | Is the temporary well sign on location and visible from access road? | ✓ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the access road in good driving condition? (deep ruts, bladed) | ☐ Yes ☑ No | ✓ Yes □ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☐ No | Yes No | Yes No | ☐ Yes ☐ No |
| | Are the culverts free from debris or any object preventing flow? | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes | ✓ Yes ☐ No | ✓ Yes □ No | ☐ Yes ☐ No | Yes No | Yes No | ☐ Yes ☐ No |
| LIANCE | Is the top of the location bladed and in good operating condition? | ☑ Yes ☐ No | ✓ Yes □ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | Yes No | Yes No | ☐ Yes ☐ No |
| | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ✓ Yes ☐ No | Yes No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No |
| | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | Yes No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No |
| U | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| MENŢ | Does the pit contain two feet of free board? (check the water levels) | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| ENVIRONMENTAL | Is there any standing water on the blow pit? | ✓ Yes No | ☑ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| EN | Are the pits free of trash and oil? | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Are there diversion ditches around the pits for natural drainage? | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No |
| | Is there a Manifold on location? | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☑ No | Yes V No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| | Is the Manifold free of leaks? Are the hoses in good condition? | ✓ Yes ☐ No | ✓ Yes □ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| ၁ | Was the OCD contacted? | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | Yes I No | Yes No | ☐ Yes ☐ No | Yes No | Yes No |
| | PICTURE TAKEN | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | ☐ Yes ☑ No | ☐ Yes ☐ No | Yes No | Yes No | Yes No |
| | COMMENTS | | Contacted Kindal to let him know that gate was down contact crew to throw up fence | | | Roads muddy | | | | |

ConocoPhillips **WELL NAME: OPEN PIT INSPECTION FORM** S.J. 30-6#86B INSPECTOR Fred Mtz 10/19/10 09/28/10 10/05/10 DATE 08/10/10 08/15/10 08/24/10 08/31/10 09/08/10 09/21/10 Week 6 Week 7 Week 8 Week 9 Week 1 Week 2 Week 3 Week 4 Week 5 *Please request for pit extention after 26 weeks Drilled Drilled Onlled Drilled Drilled ✓ Drilled · Drilled Drilled Drilled Completed ☐ Completed Completed Completed Completed Completed Completed Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☐ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗍 No (Const. Zone, poles, pipelines, etc.) is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes No ☐ Yes ☐ No. ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes 🗌 No ☐ Yes ✓ No from access road? is the access road in good driving condition? ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No. ✓ Yes ☐ No ☐ Yes 🗸 No ☑ Yes ☐ No ✓ Yes 🗌 No Yes V No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes No preventing flow? is the top of the location bladed and in good ✓ Yes ☐ No ☐ Yes 🗸 No ✓ Yes ☐ No. ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed Yes No Yes V No. ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes 🗌 No ✓ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No other materials? (cables, pipe threads, etc.) ENVIRONMENTAL Does the pit contain two feet of free board? (check ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☑ Yes 🗀 No ☐ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No Are the pits free of trash and oil? ☑ Yes ☐ No ☑ Yes ☐ No Yes No ☐ Yes ☑ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No Are there diversion ditches around the pits for ☐ Yes ☐ No Yes V No ✓ Yes ☐ No ☐ Yes 🔽 No ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🗸 No ☑ Yes ☐ No natural drainage? ✓ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No Is there a Manifold on location? ☐ Yes ☑ No ✓ Yes ☐ No Yes No Yes No Yes No ☐ Yes 🗸 No is the Manifold free of leaks? Are the hoses in ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes No good condition? ☐ Yes 🔽 No Yes No ☐ Yes 🗸 No ☐ Yes ☐ No Yes V No △ Was the OCD contacted? ☐ Yes ✓ No ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☐ No. ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No Yes V No Yes 🗸 No Yes V No ☐ Yes 🗸 No ☐ Yes ☑ No. Yes No PICTURE TAKEN Contacted Kinda to let him know that gate was Contact Dawn to COMMENTS down contact pull pit, location hnp 282 rig on crew to throw up location needs bladed fence Roads muddy

| | WELL NAME: | , , | | | | | | ,. | | 3 |
|---------------------------|---|--|----------------------------------|----------------------------------|---|----------------------------------|----------------------------------|----------------------------------|--|--|
| 2 | S.J. 30-6#86B | | 16. | , | • | | , | | * | |
| | INSPECTOR | | Fred Mtz | Fred MTz | Fred Mtz | Fred Mtz | Fred Mtz | Fred Mtz | Fred Mtz | Fred Mtz |
| | *Please request for pit extention after 26 weeks | 10/26/10 Week 10 | 11/02/10 Week 11 | 11/09/10 Week 12 | 11/16/10 Week 13 | 11/23/10 Week 14 | 11/30/10 Week 15 | 12/07/10 Week 16 | 01/05/11 Week 17 | 01/11/11 Week 18 |
| | PIT STATUS | ✓ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ☐ Completed ☐ Clean-Up | ☑ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ☐ Completed ☐ Clean-Up | ☑ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ☐ Completed ☐ Clean-Up | ☑ Drilled ☐ Completed ☐ Clean-Up |
| ATION | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | ✓ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | Yes No |
| 10C | Is the temporary well sign on location and visible from access road? | ✓ Yes 🗌 No | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No |
| | Is the access road in good driving condition? (deep ruts, bladed) | ☑ Yes ☐ No | ☐ Yes ☑ No | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☑ No | ☐ Yes ☐ No |
| : : | Are the culverts free from debris or any object preventing flow? | ✓ Yes 🗌 No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes □ No | ✓ Yes □ No | ✓ Yes ☐ No | ✓ Yes □ No | ✓ Yes ☐ No | ☐ Yes ☐ No |
| | Is the top of the location bladed and in good operating condition? | ☐ Yes ☑ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ✓ Yes □ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☐ No |
| NCE | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | ☐ Yes ☑ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ✓ Yes □ No | ✓ Yes 🗌 No | ✓ Yes □ No | ✓ Yes 🗌 No | ☐ Yes ☐ No |
| OMPLIAN | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | ✓ Yes 🗌 No | ☐ Yes ☑ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes □ No | ☑ Yes ☐ No | ✓ Yes □ No | ✓ Yes □ No | ☐ Yes ☐ No |
| Ü | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ✓ Yes 🗌 No | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes □ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes □ No | Yes No |
| ENVIRONMENTAL | Does the pit contain two feet of free board? (check the water levels) | ✓ Yes 🗌 No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ✓ Yes 🗌 No | ✓ Yes □ No | ☐ Yes ☐ No |
| RON | Is there any standing water on the blow pit? | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | Yes No |
| EN | Are the pits free of trash and oil? | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No |
| | Are there diversion ditches around the pits for natural drainage? | ☐ Yes ☑ No | ✓ Yes 🗌 No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☐ Yes ☐ No |
| | Is there a Manifold on location? | ☐ Yes ☑ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No |
| | Is the Manifold free of leaks? Are the hoses in good condition? | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☑ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No |
| ပ္က | Was the OCD contacted? | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No |
| | PICTURE TAKEN | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes V No | ☐ Yes ☐ No |
| the state of the state of | COMMENTS | pull pit again stanm cut diversion ditehes loc needs bladed fence needs foxed contact | Contact Flint to fix liner | | Fence is down had Flint fix fence no manifold | | | | No repairs location needs snow bladed an road needs loc | FlowBack getting ready to move on location |

| 1 | WELL NAME: | | | | , | | | , , | | |
|----------|---|----------------------------------|--|--|----------------------------------|--|--|--|--------------------------------|--------------------------------|
| | S.J. 30-6#86B | | · · · · · · · · · · · · · · · · · · · | - | | | | | | · |
| | INSPECTOR DATE | Fred Mtz 01/18/11 | Fred Mtz 01/25/11 | Fred Mtz 02/08/11 | Fred Mtz 02/15/11 | 63/01/11 | Fred Mtz 03/09/11 | 03/16/11 | | |
| | *Please request for pit extention after 26 weeks | Week 19 | Week 20 | Week 21 | Week 22 | Week 23 | Week 24 | Week 25 | *Week 26* | Week 27 |
| | PIT STATUS | ☐ Drilled ☐ Completed ☐ Clean-Up | ☑ Drilled ☐ Completed ☐ Clean-Up | ☑ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ☑ Drilled ☐ Completed ☐ Clean-Up | ☐ Drilled☐ Completed☐ Clean-Up | ☐ Drilled☐ Completed☐ Clean-Up |
| ATION | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | Yes No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| 10CA | Is the temporary well sign on location and visible from access road? | ☐ Yes ☐ No | Yes No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the access road in good driving condition? (deep ruts, bladed) | ☐ Yes ☐ No | Yes No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | ☐ Yes ☐ No |
| | Are the culverts free from debris or any object preventing flow? | ☐ Yes ☐ No | ☐ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the top of the location bladed and in good operating condition? | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| LIANCE | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | ☐ Yes ☐ No | Yes 🗌 No | ☐ Yes ☑ No | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| Ĭ₹ | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes □ No | Yes No | ☐ Yes ☐ No |
| AL CO | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ☐ Yes ☐ No | ☐ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes □ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| I I | Does the pit contain two feet of free board? (check the water levels) | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| ENVIRONM | Is there any standing water on the blow pit? | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| EN | Are the pits free of trash and oil? | ☐ Yes ☐ No | ☐ Yes ☐ No | ✓ Yes □ No | ✓ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Are there diversion ditches around the pits for natural drainage? | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is there a Manifold on location? | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | Yes No | ☐ Yes ☐ No |
| | Is the Manifold free of leaks? Are the hoses in good condition? | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ✓ Yes □ No | ✓ Yes □ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| ی 0 | Was the OCD contacted? | ☐ Yes ☐ No | Yes No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | Yes No |
| | PICTURE TAKEN | Yes No | Yes No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes V No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | ☐ Yes ☐ No |
| | COMMENTS | Frack crew on location | Rig on location | Fence needs repaired contact Flint to fix fence road and location need bladed | Facility crew on location | No repairs pit has oil on it contact Dawn to pull water | Road and location need bladed Pit has trash | Road and location need bladed fence is good | | |