District I

1625 N French Dr Hobbs, NM 88240

District II

1301 W Grand Ave Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr Santa Fe, NM 87505

Energy Minerals and Natural Resources Department Oil Conservation Division

State of New Mexico

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

6

Type of action. Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

Operator. Burlington Resources Oil & Gas Company, LP	OGRID#. 14538
Address P.O. Box 4289, Farmington, NM 87499	
Facility or well name: MURPHY D 100S	
API Number 30-045-34856 OCD Permit Num	nber
U/L or Qtr/Qtr L(NW/SW) Section: 27 Township 30N Range:	11W County: SAN JUAN
Center of Proposed Design: Latitude 36.780494 °N Longitude.	107.98429 °W NAD: 1927 X 1983
Surface Owner X Federal State Private Tribal Trust or Inc	lian Allotment
2	HDPE
Closed-loop System. Subsection H of 19 15 17 11 NMAC Type of Operation	RECEIVED STATE OF STA
Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume bbl Type of fluid Tank Construction material Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and a Visible sidewalls and liner Visible sidewalls only Other Liner Type Thickness mil HDPE PVC Other	automatic overflow shut-off
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Envi	ronmental Bureau office for consideration of approval



Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Reguired if located within 1000 feet of a permanent residence, school, hospital, institu	tion or church)	,
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate Please specify		
7		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerations of	eration of appr	oval
(Fencing/BGT Liner)		
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
10		
Siting Criteria (regarding permitting) 19.15.17 10 NMAC	}	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	∏Yes	По
- NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No
(measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site		
	Пν.	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐N0
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		_
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No
- NM Office of the State Engineer - IWATERS database search, Visual inspection (certification) of the proposed site		:
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	□No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality		
Within 500 feet of a wetland.	Yes	No
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	□v _{**}	□N ₁ a
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	∐No
Within an unstable area.	Yes	No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS; NM Geological Society, Topographic map		
Within a 100-year floodplain	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12 Classification Sentence Description Attackment Charles and Char
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9
NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 9 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17.13 NMAC
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

16		
	<u>bove Ground Steel Tanks or Haul-off Bins Only</u> :(19 15 17 13 D NMAC) of liquids, drilling fluids and drill cuttings—Use attachment if more than two)
facilities are required		
	Disposal Facility Permit #	
Disposal Facility Name	Disposal Facility Permit #	
Will any of the proposed closed-loop system operations and a	associated activities occur on or in areas that will nbe used for future No	e service and
Required for impacted areas which will not be used for future service	•	
Re-vegetation Plan - based upon the appropriate require	upon the appropriate requirements of Subsection H of 19 15 17 13 Nements of Subsection Lof 19 15 17 13 NMAC	NMAC
Site Reclamation Plan - based upon the appropriate require		
	the closure plan Recommendations of acceptable source material are provided belov tate district office or may be considered an exception which must be submitted to the S	
Ground water is less than 50 feet below the bottom of the but	ned waste	Yes No
- NM Office of the State Engineer - (WATERS database search	, USGS Data obtained from nearby wells	∐N/A
Ground water is between 50 and 100 feet below the bottom of	of the buried waste	Yes No
- NM Office of the State Engineer - iWATERS database search	USGS. Data obtained from nearby wells	□N/A
Ground water is more than 100 feet below the bottom of the	buried waste	Yes No
- NM Office of the State Engineer - IWATERS database search	. USGS, Data obtained from nearby wells	N/A □
Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark)	of any other significant watercourse or lakebed sinkhole, or playa lake	Yes No
- Topographic map, Visual inspection (certification) of the prop	osed site	
Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site, Aerial ph	••	Yes No
	,	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or purposes, or within 1000 horizontal fee of any other fresh water well - NM Office of the State Engineer - iWATERS database. Visual	• •	
pursuant to NMSA 1978, Section 3-27-3, as amended	pal fresh water well field covered under a municipal ordinance adopted	Yes No
- Written confirmation or verification from the municipality, W	ritten approval obtained from the municipality	
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographi	ic man. Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine	- map, Total impressor (community) of the proposed site	☐Yes ☐No
- Written confiramtion or verification or map from the NM EMN	NRD-Mining and Mineral Division	
Within an unstable area		Yes No
 Engineering measures incorporated into the design, NM Burea Topographic map 	u of Geology & Mineral Resources, USGS, NM Geological Society,	
Within a 100-year floodplain - FEMA map		Yes No
18		
On-Site Closure Plan Checklist: (19.15 17 13 NMAC) Ins by a check mark in the box, that the documents are attache	structions: Each of the following items must bee attached to the cl d.	osure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based up	oon the appropriate requirements of 19 15 17 10 NMAC	
Proof of Surface Owner Notice - based upon the appr	opriate requirements of Subsection F of 19 15 17 13 NMAC	
Construction/Design Plan of Burial Trench (if applica	able) based upon the appropriate requirements of 19 15 17 11 NMA	C
	ace burial of a drying pad) - based upon the appropriate requirement	ts of 19 15 17 11 NMAC
Protocols and Procedures - based upon the appropriat	•	
	pon the appropriate requirements of Subsection F of 19 15 17 13 NN	MAC
Waste Material Sampling Plan - based upon the appro	opriate requirements of Subsection F of 19 15 17 13 NMAC	
	ds, drilling fluids and drill cuttings or in case on-site closure standar	rds cannot be achieved)
Soil Cover Design - based upon the appropriate requi		
Re-vegetation Plan - based upon the appropriate requ		

19 One and the Amelication Counting of the Amelication
Operator Application Certification: I hereby certify that the information submitted with this application is true accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address _ Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: V/201 Title: OCD Permit Number:
Chosure Report (required within 60 days of closure completion): Subsection K of 1915 1713 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: June 16, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliant to the items below)
Regiun ed for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation)
Soil Backfilling and Cover installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
x Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude 36.78075 °N Longitude 107.9843 °W NAD 1927 X 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature / Mr (200 dw Date S)

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: MURPHY D 100S

API No.: 30-045-34856

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19 15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	15.1 ug/kG
TPH	EPA SW-846 418.1	2500	103mg/kg
GRO/DRO	EPA SW-846 8015M	50Q	3.0 mg/Kg
Chlorides	EPA 300.1	1000/\$00	100 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17 13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, MURPHY D 100S, UL-L, Sec. 27, T 30N, R 11W, API # 30-045-34856

Tally, Ethel

From:

Tally, Ethel

Sent:

Wednesday, January 07, 2009 2:16 PM 'mark_kelly@nm blm.gov' SURFACE OWNER NOTIFICATION

To:

Subject:

The following locations will have temporary pits that will be closed on-site. Please let me know if you have any questions or concerns.

Murphy D100S San Juan 28-6 Unit 135N

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 Phone: (505)599-4027 Ethel.Tally@ConocoPhillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised July 10, 2010

DISTRICT II 1301 W. Grand Avenue; Artesia, N.M. 88210

DISTRICT III 1000 Rto Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM, 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	² Pool Code	³ Pool Name FRUITLAND COAL
⁴ Property Code	^a Property Name MURPHY D	° Well Number 100 S
OGRID No.	°Operator Name BURLINGTON RESOURCES OIL & GAS COMP	° Elevation PANY LP 5995'

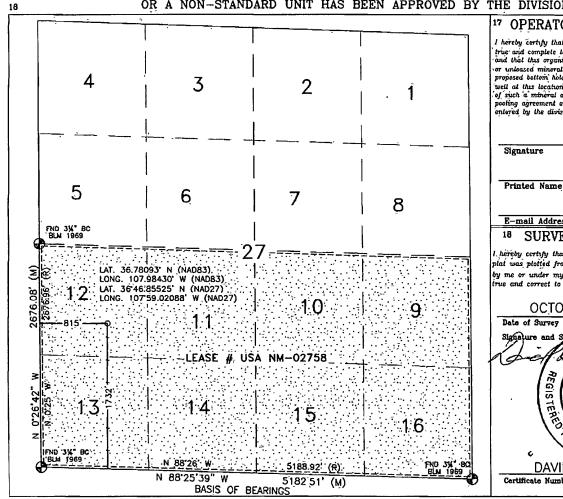
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	27	·30N	11W	12	1732'	SOUTH	815'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹⁸ Dedicated Acres		_	¹³ Jóint or	l Infili	¹⁴ Consolidation C	ode	¹⁵ Order No.	<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owne of such a moneral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofor entered by the division.

Signature	Date

E-mail Address

18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this

plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 20, 2010 Date of Survey SURVEYOR ๛๎ PROFESSIONAL DAVID

Certificate Number 10201

WELL FLAG

LATITUDE::36.78093°N LONGITUDE: 107.98430°W

CENTER OF PIT

LATITUDE: 36.78075°N LONGITUDE: 107.98430°W

ELEV: 5982.8'.

DATUM: NAD 83 & NAVD88

1.) BASIS OF BEARING BETWEEN FOUND MONUMENTS AT THE SOUTHEAST-CORNER OF SECTION 27, TOWNSHIP JO, NORTH, RANGE 11 WEST, N.M.P.M. SAN JUAN COUNTY, NEW MEYOR SAN JUAN COUNTY NEW MEXICO

LINE BEARS N 88'25'39" W A DISTANCE OF 5182.51" FEET AS MEASURED BY G.P.S.

2) LATITUDE, LONGITUDE AND ELLIPSOIDAL HEIGHT BASED ON AZTEC CORS L1 PHASE DISTANCES SHOWN ARE GROUND
DISTANCES USING A TRAVERSE MERCATOR
PROJECTION FROM A WGS84 ELLIPSOID,
CONVERTED TO NADB3

NAVDES ELEVATIONS AS PREDICTED BY.

3) LOCATION OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE, PRIOR-10 EXCAVATION UNDERGROUND UTILITIES SHOULD BE FIELD VERIFIED, ALL CONSTRUCTION ACTIVITIES SHOULD BE FIELD VERIFIED WITH NEW MEXICO ONE-CALL AUTHORITIES AT LEAST 48 HOURS PRIOR TO CONSTRUCTION

BURLINGTON RESOURCES OIL & GAS COMPANY LP

MURPHY D #100 S 1732' FSL & 815' FWL

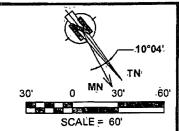
LOCATED IN THE NW/4 SW/4 OF SECTION 27,

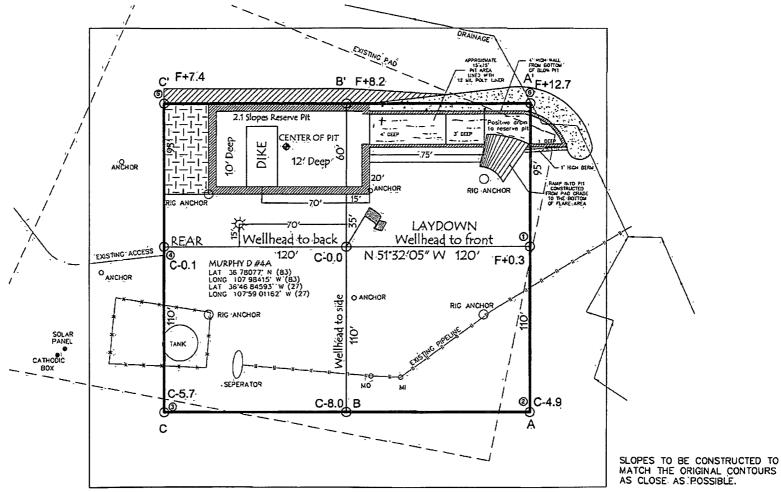
T30N, R11W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO

GROUND ELEVATION. 5995', NAVD 88

FINISHED PAD ELEVATION: 5994.8', NAVD 88





305' x-340' =2.38 ACRES OF DISTURBANCE

'SCALE: 1" = 60'

JOB No.: COPC193 REV1

DATE: 11/22/10 DRAWN BY: GRR NOTE: RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR, SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve-Pit	Date Reported:	05-09-11
Laboratory Number:	58103	Sampled:	05-05-11
Chain of Custody No:	11442	Date Received:	05-05-11
Sample Matrix:	Soil	Date Extracted:	05-06-11
Preservative:	Cool	Date Analyzed:	05-06-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.8	0.2
Diesel Range (C10 - C28)	1.2	0.1
Total Petroleum Hydrocarbons	3,0	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Murphy D 100S

Analyst

Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	05-09-11
Laboratory Number:	58104	Sampled:	05-05-11
Chain of Custody No:	11442	Date Received:	05-05-11
Sample Matrix:	Soil	Date Extracted:	05-06-11
Preservative:	Cool	Date Analyzed:	05-06-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Murphy D 100S

Analyst

Review



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	05-06-11 QA/QC	Date Reported:	05-09-11
Laboratory Number:	58105	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-06-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	40669	9.955E+02	9.959E+02	0.04%	0 - 15%
Diesel Range C10 - C28	40669	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	1.7	0.2
Diesel Range C10 - C28	1.3	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	146	144	1.2%	0 - 30%
Diesel Range C10 - C28	5.5	5.2	6.1%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	146	250	414	105%	75 - 125%
Diesel Range C10 - C28	5.5	250	249	97.5%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 58075-58077, 58099-58105



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID [.]	/Reserve Pit7	Date Reported:	05-09-11
Laboratory Number:	58103	Date Sampled:	05-05-11
Chain of Custody:	11442	Date Received:	05-05-11
Sample Matrix:	Soil	Date Analyzed:	05-06-11
Preservative:	Cool	Date Extracted:	05-06-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Condition.	iiitact	Alialysis Nequested.	DIEA
		Dilution:	10
			Det.
		Concentration	Limit
Parameter		(ug/Kg)	(ug/Kg)
Benzene		(ND	0.9
Toluene		4.4	1.0
Ethylbenzene		ND	1.0
p,m-Xylene		6.8	1.2
o-Xylene		3.9	0.9
Total BTEX		15.4	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	99.9 %
	Bromochlorobenzene	96.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Murphy D 100S

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	05-09-11
Laboratory Number:	58104	Date Sampled:	05-05-11
Chain of Custody:	11442	Date Received:	05-05-11
Sample Matrix:	Soil	Date Analyzed:	05-06-11
Preservative:	Cool	Date Extracted:	05-06-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.1 %
	1,4-difluorobenzene	97.5 %
	Bromochlorobenzene	105 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Murphy D 100S

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project#:		N/A		
Sample ID:	0506BBLK QA/QC		Date Reported:		05-09-11		
Laboratory Number:	58105		Date Sampled:		N/A		
Sample Matrix:	Soil		Date Received:		N/A		
Preservative:	N/A		Date Analyzed:		05-06-11		
Condition:	N/A		Analysis:		BTEX		
			Dilution:		10		
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.		
Detection Limits (ug/L)		Accept. Rance	ge 0 - 15%	Conc	Limit		
Benzene	1.2132E+005	1.2156E+005	0.2%	ND	0.1		
Toluene	1.3731E+005	1.3758E+005	0.2%	ND	0.1		
Ethylbenzene	1.2128E+005	1.2152E+005	0.2%	ND	0.1		
p,m-Xylene	2.8636E+005	2.8693E+005	0.2%	ND	0.1		
o-Xylene	1.2024E+005	1.2048E+005	0.2%	ND	0.1		

Duplicate Conc. (ug/Kg)	Sample C	Ouplicate	%Diff.	Accept Range	Detect. Limit		
Benzene	, ND	ND	0.0%	0 - 30%	0.9		
Toluene	110	120	9.1%	0 - 30%	1.0		
Ethylbenzene	113	104	7.8%	0 - 30%	1.0		
p,m-Xylene	2,440	2,420	0.8%	0 - 30%	1.2		
o-Xylene	539	539	0.1%	0 - 30%	0.9		

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	462	92.4%	39 - 150
Toluene	110	500	607	99.4%	46 - 148
Ethylbenzene	113	500	634	104%	32 - 160
p,m-Xylene	2,440	1000	2,930	85.2%	46 - 148
o-Xylene	539	500	1,040	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 58075-58077, 58099-58105

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	05/09/11
Laboratory Number:	58103	Date Sampled:	05/05/11
Chain of Custody No:	11442	Date Received:	05/05/11
Sample Matrix:	Soil	Date Extracted:	05/09/11
Preservative:	Cool	Date Analyzed:	05/09/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons



12.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Murphy D 100S

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Burlington Project #: 92115-1271 Sample ID: **Back Ground** Date Reported: 05/09/11 Laboratory Number: 58104 Date Sampled: 05/05/11 Chain of Custody No: 11442 Date Received: 05/05/11 Sample Matrix: Soil Date Extracted: 05/09/11 Preservative: Cool Date Analyzed: 05/09/11 Condition: Intact Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

38.7

12.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Murphy D 100S

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

05/09/11

Laboratory Number:

05-09-TPH.QA/QC 58104

Date Sampled: Date Analyzed: N/A 05/09/11

Sample Matrix:

Freon-113 N/A

Date Extracted:

05/09/11

Preservative: Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF: % Difference

05/09/11

05/09/11

1,610

1.670

3.7%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

12.9

Duplicate Conc. (mg/Kg) TPH

Sample

Duplicate .

% Difference

Accept. Range

TPH

38.7

37.4

3.4%

+/- 30%

Spike Conc. (mg/Kg)

Sample 38.7

Spike Added Spike Result % Recovery 2,000

1,940

95.2%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 58099-58104

Analyst

Review



Chloride

Client:

Burlington

Project #:

92115-1271

Sample ID:

ReserverRit

Date Reported:

05/09/11

Lab ID#:

58103

Date Sampled:

05/05/11

Sample Matrix:

Soil

Date Received:

05/05/11

Preservative:

Cool

Date Analyzed:

05/09/11

Condition:

Intact

Chain of Custody:

11442

Parameter

Concentration (mg/Kg)

Total Chloride

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Murphy D 100S

Analyst



Chloride

Client:

Burlington

Project #:

92115-1271

Sample ID:

Back Ground

Date Reported:

05/09/11

Lab ID#:

58104

Date Sampled:

05/05/11

Sample Matrix:

Soil

Date Received:

05/05/11

Preservative:

Cool

Date Analyzed:

05/09/11

Condition:

Intact

Chain of Custody:

11442

Parameter

Concentration (mg/Kg)

Total Chloride

40

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Murphy D 100S

Analyst

Submit To Appropriate District Office Two Copies District I			State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008								
1625 N French Dr . Hobbs, NM 88240 District II								1 WELL 2		NO.			4.5 17, 2000			
1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division						2 Type of Lease										
District IV 1220 S St Francis					Santa Fe, N				1.		STA 3 State Oil &		☐ FEE Lease No		FED/IND	AN
											NM - 0275					
4 Reason for file		ETION O	RRECC	MPL	ETION RE	POF	RT A	ND	LOG		5 Lease Nam	************				
COMPLETI	0	RT (Fill in bo	xes #1 throu	ıgh #31	for State and Fe	e wells	only))			MURPHY 6 Well Numb	D	mit Agict			
☐ C-144 CLOS									and #32 and	/or	100S	оет				
#33, attach this ai	nd the plat to									701						
7 Type of Comp	letion VELL \big \big	WORKOVER	. □ DEEPI	ENING	□PLUGBACI	K 🗆 1	DIFFE	EREN	NT RESERV	OIR	OTHER					
8 Name of Opera	tor										9 OGRID					
Burlington R	esources perator	Oil Gas C	ompany,	LP							14538 11 Pool name	or W	ıldcat		<u> </u>	
PO Box 4298, Fa		M 87499											.ravat			
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot			Feet from t	he	N/S Line	Feet	from the	E/W	Line	County
Surface:																
BH:	1.45							لِــا								
13 Date Spudded	14 Date	TD Reache	15 I 1/23		Released			16	Date Compl	eted	(Ready to Proc	luce)		7 Eleva T, GR,		and RKB,
18 Total Measure	ed Depth of	Well	19 1	Plug Bac	k Measured De	pth		20	Was Direct	iona	l Survey Made)	21 Туг	e Elect	ric and Ot	her Logs Run
22 Producing Int	erval(s), of t	this completion	n - Top, Bo	ttom, Na	ıme											
23				CAS	ING REC	ORI	D (R	lepo	ort all str	ing	gs set in w	ell)				
CASING SI	ZE	WEIGHT I	B/FT	FT DEPTH SET HOLE SIZE						CEMENTING RECORD AMOUNT PULLED						
										·						
	-			-		ŀ										
24				LIN	ER RECORD					25	Т	UBI	NG REC	ORD	-	
SIZE	TOP		воттом		SACKS CEM	ENT	SCR	SCREEN SIZE			DEPTH SET PACKET		ER SET			
	_														-	
26 Perforation	record (inte	rval, size, and	number)		<u></u>		27	AC	ID, SHOT,	FR.	ACTURE, CE	MEN	IT, SQU	EEZE,	ETC	
				DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED							
											-					
28									TION							
Date First Produc	tion	Pro	duction Met	hod (Flo	owing, gas lift, p	umpın	g - Siz	e an	d type pump))	Well Status	(Prod	d or Shut	- <i>ın)</i>		
Date of Test	Hours Te	ested	Choke Sıze	;	Prod'n For Test Period		Oıl -	- Bbl		Gas	s - MCF	l w	ater - Bbl		Gas - C	l Ratio
Flow Tubing Press	Casing F	Pressure	Calculated Hour Rate	24-	Oıl - Bbl		1	Gas	- MCF	-	Water - Bbl		Oil Gra	ıvıty - A	API - (Cor	r)
29 Disposition o	f Gas <i>(Sold</i> ,	used for fuel,	vented, etc	,			l <u>.</u>					30 T	est Witne	essed B	y	
31 List Attachme	ents															
32 If a temporary	pit was use	ed at the well,	attach a pla	t with th	e location of the	tempo	orary p	oit			 					
33 If an on-site b	urial was us	sed at the well	, report the	exact loc	cation of the on-	site bu	rial									
I hereby certy	by that the	Latitude 3	6.78075°N n shown	on boti	gitude 107.9843 In sides of this	80°W S forn	NAD 1 IS tr	<u>□</u> 1	927 ⊠ 1983 and compl	3 lete	to the best o	of my	knowle	dge ar	ıd beliet	-
Signature	am	nuG	oodu	1 Pri	nted he Jamie Go								e: 8/1/20		J	
E-mail Addte	E-mail Address jamie.l.goodwin@conocophillips com															

ConocoPhillips

Pit Closure Form:
Date: 6/16/2011
Well Name: Murphy 1) 1005
Footages: 1737 FSL, 821 FWL Unit Letter: L
Section: <u>27</u> , T- <u>30</u> -N, R- <u>11</u> -W, County: <u>\$5</u> State: <u>****</u>
Contractor Closing Pit: Riffer
Construction Inspector: Norman Faver Date: 6/16/2011 Inspector Signature: Signature:
Revised 11/4/10
Office Use Only: Subtask DSM Folder

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Friday, June 10, 2011 2 08 PM

To:

(Brandon Powell@state nm us), GRP SJBU Regulatory, Eli (Cimarron)

(eliv@qwestoffice net), James (Cimarron) (jwood@cimarronsvc com), Mark Kelly, Randy

McKee, Robert Switzer, Sherrie Landon, Bassing, Kendal R, Berenz

(mxberenz@yahoo com), Elmer Perry, Faver Norman, Fred Martinez, Jared Chavez, Lowe, Terry, Payne, Wendy F, Spearman, Bobby E, Steve McGlasson, Tally, Ethel, Becker, Joey W,

Bowker, Terry D, Frost, Ryan M, Goosey, Paul P, Gordon Chenault, Green, Cary J, GRP SJBU Production Leads, Hockett, Christy R, Johnson, Kirk L, Bassing, Kendal R, Kennedy, Jim R, Lopez, Richard A, Nelson, Garry D, O'Nan, Mike J, Peace, James T, Pierce,

Richard M, Poulson, Mark E, Schaaphok, Bill, Smith, Randall O, Souther, Tappan G,

Spearman, Bobby E, Stamets, Steve A, Thacker, LARRY, Thibodeaux, Gordon A, Work, Jim A, Corey Alfandre, 'Isaiah@crossfire-llc com', Jerid Cabot (Jerid@crossfire-llc com), Blair, Maxwell O, Blakley, Mac, Farrell, Juanita R, Gillette, Steven L (PAC), Hines, Derek J, Maxwell, Mary Alice, McWilliams, Peggy L; Saiz, Kooper (Finney Land Co), Seabolt, Elmo F, Thayer,

Ashley A, Thompson, Trey E (Finney Land Co.)

Cc:

'JDRITT@aol com'

Subject:

Reclamation Notice Murphy D 100S (Area 3 * Run 302)

Importance:

High

Attachments:

Murphy D 100S pdf

JD Ritter Construction will move a tractor to the Murphy D 100S to start the reclamation process on Wednesday, June 15, 2011 Please contact Norm Faver (320-0670) if you have questions or need further assistance



Murphy D 100S.pdf (244 KB)

Burlington Resources Well- Network # 10242232 - Activity Code D250 (reclamation) & D260 (pit closure) - PO Kaitlw San Juan County, NM

MURPHY D 100S - BLM surface / BLM minerals

Onsited Marcella Martinez 7-2-08
Twin Murphy D 4A
1737' FSL, 821' FWL
SEC 27, T30N, R11W
Unit Letter 'L'
Lease # USA NM-02758
Latitude 36° 46 min 51 38400 sec N (NAD 83)
Longitude 107° 59 min 03 44400 sec W (NAD83)
Elevation 5995'
Total Acres Disturbed 2 38 acres
Access Road n/a
API # 30-045-34856
Within City Limits NO
Pit Lined YES
NOTE Arch Monitoring is not required on this location

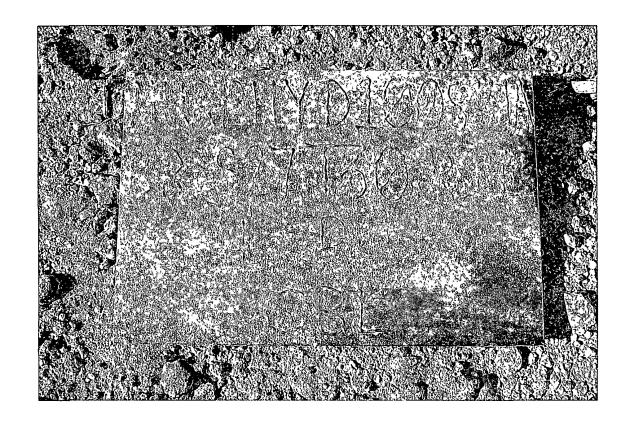
Wendy Payne ConocoPhillips-SJBU 505-326-9533

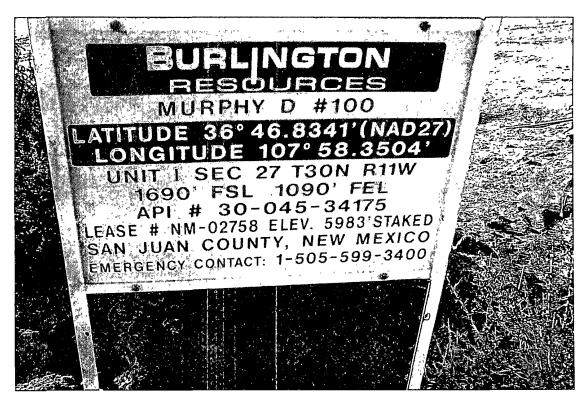
Wendy.F.Payne@conocophillips.com.

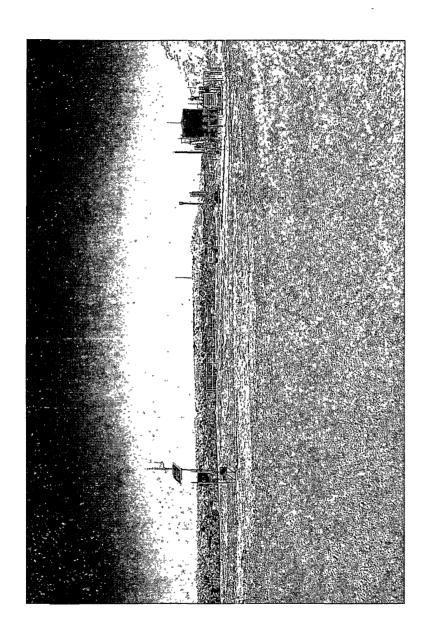
ConocoPhillips

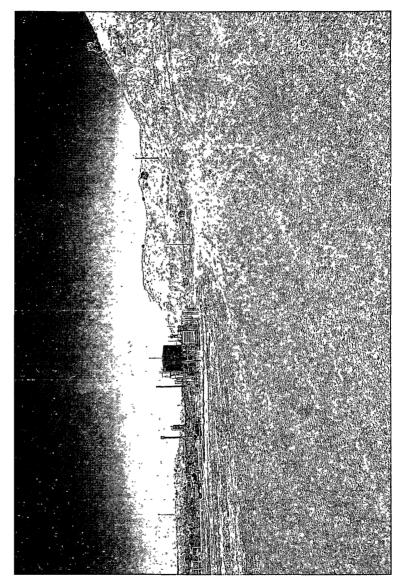
Reclamation Form:	
Date: 7/19/2011	<u> </u>
Well Name: Mury	ny D 100S
Footages: 1737 FS	100 S SL, 821 FWL Unit Letter: L
	N, R- <u>) </u> -W, County: <u>\$3</u> State: <u>NM</u>
Reclamation Contractor:	R; Her
Reclamation Date:	6/20/2011
Road Completion Date:	6/21/2011
	7/15/2011
**PIT MARKER STATUS (পীচল টক্লোলন): Picture of Marker set needed
MARKER PLACED :	6/23/2011 (DATE)
LATATUDE:	
LONGITUDE:	
Pit Manifold removed	6/14/2011 (DATE)
Construction Inspector:	Norman Faver Date: 7/19/2011
Inspector Signature:	Horman Jaw
ffice Use Only: ubtask SM older	•

Office Use Only:
Subtask
DSM
Folder
Pictures
Revised 11/4/10









	WELL NAME: Murphy D#100s		IT INSPE	ConocoPhillips						
	INSPECTOR DATE *Please request for pit extention after 26 weeks		Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
	PIT STATUS	Drilled Completed Clean-Up								
LOCATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
700T	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes □ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
щ	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
IIAN	Is the fence stock-proot? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No
Ž R R	Is there any standing water on the blow pit?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	Are the pits free of trash and oil?	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	COMMENTS									

	WELL NAME: Murphy D#100s		- <u> </u>	To the second second					er a transcriptione and regiment	
	INSPECTOR							E. Perry	E. Perry	E. Perry
;	DATE *Please request for pit extention after 26 weeks		Week 11	Week 12	Week 13	Week 14	Week 15	02/07/11 Week 16	02/16/11 Week 17	02/21/11 Week 18
PIT STATUS		Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Dnilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
10C/	Is the temporary well sign on location and visible from access road?	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No				
l H	Is the top of the location bladed and in good operating condition?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No
NO.	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No				
_	Is the the location tree from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No				
NWE	Does the pit contain two feet of free board? (check the water levels)	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
"	Are the pits free of trash and oil?	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No
	Are there diversion ditches around the pits for natural drainage?	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No				
၁၀	Was the OCD contacted?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No
	COMMENTS							Fence loose Loc Rough	Loc, Rough	Loc Rough

	WELL NAME:									
	Murphy D#100s									,
_	INSPECTOR DATE	E. Perry 03/01/11	E. Perry 03/09/11	E. Perry 03/16/11	E. Perry 03/22/11	E. Perry 03/29/11	E. Perry 04/01/11	E. Perry 04/21/11	E. Perry 04/29/11	E. Perry 05/05/11
	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	☐ Drilled☐ Completed☐ Clean-Up	✓ Drilled☐ Completed☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
/ 7 0 1	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
OMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
COMP	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	Yes 🗸 No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
NVIRC	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
"	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes □ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No
	ls the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
ე ი	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	Loc Rough	Loc Rutted	Loc Rough Fence down Rig on Loc	Loc Rough Fence loose Rig on Loc	Stains on Loc	Lopc Rough Stains on Loc	Stains on Loc	Rd Rough Stains on Loc	Rd Rough Stains on Loc

	WELL NAME:			· · · · · · · · · · · · · · · · · · ·						
_	Murphy D#100s	5 Parri	I r name	F 9	T = 5		T Frank	r		T
	INSPECTOR DATE		E. Perry 05/19/11	E. Perry 05/26/11	E. Perry 06/08/11	Fred 06/15/11	Fred 06/22/11			
*Please request for pit extention after 26 weeks		Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	Yes 🗸 No	Yes No	Yes No	Yes No	Yes No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	Yes 🗸 No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
빙	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
COMPLIANC	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
NIAL	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes □ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
N	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
<u>س</u>	Are the pits free of trash and oil?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	ls the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ں د	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
		Road Rough Stains on Loc	Rd Rough Stains on Loc	Sign on Facility Stains on Loc	Sign on Facility Stains on Loc	PIT CLOSED	CLOSED			