State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternation X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method III Modification to an existing permit

Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, OIL CONS. DIV. DIST. 3

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative negative negative

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment Nor does approval relieve the operator of its responsibility to comply with	any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil & Gas Company, LP	OGRID#: 14538
Address: P.O. Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 30-6 UNIT 104N	
API Number: 30-039-30957 O	CD Permit Number:
U/L or Qtr/Qtr: P(SE/SE) Section: 28 Township: 30N	Range: 7W County: Rio Arriba
	Longitude:107.5693456
Surface Owner: X Federal State Private Trib	al Trust or Indian Allotment
Pit: Subsection F or G of 19 15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mil X String-Reinforced Liner Seams: X Welded X Factory Other	X LLDPE HDPE PVC Other Volume: 7700 bbl Dimensions L 120' x W 55' x D 12'
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Enough of intensity of the subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Enough of intensity of inte	Orilling (Applies to activities which require prior approval of a permit or t) Other LLDPE HDPE PVD Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume. bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, Visible sidewalls and liner Visible sidewalls only Othe Liner Type: Thickness mil HDPE PVC	6-inch lift and automatic overflow shut-off or Other
5 Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the	e Santa Fe Environmental Bureau office for consideration of approval.

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Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet						
Alternate Please specify						
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (I netting or screening is not physically feasible)						
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC						
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	leration of appi	roval				
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	Yes	□No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA					
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	_	_				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	∐No				
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No				
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	No				
 Written confirmation or verification from the municipality, written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site 						
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map	Yes	No				
Within a 100-year floodplain - FEMA map	Yes	□No				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC.
Hydrogeologic Report (Below-grade Fanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 MMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC .
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment Contribute Engineering Design Plane, based when the components of 10.15.17.11 NIMAC
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15.17 13 NMAC
14 D. LCI TOTAL TO
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method Waste Excavation and Removal
Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15 17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions Please identify the facility or facilities for the disposal of liquids, drift facilities are required.	i Steel Tanks or Haul-off Bins Only:(19.15.17 13 D NMAC) lling fluids and drill cuttings Use attachment if more than two				
Disposal Facility Name	Disposal Facility Permit #.				
Disposal Facility Name.					
Will any of the proposed closed-loop system operations and associated as Yes (If yes, please provide the information No					
Required for impacted areas which will not be used for future service and operating Soil Backfill and Cover Design Specification - based upon the application Re-vegetation Plan - based upon the appropriate requirements of Suitant Site Reclamation Plan - based upon the appropriate requirements of	propriate requirements of Subsection H of 19.15.17.13 N absection I of 19 15 17 13 NMAC	IMAC			
17 Siting Criteria (Regarding on-site closure methods only: 19 15.17.10 N Instructions Each string criteria requires a demonstration of compliance in the closure plan certain siting criteria may require administrative approval from the appropriate district offic office for consideration of approval Justifications and/or demonstrations of equivalency are	n Recommendations of acceptable source material are provided below ce or may be considered an exception which must be submitted to the S				
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No			
- NM Office of the State Engineer - iWATERS database search, USGS Data	a obtained from nearby wells	N/A			
Ground water is between 50 and 100 feet below the bottom of the buried	waste	Yes No			
- NM Office of the State Engineer - IWATERS database search, USGS, Data	obtained from nearby wells	N/A			
Ground water is more than 100 feet below the bottom of the buried waste		☐ ☐Yes ☐No			
- NM Office of the State Engineer - tWATERS database search; USGS, Data		N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other si (measured from the ordinary high-water mark)	ignificant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or churce - Visual inspection (certification) of the proposed site, Aerial photo, satellite	• •	Yes No			
The state of the s		Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that les purposes, or within 1000 horizontal fee of any other fresh water well or spring, in - NM Office of the State Engineer - iWATERS database; Visual inspection (c	existence at the time of the initial application.				
Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended	·	Yes No			
Written confirmation or verification from the municipality, Written approva Within 500 feet of a wetland	obtained from the municipality	☐Yes ☐No			
- US Fish and Wildlife Wetland Identification map; Topographic map, Visua	il inspection (certification) of the proposed site				
Within the area overlying a subsurface mine.	• • • • • •	☐Yes ☐No			
- Written confiramtion or verification or map from the NM EMNRD-Mining.	and Mineral Division				
Within an unstable area.					
 Engineering measures incorporated into the design, NM Bureau of Geology Topographic map 	& Mineral Resources; USGS; NM Geological Society,				
Within a 100-year floodplain - FEMA map		Yes No			
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: It by a check mark in the box, that the documents are attached.	Each of the following items must bee attached to the clo	osure plan. Please indicate,			
String Criteria Compliance Demonstrations - based upon the appr	ropriate requirements of 19.15.17.10 NMAC	:			
Proof of Surface Owner Notice - based upon the appropriate requ	irements of Subsection F of 19.15.17.13 NMAC				
Construction/Design Plan of Burnal Trench (if applicable) based i					
Construction/Design Plan of Temporary Pit (for in place burial of		s of 19.15 17.11 NMAC			
Protocols and Procedures - based upon the appropriate requireme		44.0			
Confirmation Sampling Plan (if applicable) - based upon the appr		1AC			
Waste Material Sampling Plan - based upon the appropriate requi		de cannot ha achierred)			
Disposal Facility Name and Permit Number (for liquids, drilling Soil Cover Design - based upon the appropriate requirements of S	_	us cannot be achieved)			
Re-vegetation Plan - based upon the appropriate requirements of					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date e-mail address Telephone
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: S/8/201 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. [X] Closure Completion Date: June 1, 2011
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Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number Disposal Facility Name Disposal Facility Permit Number Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliant to the items below) Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude
25 Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature GOODL Date. 71911
e-mail address jamie goodwin@conocophillips.com Telephone 505-326-9784

Form C-144

Oil Conservation Division

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Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 104N

API No.: 30-039-30957

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	149 ug/kG
TPH	EPA SW-846 418.1	2500	135mg/kg
GRO/DRO	EPA SW-846 8015M	500	3.4 mg/Kg
Chlorides	EPA 300.1	1000/\$00	215 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 30-6 UNIT 104N, UL-P, Sec. 28, T 30N, R 7W, API # 30-039-30957

Busse, Dollie L

To: Cc: Mark_Kelly@blm.gov Jaramillo, Marie E

Subject:

Surface Owner Notification

The following locations will have a temporary pit closed on-site:

Grenier B 3N Huerfanito Unit 150S San Juan 30-6 Unit 102M San Juan 30-6 Unit 104N San Juan 30-5 Unit 38N Storey C 100S

Please let me know if you have any questions. Thank you.

Dollie L. Busse

ConocoPhillips Company-SJBU
Regulatory
Staff Regulatory Tech
505-324-6104
505-599-4062 (fax)
Dollie.L.Busse@conocophillips.com

[&]quot;Before someone's tomorrow has been taken away cherish those you love, appreciate them today"

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

1220 S. St. Francis Dr., Santa Fe, N.M. 87505

DISTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API	Number		.,	<u> </u>	Pool Code		TOTUDAGE			*Pool	Name			
L.,				DAKOTA / MESA VERDE											
•	Property C	ode		Property Name *Well Number SAN JUAN 30-6 UNIT 104N											
<u> </u>	OGRID N	o.			*Operator Name					• Elevation					
			BU	RLII	NGT	ON RES		OIL & G		M	PANY LP			6896	
								e Locatio						·	
UL o	r lot no.	Section	Township	Ran	·	Lot Idn	Feet from th			Fe	et from the	East/We		County	LD A
P 28 30 N 7 W 788 SOUTH 597 EAST RIO ARRIE							IBA								
111 6	r lot no.	Section	Township	Ran		m Hole	LOCATION Feet from th				Surface et from the	East/We	at line	T 6	
0.0			_			LOC ION				re				County	. D. A
18 Ded	J icated Acre	28	30 N	7 1	• •	olidation Co	1380	SOU'	I H	<u> </u>	1550	EAS	<u> </u>	RIO ARRI	IBA
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BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 30-6 UNIT 104N - 788' FSL \$ 597' FEL (SURFACE) 1380' FSL \$ 1550' FEL (BOTTOM HOLE LOCATION) SECTION 28, T-30-N, R-7-W, N.M.P.M., RIO ARRIBA COUNTY, N.M.

LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION

COORDINATE SYSTEM, WEST ZONE. NAD 83

PIPELINES

2) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR

3) BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO

GROUND ELEVATION: 6896 - DATE: 5/28/09 EXISTING WELLPAD = 2.00 ACRES

DANCE AND DO SICK OF DISK

LATITUDE 36 7785755° N LONGITUDE: 107.5693456° W NAD 83 LATITUDE 36°46 71418'N LONGITUDE 107°34 12426' W NAD 27

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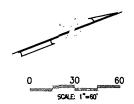
LATITUDE 36 7785068° N LONGITUDE. 107 5696375° W NAD 83 LATITUDE 36°46.71006' N LONGITUDE 107°34 14177' W NAD 27 ELEVATION 6884

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LATITUDE: 36 7786863° N LONGITUDE 107 5692379° W NAD 83 LATITUDE 36°46 72083' N LONGITUDE 107°34 | 1780' W NAD 27 ELEVATION 6897

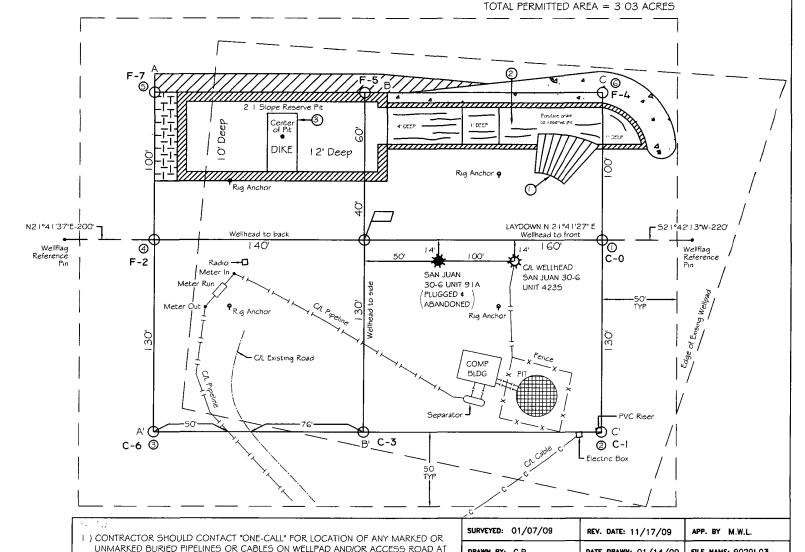
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LATITUDE 36 7788 174° N LONGITUDE 107 5691721°W NAD 83 LATITUDE 36°46 72870' N LONGITUDE 107°34.11385' W NAD 27 ELEVATION 6897



PAD CONST SPECS

- 1 RAMP INTO PIT CONSTRUCTED FROM PAD GRADE INTO FLARE AREA AT 5% SLOPE
- 2 APPROXIMATE 13'x75' PIT AREA LINED WITH 12 MIL POLYLINER
- 3 RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW- 3' WIDE AND I' ABOVE SHALLOW SIDE)



DRAWN BY: C.B.

FIELD SERVICES INC.

UNITED

DATE DRAWN: 01/14/09

FILE NAME: 9029L03

P.O. BOX 3651

FARMINGTON, NM 87499 OFFICE: (505)334-0408



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04-01-11
Laboratory Number:	57764	Date Sampled:	03-31-11
Chain of Custody No:	11351	Date Received:	03-31-11
Sample Matrix:	Soil	Date Extracted:	04-01-11
Preservative:	Cool	Date Analyzed:	04-01-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	0.8	0.1	
Total Petroleum Hydrocarbons	0.8		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #104N

Analyst

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fr (800) 362

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve:Pit	Date Reported:	04-01-11
Laboratory Number:	57765	Date Sampled:	03-31-11
Chain of Custody No:	11351	Date Received:	03-31-11
Sample Matrix:	Soil	Date Extracted:	04-01-11
Preservative:	Cool	Date Analyzed:	04-01-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	1.4	0.2	
Diesel Range (C10 - C28)	2.0	0.1	
Total Petroleum Hydrocarbons	3.4		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #104N

Review

5796 US Highway 64, Farmington, NM 87401



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	04-01-11 QA/Q	С	Date Reported:		04-01-11
Laboratory Number:	57757		Date Sampled:		N/A
Sample Matrix:	Methylene Chlorid	et	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		04-01-11
Condition:	N/A		Analysis Requeste	ed:	TPH
Gasoline Range C5 - C10 Diesel Range C10 - C28	I-Cal Date 04-01-11 04-01-11	9.9960E+002 9.9960E+002	C-Cal RF: 1.0000E+003 1.0000E+003	% Difference 0.04% 0.04%	Accept Range ? 0 - 15% 0 - 15%
Blank Conc. (mg/L - mg/K	9):	Concentration	The second secon	Detection Limit,	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	155	173	0.0%	0 - 30%
Diesel Range C10 - C28	96.3	97.4	1.1%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept: Range
Gasoline Range C5 - C10	155	250	368	90.8%	75 - 125%
Diesel Range C10 - C28	96.3	250	336	97.1%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57757-57765

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04-01-11
Laboratory Number:	57764	Date Sampled:	03-31-11
Chain of Custody:	11351	Date Received:	03-31-11
Sample Matrix:	Soil	Date Analyzed:	04-01-11
Preservative:	Cool	Date Extracted:	04-01-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	113 %
	1,4-difluorobenzene	112 %
	Bromochlorobenzene	112 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #104N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve-Pit	Date Reported:	04-01-11
Laboratory Number:	57765	Date Sampled:	03-31-11
Chain of Custody:	11351	Date Received:	03-31-11
Sample Matrix:	Soil	Date Analyzed:	04-01-11
Preservative:	Cool	Date Extracted:	04-01-11
Condition:	Intact ·	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	18.6	1.0	
Ethylbenzene	5.4	1.0	
p,m-Xylene	105	1.2	
o-Xylene	20.2	0.9	
Total BTEX	149>		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	115 %
	1,4-difluorobenzene	112 %
	Bromochlorobenzene	110 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #104N



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #: Date Reported: Date Sampled:		N/A 04-01-11 N/A	
Sample ID:	0401BBLK QA/QC					
Laboratory Number:	57756	I				
Sample Matrix:	Soil	1	Date Received:		N/A	
Preservative:	N/A	I	Date Analyzed:		04-01-11	
Condition:	N/A		Analysis:		BTEX	
		1	Dilution:		10	
Calibration and	J-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.	
Detection Limits (ug/L)	I-Cal RF:	C-Cal RF: Accept. Rang	%Diff. e 0 - 15%	Conc	Detect.	
Detection Limits (ug/L)	I-Cal RF 1.1960E+005	C-Cal RF: Accept. Rang 1.1984E+005	%Diff. e 0 = 15%	Conc	Detect.	
Detection Limits (ug/L)	I-Cal RF 1.1960E+005 1.4149E+005	C-Cal RF: Accept. Rang	%Diff. e 0 - 15% 0.2% 0.2%	Conc	Detect.	
Detection Limits (ug/L)		C-Cal RF: Accept. Rang 1.1984E+005	%Diff. e 0 = 15%	Conc	Detect.	
Detection Limits (ug/L) Benzene Toluene	1.4149E+005	C-Cal RF: Accept. Rang 1.1984E+005 1.4178E+005	%Diff. e 0 - 15% 0.2% 0.2%	Conc ND ND	Detect. Limit 0.1 0.1	

Duplicate Conc. (ug/Kg)	Sample	Dúplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	13.2	14.3	8.3%	0 - 30%	1.2
o-Xylene	8.7	8.9	2.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample An	ount Spiked Spil	ked Sample %	Recovery	: Accept Range
Benzene	ND	500	521	104%	39 - 150
Toluene	ND	500	505	101%	46 - 148
Ethylbenzene	ND	500	512	102%	32 - 160
p,m-Xylene	13.2	1000	1,100	109%	46 - 148
o-Xylene	8.7	500	538	106%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57756-57765



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04/01/11
Laboratory Number:	57764	Date Sampled:	03/31/11
Chain of Custody No:	11351	Date Received:	03/31/11
Sample Matrix:	Soil	Date Extracted:	04/01/11
Preservative:	Cool	Date Analyzed:	04/01/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

58.6

8.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #104N

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505)632-0615 Fr (800)362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04/01/11
Laboratory Number:	57765	Date Sampled:	03/31/11
Chain of Custody No:	11351	Date Received:	03/31/11
Sample Matrix:	Soil	Date Extracted:	04/01/11
Preservative:	Cool	Date Analyzed:	04/01/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons



8.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-6 #104N

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Freon-113

Date Reported:

04/01/11

Laboratory Number:

04-01-TPH.QA/QC 57760

Date Sampled:

N/A

Sample Matrix: Preservative:

N/A

Date Analyzed: Date Extracted: 04/01/11 04/01/11

Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date 03/01/11 C-Cal Date

I-Cal RF:

C-Cal RF:

% Difference Accept. Range

04/01/11

1,660

1,670

0.6%

+/- 10%

Blank Conc. (mg/Kg)

Concentration -

Detection Limit

TPH

ND

8.0

Duplicate Conc. (mg/Kg)

Sample

Duplicate % Difference

Accept. Range +/- 30%

TPH

TPH

16.0

13.3

16.9%

Spike Conc. (mg/Kg)

Sample 16.0

Spike Added Spike Result % Recovery Accept Range 2,000

2.000

99.2%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57760-57765

Analyst



Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: **Back Ground** Date Reported: 04/05/11 Lab ID#: 57764 Date Sampled: 03/31/11 Sample Matrix: Soil Date Received: 03/31/11 Preservative: Date Analyzed: Cool 04/04/11 Condition: Intact Chain of Custody: 11351

Parameter Concentration (mg/Kg)

Total Chloride

40

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #104N

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

,07



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Reserve Pit 3

Date Reported:

04/05/11

Lab ID#:

57765

Date Sampled:

03/31/11

Sample Matrix:

Soil

Date Received:

03/31/11

Preservative: Condition:

Cool Intact Date Analyzed:

04/04/11

Chain of Custody:

11351

Parameter

Concentration (mg/Kg)

Total Chloride

215

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #104N

Analyst/

Submit To Appropriation Two Copies	State of New Mexico						Form C-105									
District I 1625 N French Dr	, Hobbs, NM 8	88240	Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.							
District II 1301 W Grand Avenue, Artesia, NM 88210 Detect III Oil Conservation							Dividio		30-039-30957							
District III On Conservation 1220 South St. Fr								2 Type of Lease								
District IV 1220 S St Francis				12.	Santa Fe, I			1 .		STATE FEE FED/INDIAN 3 State Oil & Gas Lease No						
1220 3 St Flaticis	Di , Saina re,				Danta i C, i					NM - 0215	31					
WELL COMPLETION OR RECOMPLETION REPO								LOG								
4 Reason for file	ng									5 Lease Nam SAN JUA				nent Nam	ne	
COMPLET	ION REPOR	RT (Fill in bo	xes#1 thr	ough #31	for State and Fe	e wells	only)			6 Well Numl		0 01				
C-144 CLOS #33, attach this a	nd the plat to								/or	104N						
7 Type of Comp		VORKOVER	. □ DEE	PENING	□PLUGBAC:	кПп	DIFFERE	NT RESERV	/OII	R 🗆 OTHER						
8 Name of Opera	itor									9 OGRID						
Burlington R 10 Address of O		Oil Gas C	ompan	y, LP						14538	or W	/ıldcat				
PO Box 4298, Fa		M 87499														
12.Location	Unit Ltr	Section	Tow	nshıp	Range	Lot		Feet from t	the	N/S Line	Fee	t from	the	E/W L11	ne	County
Surface:		1														
ВН:																
13 Date Spudded	l 14 Date	TD Reached		Date R1g /08/10	g Released		16	Date Compl	letec	d (Ready to Pro	duce)			Elevation, GR, etc		and RKB,
18 Total Measur	ed Depth of V	Well		19 Plug Back Measured Depth 20 Was Directi					tiona	al Survey Made	?	21	Ь			her Logs Run
22 Producing Int	erval(s), of th	his completio	n - Top, B	ottom, Na	ame							<u> </u>				
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CASING SI	ZE	WEIGHT I	B/FT	LAS	ING REC	OKI		OFT AII SU OLE SIZE	nn	gs set in w		CORE		AMO	OUNT	PULLED
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SIZE	TOP		BOTTOM		SACKS CEM	SACKS CEMENT SCREEN S			SI	DEPTH SET PACKER SET					ER SET	
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26 Perforation	record (inter	val, size, and	number)		1		27 AC	ID, SHOT,	FR	ACTURE, CE	EME	NT, SO	QUE	EZE, E	TC.	
							DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
										†						
28						PRC	DUC'	TION		•						
Date First Produc	ction	Pro	duction M	ethod (Fle	owing, gas lift, p	numping	z - Size an	d type pump,)	Well Status	s (Pro	d or S	hut-ı	ın)		
Date of Test	Hours Te	ested	Choke Siz	ze	Prod'n For Test Period		Oıl - Bb		Ga	s - MCF	W	ater - I	ВЫ		Gas - O	ıl Ratıo
Flow Tubing	Casing P	ressure	Calculate		Oil - Bbl		Gas	- MCF	<u> </u>	Water - Bbl		Oıl	Grav	ıty - API	- (Cori	·)
Press			Hour Rate													
29 Disposition o		used for fuel,	vented, et	c)							30	Test W	itnes	ssed By		
31 List Attachm																
32 If a temporar	•	,	•			•	<i>J</i> 1									
33 If an on-site l	ourial was use	ed at the well Latitude 3	-		cation of the on- ongitude 107.56			D ☐1927 区	1198	83						
I hereby certi	fy that the			on boti	h sides of this	form	is true	and compl	lete	to the best o	of my	кпоч	vled	ge and	belief	
Signature	pm	wou	uboc		ne Jamie Go	oodwi	n Titl	e: Regula	ato	ry Tech.	Date	e: 7/1	9/20	011		
E-mail Addre	śs jamie.l.	.goodwin@	conoco	phillips	.com											

ConocoPhillips

Pit Closure Form:
Date:
Well Name: 57 30-6 104N
Footages: <u>590 FSL</u> , <u>2085 FEL</u> Unit Letter: <u>O</u>
Section: 30, T-30-N, R-8-W, County: Res Artice State: NM
Contractor Closing Pit: AZTEC EXCAUATON
Construction Inspector: Street CHAVEZ Date: 4/1/II nspector Signature:
Revised 11/4/10 Office Use Only:
Subtask OSM

Goodwin, Jamie L

From: Pavne, Wendy F

Sent: Wednesday, May 18, 2011 12:58 PM

Payne, Wendy F; (Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@qwestoffice.net); To:

GRP:SJBU Regulatory; Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A; Thompson,

Trey E (Finney Land Co.)

Cc: 'Aztec Excavation'

UPDATE: Reclamation Notice: San Juan 30-6 Unit 104N Subject:

Importance: High

This reclamation process will start on Friday, May 27, 2011 (not on Monday). If you have questions please let us know.

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

Payne, Wendy F From:

Sent: Wednesday, May 18, 2011 10:34 AM

To: (Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@qwestoffice.net); GRP:SJBU Regulatory; Mark Kelly; Randy McKee; Robert

Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L;

Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

'Aztec Excavation' Cc:

Subject: Reclamation Notice: San Juan 30-6 Unit 104N

Importance: High

Aztec Excavation will move a tractor to the San Juan 30-6 Unit 104N to start the reclamation process on Monday. May 23, 2011. Please contact Jared Chavez (793-7912) if you have any guestions or need further assistance.

<< File: San Juan 30-6 104N.pdf >>

Burlington Resources Well - Network # 10290180 - Activity Code D250 (reclamation) & D260 (pit closure)- (PO: Kaitlw) Rio Arriba County, NM

San Juan 30-6 Unit 104N - BLM surface/BLM minerals

Onsited: Mike Flaniken 7-23-09

Twin: San Juan 30-6 Unit 423S (existing) and San Juan 30-6 Unit 91A (P&A)

788' FSL, 597' FEL Sec. 28, T30N, R7W Unit Letter "P" Lease # NM-02151

BH: NWSE Sec. 28, T30N, R7W Latitude: 36° 46' 43" N (NAD 83) Longitude: 107° 34' 10" W (NAD 83) Elevation: 6896'

Total Acres Disturbed: 3.03 acres

Access Road: n/a API # 30-039-30957 Within City Limits: NO

Pit Lined: YES

NOTE: Arch Monitoring is Required for this location. WCRM (326-7420)

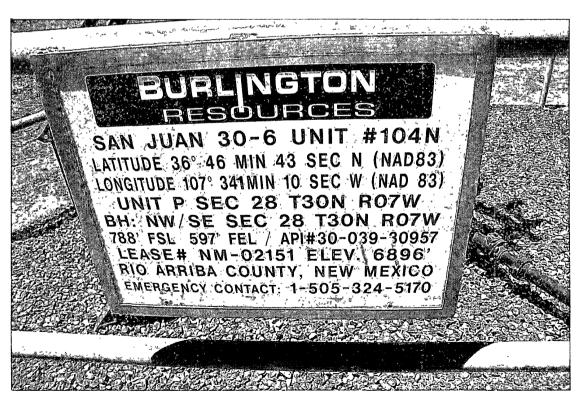
Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

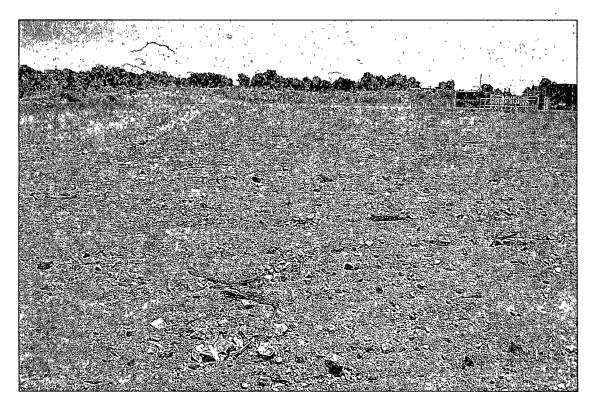
ConocoPhillips

Reclamation Form:	
Date: <u>6/27/11</u>	
Well Name: 55 30-6 10	4N
Footages: <u>788 FSC</u> , 597	FNL Unit Letter:
Section: <u>25</u> , T- <u>30</u> -N, R- <u>7</u>	-W, County: Ro ARREBA State: NM
Reclamation Contractor:AzT	EC EXCAVATION
Reclamation Date:	2/6/11
Road Completion Date:	24/11
Seeding Date: <u>6/5</u>	2/11
	uired): Picture of Marker set needed ///(DATE)
MARKER PLACED :6/6	/// (DATE)
MARKER PLACED:	/// (DATE)
MARKER PLACED:	/// (DATE) 872 -950
MARKER PLACED:	(DATE) 872 -950 (DATE) (DATE)









WELL NAME: ConocoPhillips OPEN PIT INSPECTION FORM San Juan 30-6 Unit 104n INSPECTOR Fred Mtz DATE 01/05/10 01/05/11 01/11/11 01/18/11 02/08/11 02/16/11 02/23/11 03/02/11 03/08/11 Week 7 Week 8 Week 9 Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 *Please request for pit extention after 26 weeks ✓ Drilled ✓ Drilled ✓ Drilled ☐ Drilled ✓ Drilled ☐ Drilled ☐ Drilled ✓ Drilled Drilled Completed Completed Completed Completed ☐ Completed ☐ Completed ☑ Completed Completed Completed **PIT STATUS** Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? Yes No Yes No Yes No ☑ Yes ☐ No ✓ Yes ☐ No Yes No Yes No ✓ Yes ☐ No ☐ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes 🗌 No Yes No Yes No Yes No Yes No ☑ Yes ☐ No ✓ Yes 🗌 No Yes No ☐ Yes ☐ No from access road? Is the access road in good driving condition? ☐ Yes 🗸 No ☐ Yes ✓ No Yes No ☐ Yes ☐ No ✓ Yes 🗌 No Yes No Yes No ☐ Yes ☐ No Yes No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ✓ Yes 🗌 No Yes No ✓ Yes ☐ No Yes No ☐ Yes ☐ No Yes No. Yes No Yes No preventing flow? Is the top of the location bladed and in good ☐ Yes ☐ No ☐ Yes ☑ No Yes 🗸 No Yes No ✓ Yes ☐ No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No. operating condition? Is the fence stock-proof? (fences tight, barbed Yes No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No wire, fence clips in place? Is the pit liner in good operating condition? (no ☐ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes \ \ No Yes No Yes No ☐ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No Yes No Yes No other materials? (cables, pipe threads, etc.) ENVIRONMENTAL Does the pit contain two feet of free board? (check ☐ Yes ☐ No Yes No Yes No ✓ Yes □ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes No Yes No the water levels) Is there any standing water on the blow pit? Yes No ☐ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes 🗌 No Yes No ☐ Yes ☐ No ☑ Yes ☐ No Yes No Are the pits free of trash and oil? Yes 🗌 No Yes No ☐ Yes ☐ No Yes No ✓ Yes □ No ✓ Yes ☐ No Yes No Yes No ✓ Yes ☐ No Are there diversion ditches around the pits for Yes No ☐ Yes ☐ No ☑ Yes ☐ No Yes No Yes No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No natural drainage? is there a Manifold on location? Yes No Yes No ✓ Yes □ No Yes V No ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No Yes No ☐ Yes ☐ No Is the Manifold free of leaks? Are the hoses in Yes 🔲 No Yes No ✓ Yes 🗌 No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ☑ Yes ☐ No Yes No Yes No good condition? \bigcirc \bigcirc Was the OCD contacted? ☐ Yes ☐ No Yes 🗸 No ☐ Yes 🗸 No Yes No Yes No ☐ Yes ☑ No ☐ Yes ☐ No Yes No Yes No 🗌 Yes 🔲 No ☐ Yes ☐ No Yes No ☐'Yes ☐ No Yes 🗸 No ☐ Yes 🗸 No Yes No Yes 🔲 No Yes No PICTURE TAKEN COMMENTS Road needs Road and locatin Drake rig on needs bladed Frack crew on location Drake Drake rig 26 on bladed. Locatin needs bladed location location. Rig on location deep ruts. Rig on loc

	WELL NAME:		· · · · · · · · · · · · · · · · · · ·		3					
	San Juan 30-6 Unit 104n									T 5 . 140
-	INSPECTOR DATE		Fred Mtz 03/31/11	Fred Mtz 04/05/11	Fred Mtz 04/12/11	Fred Mtz 04/19/11	Fred Mtz 05/03/11	Fred Mtz 05/10/11	Fred Mtz 05/17/11	Fred Mtz 05/24/11
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
:	PIT STATUS	Drilled Completed Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
/20T	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No
OMPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	☑ Yes ☐ No	✓ Yes No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No
Ü	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
MENT	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
ENVIRONMENTAL	Is there any standing water on the blow pit?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes 🗌 No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	Yes V No
	COMMENTS	Contact Flint to fix fence check liner road and location need bladed.	Location needs bladed; tested pit	Location needs bladed	No repairs Facility crew on location.		Had Flint tighten fence location needs bladed.		sign oon well head	sign on wellhead road and location need bladed

*445.00	WELL NAME:									
L	San Juan 30-6 Unit 104n				,	Ţ	,	T.		
	INSPECTOR DATE				 				 	
	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled☐ Completed☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Is the top of the location bladed and in good operating condition?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NGE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
_	Inther materials? (cables nine threads etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No
MENTA	Does the pit contain two feet of free board? (check the water levels)	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
Į Š	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
၁၀	□ Was the OCD contacted?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
	PICTURE TAKEN	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
	COMMENTS	Beina Relaimed								