District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM: 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit
OIL CONS. DIV. DIST. 3 Colorer plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method.
below-grade tank, or proposed alternative method **Einstructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: FLORANCE 11C
API Number: 30-045-35079 OCD Permit Number:
U/L or Qtr/Qtr: O(SW/SE) Section: 30 Township: 30N Range: 8W County: San Juan
Center of Proposed Design: Latitude: 36.7767 °N Longitude: 107.71448 °W NAD: 1927 x 1983
Surface Owner: x Federal State Trivate Tribal Trust or Indian Allotment
Pett: Subsection F or G of 19.15 17.11 NMAC Temporary. X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Other X String-Reinforced Liner Seams: X Welded X Factory Other Volume:
Liner Seams: Welded Factory Other 4
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
X Signed in compliance with 19.15.3 103 NMAC							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	leration of appr	roval.					
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	Yes	□No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes NA	No					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	□No					
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No					
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No					
Within an unstable area Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	No					
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	No					

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC
;
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 10.15.17.13 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NIMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17.13 NMAC

Oil Conservation Division

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Waste Removal Closure For Closed-loop Systems That Utilize Ab	ove Ground Steel Tanks or Haul-off Bins Only:(19 15.17.13.D NMAC) fliquids, drilling fluids and drill cuttings—Use attachment if more than tw)				
facilities are required.	riquias, ariting fluias and ariti cuitings. Use attachment if more than tw	0				
Disposal Facility Name:	Disposal Facility Permit #:					
	Disposal Facility Permit #:					
	ssociated activities occur on or in areas that will nbe used for future					
Required for impacted areas which will not be used for future service	and operations:					
Soil Backfill and Cover Design Specification - based up Re-vegetation Plan - based upon the appropriate requirer	pon the appropriate requirements of Subsection H of 19.15.17.13 is	NMAC				
Site Reclamation Plan - based upon the appropriate require						
Site recommends that seems upon the appropriate requi	rements of Subsection G of 17 13 17 13 PAINTE					
	e closure plan Recommendations of acceptable source material are provided belo te district office or may be considered an exception which must be submitted to the					
Ground water is less than 50 feet below the bottom of the burn - NM Office of the State Engineer - iWATERS database search;		Yes No				
Ground water is between 50 and 100 feet below the bottom of	the buried waste	☐Yes ☐No				
- NM Office of the State Engineer - iWATERS database search, l						
_	·					
Ground water is more than 100 feet below the bottom of the bigground - NM Office of the State Engineer - iWATERS database search; I		Yes No				
- INM Office of the State Engineer - I WATERS database search,	3303, Data obtained from hearby wells	∐N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark).		Yes No				
- Topographic map; Visual inspection (certification) of the propor	sed site					
Within 300 feet from a permanent residence, school, hospital, instituti - Visual inspection (certification) of the proposed site; Aerial phot	••	∐Yes ∐No				
		Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or sp purposes, or within 1000 horizontal fee of any other fresh water well of - NM Office of the State Engineer - iWATERS database; Visual ii	or spring, in existence at the time of the initial application.					
Within incorporated municipal boundaries or within a defined municipal pursuant to NMSA 1978, Section 3-27-3, as amended.	al fresh water well field covered under a municipal ordinance adopted	Yes No				
- Written confirmation or verification from the municipality, Writer 500 fact of a westland	ten approval obtained from the municipality					
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map: Topographic	map. Visual inspection (certification) of the proposed site	∐Yes ∐No				
Within the area overlying a subsurface mine.	map, visual inspection (estimation, or the properties one	☐Yes ☐No				
- Written confiramtion or verification or map from the NM EMNF	RD-Mining and Mineral Division					
Within an unstable area.		Yes No				
1	of Geology & Mineral Resources, USGS, NM Geological Society;					
Topographic map Within a 100-year floodplain.		☐Yes ☐No				
- FEMA map						
,	ructions: Each of the following items must bee attached to the cl	osure plan. Please indicate,				
by a check mark in the box, that the documents are attached.						
String Criteria Compliance Demonstrations - based upon						
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15 17.11 NMAC						
Ⅰ 님	,					
Construction/Design Plan of Temporary Pit (for in place) Protocols and Procedures - based upon the appropriate	te burial of a drying pad) - based upon the appropriate requirement	IS 01 19.15.17.11 NMAC				
	on the appropriate requirements of Subsection F of 19.15.17.13 NM	MAC				
	riate requirements of Subsection F of 19.15.17.13 NMAC	VIAC				
	•	rds cannot be achieved)				
Soil Cover Design - based upon the appropriate require	s, drilling fluids and drill cuttings or in case on-site closure standar ements of Subsection H of 19.15.17.13 NMAC.	ius cannot be acmeved)				
Re-vegetation Plan - based upon the appropriate require						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print) Title:
Signature: Date:
e-mail address Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 8/8/201 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: May 24, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name: Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below) No
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude. 36.77693 °N Longitude: 107.7145 °W NAD 1927 x 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatory Tech.
Signature: Date Date 121//
e-mail address: / jamie l.goodwin@conocophillips.com Telephone 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: FLORANCE 11C API No.: 30-045-35079

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	1.5 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	489 ug/kG
TPH	EPA SW-846 418.1	2500	77.3mg/kg
GRO/DRO	EPA SW-846 8015M	500	3.9 mg/Kg
Chlorides	EPA 300.1	1000/500	230 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, FLORANCE 11C, UL-O, Sec. 30, T 30N, R 8W, API # 30-045-35079

Busse, Dollie L

To:

Cc:

Mark_Kelly@blm.gov Jaramillo, Marie E; Ťafoya, Crystal; Sessions, Tamra D

Subject:

Surface Owner Notification

The following locations will have a temporary pit closed on-site:

Florance 11C Atlantic Com A 7C Atlantic Com B 8M Atlantic D Com 206

Please let me know if you have any questions.

Thank you.

Dollie L. Busse

ConocoPhillips, Company-SJBU Regulatory Staff Regulatory Tech 505-324-6104 505-599-4062 (fax) Dollie.L.Busse@conocophillips.com

"Before someone's tomorrow has been taken away, cherish those you love, appreciate them today."

DISTRICT | 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised July 16, 2010

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

Submit one copy to appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number	* Pool Code	⁹ Pool Name	
	u á	BASIN DAKOTA / BLANCO M	ESAVERDE
Property Code	5 2:	roperty Name	⁶ Well Number
		FLORANCE	11 C
OGRID No.	• O ₁	perator Name	* Elevation
	BURLINGTON RESOUR	CES OIL & GAS COMPANY LP	5812'

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹⁰ Surface Location

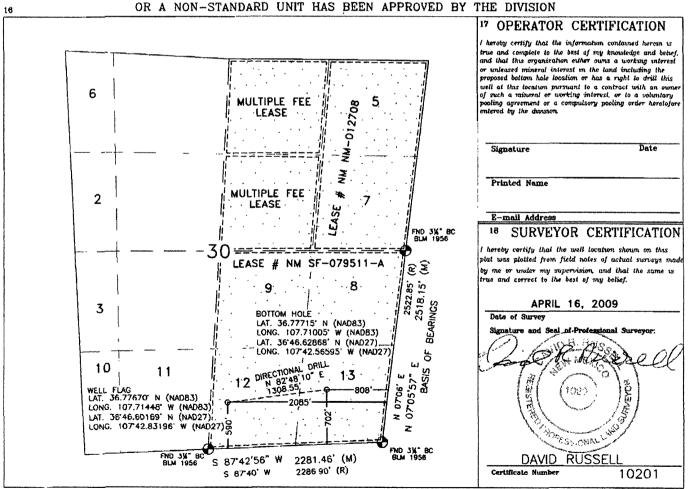
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	30N	W8	12	590'	SOUTH	2085'	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 30	Township 30N	Range 8W	Lot Idn 13	Feet from the 702'	North/South line SOUTH	Feet from the 808'	East/West line EAST	County SAN	JUAN
12 Dedicated Acres	3		15 Joint or	lofill	14 Consolidation C	ode	¹⁴ Order No.			
290.69	ACRES	(E/2)								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WELL FLAG

LATITUDE: 36.77670° N LONGITUDE: 107.71448° W

CENTER OF PIT

LATITUDE: 36.77693° N LONGITUDE: 107.71450° W

ELEVATION: 5792.7'

DATUM: NAD83 & NAVD 88

NOTES

1.) BASIS OF BEARING BETWEEN FOUND MONUMENTS AT THE SOUTHEAST CORNER AND THE EAST GUARRE CORNER OF SECTION 3D, TOWNSHED 3D NORTH RANGE 8 WEST 1 M.P.M. SAN JAM COUNTY, NEW MEXICO UNE BEARST N. 070557 E.A. DISTANCE OF 2518 5 FECT AS MESSURED BY C.P.S.

- 2) LATITUDE (ENGITUDE AND ELLIPSODAL REGIST BASED ON AZTEC CORS LI PHASE CENTRE DISTANCES SHOWN ARE GROUND DISTANCES USING A FRAVERSE MERCATOR PROJECTION FROM A WOSSA ELLIPSOID, CONNERTED TO ACADS, VANDES ELEVATIONS AS PREDICTED BY COPIONIS
- J) LOCATION OF ENDERGROUND UTILITIES SERVICED ARE APPROXIMATE, PRIOR TO EXCAVATION UNDERGROUND UTILITIES SHOULD BE FIELD VERIFIED. ALL CONSTRUCTION ACTIVITIES SHOULD BE FIELD VERIFIED WITH NEW MEXICO ONE-CALL AUTHORITIES AT LEAST 48 HOURS PRIOR TO CONSTRUCTION

BURLINGTON RESOURCES OIL & GAS COMPANY LP

FLORANCE #11 C

590' FSL & 2085' FEL

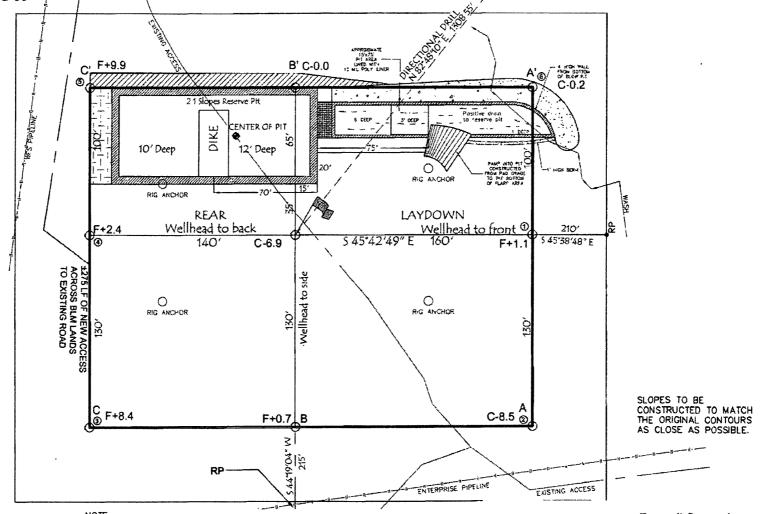
LOCATED IN THE SW/4 SE/4 OF SECTION 30,

T30N, R8W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 5812', NAVD 88

FINISHED PAD ELEVATION: 5804.7', NAVD 88

30' 0 30' 60'



TOTAL PERMITTED AREA 330' x 400' =3.03 ACRES SCALE: 1" = 60'

JOB No.: COPC295_REV3 DATE: 10/20/2010 DRAWN BY: GRR NOTE:
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington_	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	03-17-11
Laboratory Number:	57583	Date Sampled:	03-15-11
Chain of Custody No:	11186	Date Received:	03-15-11
Sample Matrix:	Soil	Date Extracted:	03-16-11
Preservative:	Cool	Date Analyzed:	03-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.9	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	3.9	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance 11C



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

O	-	—	
Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	03-17-11
Laboratory Number:	57584	Date Sampled:	03-15-11
Chain of Custody No:	11186	Date Received:	03-15-11
Sample Matrix:	Soil	Date Extracted:	03-16-11
Preservative:	Cool	Date Analyzed:	03-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance 11C

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	03-16-11 QA/Q	C	Date Reported:		03-17-11
Laboratory Number:	57570		Date Sampled:		N/A
Sample Matrix:	Methylene Chlorid	le	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		03-16-11
Condition:	N/A		Analysis Request	ed:	TPH
					75.00 <u>1.00</u>
Gasoline Range C5 - C10	1-Cal Date 03-16-11	1-Cal RF: 9.9960E+002	An experience after the affective and a larger	% Difference 0.04%	Accept Rang
Diesel Range C10 - C28	03-16-11	9.9960E+002	1.0000E+003	0.04%	0 - 15% 0 - 15%
Diesei Kange O to - 020	03-10-11	9.9900L+002	1.00000=+003	0.0476	0 * 1576
Blank Conc. (mg/L - mg/Kg)	Concentration	19.50	Detection Limit	
Gasoline Range C5 - C10	- V Chall District All Made the car Text of the District New Area	ND		0.2	•
Diesel Range C10 - C28		ND		0.1	
				لمار فيمسكك نكات الشيش	1
Duplicate Conc. (mg/Kg)	Sample	Duplicate		Accept. Range	}
Gasoline Range C5 - C10	0.3	0.3	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Rang
Spike Conc. (mg/Kg) Gasoline Range C5 - C10	Sample 0.3	Spike Added	Spike Result 256	% Recovery 102%	Accept. Rang 75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57566-57570, 57578-57584, 57586-57590



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit-	Date Reported:	03-18-11
Laboratory Number:	57583	Date Sampled:	03-15-11
Chain of Custody:	11186	Date Received:	03-15-11
Sample Matrix:	Soil	Date Analyzed:	03-16-11
Preservative:	Cool	Date Extracted:	03-16-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
	۵		
Benzene	1:5	0.9	
Toluene	108	1.0	
Ethylbenzene	28.7	1.0	
p,m-Xylene	299	1.2	
o-Xylene	51.6	0.9	•
-	A		
Total RTEY	489		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	105 %
	1,4-difluorobenzene	· 86.1 %
	Bromochlorobenzene	99.7 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance 11C

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	03-18-11
Laboratory Number:	57584	Date Sampled:	03-15-11
Chain of Custody:	11186	Date Received:	03-15-11
Sample Matrix:	Soil	Date Analyzed:	03-16-11
Preservative:	Cool	Date Extracted:	03-16-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	, ND	0.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	92.4 %
	1,4-difluorobenzene	. 84.7 %
	Bromochlorobenzene	96.3 %

References:

Total BTEX

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

ND

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance 11C

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A	Proje	ect#:	ħ	I/A
Sample ID:	0316BBLK QA/QC	Date	e Reported:	(3-18-11
Laboratory Number:	57570	Date	e Sampled:	١	√A
Sample Matrix:	Soil	Date	Received:	P	N/A
Preservative:	N/A	Date	e Analyzed:	(3-16-11
Condition:	N/A	Ana	lysis:	Ī	BTEX
Calibration and Detection Limits (ug/L)	l-Cal RF:	C-Cal RF: Accept, Range 0	%Diff.	Blank Conc	Detect Limit
Calibration and Detection Limits (ug/L)		C-Cal RF: Accept. Range 0	%Diff. - 15%	Blank Conc	Detect Limit
Calibration and Detection Limits (ug/L) Benzene	1.5132E+005	C-Cal RF: Accept: Range 0	%Diff. - 15% 0.2%	Blank	Detect: Limit 0.1
Calibration and		C-Cal RF: Accept. Range 0	%Diff. - 15%	Blank Conc ND	Detect Limit
Calibration and Detection Limits (ug/L) Benzene Toluene	1.5132E+005 1.7226E+005	C-Cal RF: Accept: Range 0 1.5162E+005 1.7260E+005	%Diff. - 15% 0.2% 0.2%	Blank Conc ND ND	Detect Limit 0.1 0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect, Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	500	100%	39 - 150
Toluene	ND	500	500	100%	46 - 148 [^]
Ethylbenzene	ND	500	495	99.0%	32 - 160
p,m-Xylene	ND	1000	966	96.6%	46 - 148
o-Xylene	ND	500	514	103%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

~ M

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57570, 57578-57584, 57586-57587

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	03/17/11
Laboratory Number:	57583	Date Sampled:	03/15/11
Chain of Custody No:	11186	Date Received:	03/15/11
Sample Matrix:	Soil	Date Extracted:	03/16/11
Preservative:	Cool	Date Analyzed:	03/16/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

6.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Florance 11C

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	03/17/11
Laboratory Number:	57584	Date Sampled:	03/15/11
Chain of Custody No:	11186	Date Received:	03/15/11
Sample Matrix:	Soil	Date Extracted:	03/16/11
Preservative:	Cool	Date Analyzed:	03/16/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

47.9

6.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Florance 11C

Analyst

Roview

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

03/17/11

Laboratory Number:

03-16-TPH.QA/QC 57579

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

03/16/11

Preservative:

N/A

Date Extracted:

03/16/11

Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date 03/10/11 C-Cal Date 03/16/11

1-Cal RF: 1,660 C-Cal RF: % Difference 1,590

4.2%

Accept. Range +/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

6.7

Duplicate Conc. (mg/Kg)

Sample

Duplicate

% Difference

Accept. Range:

TPH

TPH

273

213

21.9%

+/- 30%

Spike Conc. (mg/Kg)

Sample 273

Spike Added Spike Result % Recovery Accept Range 2,000

2,130

93.7%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57579-57584, 57586-57589

Analyst

Review



Chloride

Client:

Burlington

Project #:

92115-1271

Sample ID:

Reserve Pit_

Date Reported:

03/17/11

Lab ID#:

57583

Date Sampled:

03/15/11

Sample Matrix:

Soil

Date Received:

03/15/11 03/17/11

Preservative: Condition:

Cool Intact Date Analyzed: Chain of Custody:

11186

Parameter

Concentration (mg/Kg)

Total Chloride

230

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Florance 11C

Analyst

Review

Ph (505)632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Project #: Client: Burlington 92115-1271 Sample ID: **Back Ground** Date Reported: 03/17/11 Lab ID#: 57584 Date Sampled:' 03/15/11 Sample Matrix: Soil Date Received: 03/15/11 Preservative: Date Analyzed: 03/17/11 Cool Condition: intact Chain of Custody: 11186

J	Concentration (mg/Kg)
Parameter	Cancantration (malka)
	Concentation (mo/No)
, a.a.noto	40114411414141111311131
L	· · · · · · · · · · · · · · · · · · ·

Total Chloride

30

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Florance 11C

Analyst

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Submit To Appropriate Two Copies		State of New Mexico							Form C-105 July 17, 2008									
District I 1625 N French Dr.	., Hobbs, N	M 88	240	Energy, Minerals and Natural Resources						1. WELL API NO.								
District II 1301 W Grand Av	enue, Artes	sıa, Ni	M 88210			Oi	l Conserva	tion	Divisi	on		30-039-35	079					
District III 1000 Rio Brazos R	d . Aztec, l	NM 87	7410				20 South S					2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN						
District IV 1220 S St. Francis	Dr., Santa	Fe, N	М 87505		Santa Fe, NM 87505						3. State Oil & Gas Lease No.							
WELL	COMP	LET	ΓΙΟΝ Ο	RR	R RECOMPLETION REPORT AND LOG						SF - 079511 -A							
4 Reason for fil												Lease Name or Unit Agreement Name						
☐ COMPLET	ION REF	PORT	Γ (Fill in bo	xes#	l throu	gh #31	for State and Fe	e wells	only)			Florance 6. Well Number:						
C-144 CLOS #33; attach this a	SURE AT	FTA(at to t	CHMENT he C-144 cl	(Fill i osure	in boxe report	s #1 thr in acco	ough #9, #15 Dardance with 19.1	ate Rig 15.17.1	Released	and #3.	2 and/or	11C						
7. Type of Comp		⊐ wo	ORKOVER	: 🗆 :	DEEPE	NING	□PLUGBAC	 К П	DIFFERE	NT RE	SERVOI	R 🗆 OTHER	·	i				
NEW WELL WORKOVER DEEPENING PLUGBAC 8 Name of Operator Burlington Resources Oil Gas Company, LP											9. OGRID 14538						·- ·	
10 Address of O	perator			omp	oany,	LP						11. Pool name	e or V	Vildcat	t		 	
PO Box 4298, Fa	rmington	ı, NM	87499															
12.Location	Unit Ltr		Section		Townsl	hip	Range	Lot		Feet f	rom the	N/S Line	Fee	t from	the	E/W	Line	County
Surface:	-	_		_						ļ								
13. Date Spudded	1 14 D	Date T	D Reache		T 15 D	ate Rig	Released	<u> </u>	116	Date C	'omnletec	(Ready to Pro	duce)	huce) 17		Fleva	tions (DF	and RKB,
					11/19	9/10					•	` •			RT	Γ, GR, ε	etc.)	
18. Total Measur	ed Depth	of W	ell		19. P	lug Bac	ck Measured De	pth	20	. Was I	Directiona	al Survey Made	?	21.	Туре	Electr	ic and O	ther Logs Run
22. Producing Int	terval(s),	of thi	s completio	n - To	op, Bott	tom, Na	ame		,					<u> </u>				
23.						CAS	ING REC	OR										
CASING SI	ZE		WEIGHT I	_B /F1	Γ.		DEPTH SET	\dashv	HO	DLE SIZ	ZE	CEMENTIN	IG RI	COR	D	Al	MOUNT	PULLED
															-			
24.		l				LIN	ER RECORD				25			NG F				
SIZE	TOP			BOT	SACKS CEMENT			SCREE	N	IZE DEPTH SET PACKER S				ER SET				
							ļ				_							
26. Perforation	record (i	nterv	al, size, and	l numl	ber)				27. AC DEPTH			ACTURE, CI						
									DEFIN	INTER	VAL	AMOUNT	AND	KIND	WAI	EKIAI	L USED	
28								DD	DDUC	TIO	NI .							
Date First Produc	ction		Pro	ductio	on Meth	nod (Flo	owing, gas lift, p					Well Statu	s (Pro	od. or	Shut-i	in)		-
Date of Test	Hour	s Test	ted	Chok	ce Size		Prod'n For Test Period		Oil - Bb	1	Ga	s - MCF	V	Vater -	Bbl.		Gas - C	Oil Ratio
Flow Tubing Press.	Casın	ng Pre	ssure		ulated 2 Rate	24-	Oıl - Bbl.		Gas	- MCF		Water - Bbl.	l	Oil	l Grav	vity - A	PI - (Cor	r.)
29. Disposition o	f Gas (So	ld, us	ed for fuel,	vente	ed, etc.)				j				30.	Test V	Vitnes	ssed By	,	
31 List Attachm																		
32 If a temporar	y pit was	used	at the well,	attacl	n a plat	with th	e location of the	tempo	orary pit.	-								
33. If an on-site b	ourial was	s used	at the well	, repo	ort the e	xact loc	cation of the on-	site bu	rial.									
I hereby certi	fy that t	he ir	Latitude 3	6.776 n sh	593°N own`o	n botl		50°W s forn	NAD □ is true	1927 ∑ and c	1983 omplete	to the best	of my	kno	wled	lge an	d beliej	f
Signature)an	ni.	Goo	od	ωι	Prir Wan	nted ne Jamie Go	oodw	in Tit	le: R	egulato	ry Tech	Date	e: 7/2	1/20	11		
E-mail Addre	ss jami	ie.l.g	oodwin@	vcon	ocopł	nillips	.com											

ConocoPhillips

Pit Closure Form:
Date: 5/24/1/
Well Name: FLORANCE 1/C
Footages: 590 FSL, 2085 FEL Unit Letter: O
Section: <u>30</u> , T- <u>30</u> -N, R- 8 -W, County: SAN JUAN State: NM
Contractor Closing Pit: AZTEC EXCAVATION
•
Construction Inspector: TAREN CHAVEZ Date: 5/34/11
Construction Inspector: TAREN CHAVEZ Date: 5/34/II Inspector Signature:
$A \times A$

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Wednesday, May 18, 2011 10:25 AM

To: (Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@gwestoffice.net); GRP:SJBU

Regulatory; Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A; Thompson,

Trey E (Finney Land Co.)

Cc: 'Aztec Excavation'

Subject: Reclamation Notice: Florance 11C

Importance: High

Attachments: FLORANCE 11C.pdf

Aztec Excavation will move a tractor to the **Florance 11C** to start the reclamation process on Monday, May 23, 2011. Please contact Jared Chavez (793-7912) if you have any questions or need further assistance.



FLORANCE 11C.pdf (18 KB)

Burlington Resources Well - Network # 10293105 - Activity Code D250 (reclamation) & D260 (pit closure)-(PO: Kaitlw) San Juan County, NM

Florance 11C - BLM surface/ BLM minerals

Onsited: Janelle Alleman 5-20-09

Twin: n/a

590' FSL, 2085' FEL Sec. 30, T30N, R8W Unit Letter " O " Lease # SF-079511-A

BH: SESE Sec. 30, T30N, R8W Latitude: 36° 46' 36" N (NAD 83) Longitude: 107° 42' 52" W (NAD 83)

Elevation: 5812'

Total Acres Disturbed: 1.83 acres

Access Road: 274 feet API # 30-045-35079 Within City Limits: No

Pit Lined: YES

Note: Arch Monitoring is NOT required on this location.

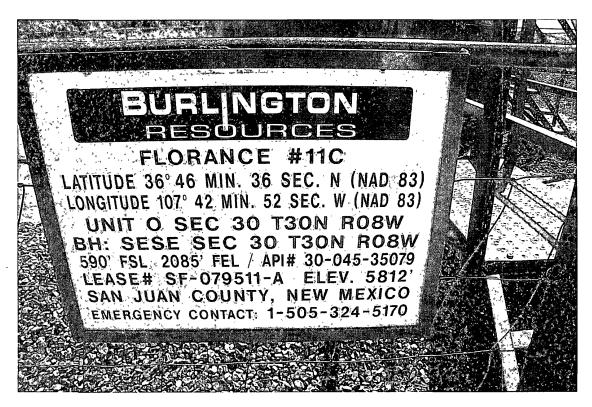
Wendy Payne ConocoPhillips-SJBU 505-326-9533

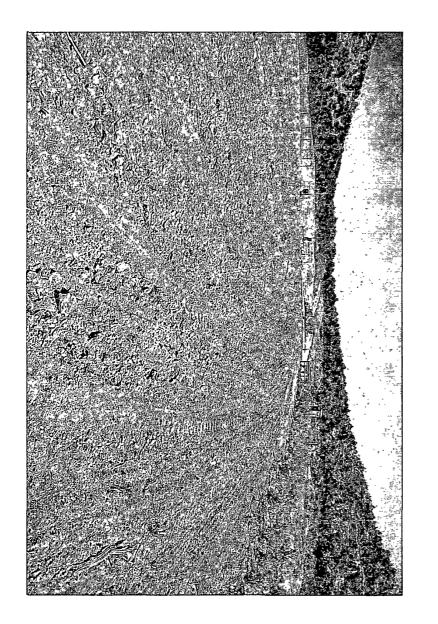
Wendy.F.Payne@conocophillips.com

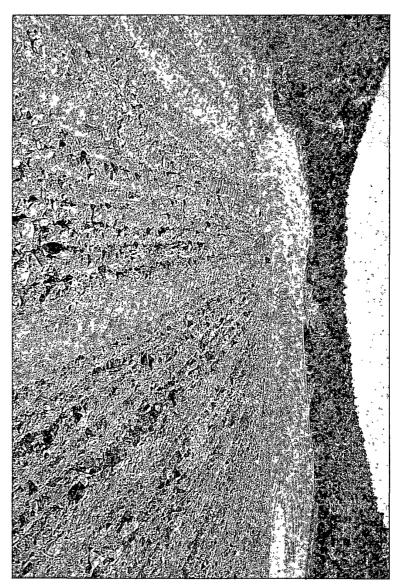


Reclamation Form:	
Date: <u>6/9/11</u>	
Well Name: FLORANCE	110
Footages: <u>590'FSL</u> ,	2085 FEL Unit Letter:
Section: <u>30</u> , T- <u>30</u> -	N, R-8-W, County: SAN JUAN State: NM
Reclamation Contractor:	AZTEC EXCAVATION
Reclamation Date:	5/31/11
Road Completion Date:	<u>a/9/11</u>
Sooding Date:	6/6/11
Seeding Date.	
**PIT MARKER STATUS (MARKER PLACED :	When Required): Picture of Marker set needed(DATE)
**PIT MARKER STATUS (MARKER PLACED : LATATUDE: LONGITUDE:	(DATE)
**PIT MARKER STATUS (MARKER PLACED : LATATUDE: LONGITUDE: Pit Manifold removed	(DATE)
**PIT MARKER STATUS (MARKER PLACED : LATATUDE: LONGITUDE: Pit Manifold removed	
**PIT MARKER STATUS (MARKER PLACED : LATATUDE: LONGITUDE: Pit Manifold removed Construction Inspector: _	









WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips Florance #11c INSPECTOR JARED CHAVEZ JARED CHAVEZ ARED CHAVEZ JARED CHAVEZ Fred Mtz E. Perrv E. Perry E. Perrv DATE 01/18/11 01/26/11 02/01/11 02/10/11 02/17/11 02/24/11 12/06/10 01/07/11 *Please request for pit extention after 26 weeks Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 ✓ Drilled Drilled ✓ Drilled Completed Completed ☐ Completed Completed Completed ☐ Completed Completed ☐ Completed ☐ Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up is the location marked with the proper flagging? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No. ✓ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes 🗀 No ✓ Yes ☐ No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible Yes No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No from access road? Is the access road in good driving condition? ☐ Yes ☐ No. ✓ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes V No ☐ Yes 🔽 No ☐ Yes ☑ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes ☐ No Yes No ✓ Yes No ✓ Yes ☐ No ✓ Yes No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ✓ Yes □ No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No ☐ Yes 🔽 No ☐ Yes ✓ No. operating condition? is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No Yes No ✓ Yes 🗌 No Yes No Yes V No ✓ Yes □ No ☐ Yes 🗸 No Yes 🗸 No Yes 🗸 No wire, fence clips in place? s the pit liner in good operating condition? (no ✓ Yes 🗌 No Yes No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes 🗌 No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No tears, up-rooting corners, etc.) is the the location free from trash, oil stains and ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes \ \ No ✓ Yes ☐ No ✓ Yes 🗌 No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. Yes No. ✓ Yes · ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No the water levels) Is there any standing water on the blow pit? ✓ Yes ☐ No Yes No ☐ Yes 🗸 No ☐ Yes 🔽 No ☐ Yes ☑ No ☐ Yes ☐ No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No Are the pits free of trash and oil? ☐ Yes ☐ No ✓ Yes □ No ✓ Yes 🗌 No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes 🗆 No Are there diversion ditches around the pits for ☐ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No natural drainage? Is the Manifold free of leaks? Are the hoses in ✓ Yes 🗌 No ☐ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No Yes No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No good condition? O O Was the OCD contacted? ☐ Yes 🗸 No Yes No ☐ Yes ☑ No Yes 🗹 No ☐ Yes ☑ No Yes No Yes V No ☐ Yes ☑ No Yes 🗹 No Yes V No Yes No ☐ Yes ✓ No ☐ Yes 🔽 No Yes No Yes No Yes V No Yes No Yes V No PICTURE TAKEN FENCE IS DOWN AND NEEDS TIGHTENED -Contact Dawn to COMMENTS Rd. @ Loc Rough Rd. and Loc. pull pit cattle CONTACTED LOCATION IS IN LOCATION IS IN CROSSFIRE FOR GOOD GOOD guard needs BJ FRAC CREW IS Rd. Rough Fence Fence down for Rough Fence ON LOCATION REPAIRS CONDITION CONDITION Rig on Loc. loose Rig on Loc cleaned Loose

	WELL NAME: Florance #11c									
1	INSPECTOR	E. Perry	E. Perry	E. Perry	E. Perry	E. Perry		Γ	E. Perry	E. Perry
	DATE		03/10/11	03/18/11	03/24/11	03/31/11			04/20/11	04/26/11
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	☐ Drilled ☑ Completed	✓ Drilled ✓ Completed	✓ Drilled ✓ Completed	✓ Drilled ✓ Completed	Drilled Completed	☐ Drilled ☐ Completed	☐ Drilled☐ Completed	✓ Drilled ✓ Completed	✓ Drilled ✓ Completed
İ	FII SIAIUS	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up
	, · · · · ·	Cicali op	cicall op	cicuii op	cican op	Cicali, op	cican op	cicuit op		cicali op
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
100	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No
#	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes ☐ No
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
NOS	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
NME	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the pits free of trash and oil?	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes 🔲 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ✓ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☑ No
	COMMENTS	Rd. Rough Fence Loose	Road Rough	Rd. Rough Ditch Plugged	Road Rough Diversion Plugged Need more Culverts	ROAD ROUGH Diversion Plugged Need more Culverts			OK	GOOD

	WELL NAME:				<u> </u>		***************************************			
	Florance #11c									
	INSPECTOR	E. Perry	E. Perry	F. Martinez	F. Martinez					
<u></u>	DATE		05/06/11	05/11/11	05/23/11				4111 1 0 1 11	
-	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
		☑ Drilled	☑ Drilled	☐ Drilled	☑ Drilled	☐ Drilled	Drilled	Drilled	☐ Drilled	Drilled
	PIT STATUS	☑ Completed	Completed	Completed	✓ Completed	Completed	Completed	Completed	Completed	Completed
L		Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☐ Yes ☑ No	✓ Yes ☐ No	✓ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
Γ	is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
•	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
IAN	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIANC	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NWE	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
"	Are the pits free of trash and oil?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes No	✓ Yes □ No	☐ Yes ☐ No	Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ی د	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No
	PICTURE TAKEN	Yes Vo	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	COMMENTS	Fence Loose	Sign on Facility GOOD	no repairs	no repairs					