District 1 1625 N French Dr , Hobbs. NM 88240

State of New Mexico Energy Minerals and Natural Resources Department

Form C-144 July 21, 2008

1301 W Grand Ave , Artesia, NM 88210

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

District III

Oil Conservation Division 1220 South St. Francis Dr.

1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1270-85, SEFFRED Santa Fe, NM 87505	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Pit, C	Closed-Loop System, Below-Gr Alternative Method Permit or Cl	
Toposed 7	ermit of a pit, closed-loop system, below-grad	
O/L CONS. DIV.	osure of a pit, closed-loop system, below-gra	
OIL CONS. DIV. DIST. 3	odification to an existing permit	•
	osure plan only submitted for an existing per low-grade tank, or proposed alternative meth	mitted or non-permitted pit, closed-loop system, and
Instructions: Please snomit one applicati	on (Form C-144) per individual pit, closed-	loop system, below-grade tank or alternative request
	est does not relieve the operator of liability should operation berator of its responsibility to comply with any other applicable.	-
Operator: ConocoPhillips Company		OGRID#: <u>217817</u>
Address: P.O. Box 4289, Farmington, NN	<u>4 87499</u>	
Facility or well name: GOBERNADOR C	OM 100	
API Number: 30-039-3		mber:
``	15 Township: 29N Range:	5W County: Rio Arriba
Center of Proposed Design: Latitude:  Surface Owner: X Federal	36.72822 °N Longitude:  State Private Tribal Trust or Inc	107.33846 °W NAD: 1927 X 198
Surface Owner. A Federal	State Private Tribal Trust or Inc	dian Anounch
Temporary. X Drilling Workover  Permanent Emergency Cavitatio X Lined Unlined Liner type X String-Reinforced  Liner Seams: X Welded X Factory	Thickness 20 mil X LLDPE	HDPE PVC Other  700 bbl Dimensions L 120' x W 55' x D 12'
	Volume. 77	700 bbl Dimensions L 120' x W 55' x D 12'
	notice of intent)	s to activities which require prior approval of a permit or  HDPE PVD Other
4 Below-grade tank: Subsection I of 19.1 Volume bbl Tank Construction material: Secondary containment with leak detection Visible sidewalls and liner V Liner Type: Thickness mi	Type of fluid  Visible sidewalls, liner, 6-inch lift and a visible sidewalls only  Other	automatic overflow shut-off
5 Alternative Method: Submittal of an exception request is required.	Exceptions must be submitted to the Santa Fe Envi	ironmental Bureau office for consideration of approval.

Form C-144

Oil Conservation Division

Page 1 of 5



Fencing: Subsection D of 19 15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of the light, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify  Netting: Subsection E of 19 15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other	tion or church,	)
Monthly inspections (If netting or screening is not physically feasible)		
8  Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15.3.103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)  Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	leration of appr	oval.
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	Yes NA	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	∐Yes	∐No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	□No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design)  API  or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Situng Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15 17 13 NMAC
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design. based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization ,
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19 15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16   Waste Removal Closure For Closed-loop Systems That Utilize Above Gro	und Steel Tanks or Haul-off Bins Only:(19 15.17 13 D NMAC)			
Instructions Please identify the facility or facilities for the disposal of liquids, facilities are required				
Disposal Facility Name:	Disposal Facility Permit #:			
Disposal Facility Name:	Disposal Facility Permit #:			
Will any of the proposed closed-loop system operations and associate  Yes (If yes, please provide the information No		<del></del>		
Required for impacted areas which will not be used for future service and ope  Soil Backfill and Cover Design Specification - based upon the Re-vegetation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirement	appropriate requirements of Subsection H of 19.15.17.13 N Subsection I of 19 15 17 13 NMAC	NMAC		
17 Siting Criteria (Regarding on-site closure methods only: 19.15 17.1) Instructions Each siting criteria requires a demonstration of compliance in the closure certain siting criteria may require administrative approval from the appropriate district office for consideration of approval. Justifications and/or demonstrations of equivalence.	plan Recommendations of acceptable source material are provided belov office or may be considered an exception which must be submitted to the S			
Ground water is less than 50 feet below the bottom of the buried wast - NM Office of the State Engineer - tWATERS database search, USGS-		Yes No		
Ground water is between 50 and 100 feet below the bottom of the but	ried waste	☐Yes ☐No		
- NM Office of the State Engineer - iWATERS database search, USGS; I				
Ground water is more than 100 feet below the bottom of the buried w	aste.	☐ ☐Yes ☐No		
- NM Office of the State Engineer - iWATERS database search, USGS; I		N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other (measured from the ordinary high-water mark).	er significant watercourse or lakebed, sinkhole, or playa lake	Yes No		
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or cl - Visual inspection (certification) of the proposed site, Aerial photo; satell	••	Yes No		
·		Yes No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that purposes, or within 1000 horizontal fee of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database; Visual inspection	, in existence at the time of the initial application.			
Within incorporated municipal boundaries or within a defined municipal fresh pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written appi		Yes No		
Within 500 feet of a wetland	toval obtained from the municipanty	Yes No		
- US Fish and Wildlife Wetland Identification map, Topographic map; Vi	isual inspection (certification) of the proposed site			
Within the area overlying a subsurface mine.  - Written confiramtion or verification or map from the NM EMNRD-Mini	ing and Mineral Division	Yes No		
Within an unstable area.		Yes No		
- Engineering measures incorporated into the design; NM Bureau of Geoli Topographic map	ogy & Mineral Resources; USGS; NM Geological Society,			
Within a 100-year floodplain - FEMA map	,	Yes No		
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions	s: Each of the following items must bee attached to the cle	osure plan. Please indicate,		
by a check mark in the box, that the documents are attached.	610 15 17 10 20 4			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) base				
Construction/Design Plan of Temporary Pit (for in place buria				
Protocols and Procedures - based upon the appropriate require		5 01 17.13.17.11 11WIAC		
Confirmation Sampling Plan (if applicable) - based upon the a		MAC .		
Waste Material Sampling Plan - based upon the appropriate re-				
Disposal Facility Name and Permit Number (for liquids, drillin		ds cannot be achieved)		
Soil Cover Design - based upon the appropriate requirements of	of Subsection H of 19.15.17 13 NMAC	·-·-,		
Re-vegetation Plan - based upon the appropriate requirements				

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone.
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 1915 1713 NMAC Instructions. Operators are required to obtain an approved closure to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
X Closure Completion Date: April 8, 2011
22 Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number  Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)  No
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  X Proof of Closure Notice (surface owner and division)  X Proof of Deed Notice (required for on-site closure)  X Plot Plan (for on-site closures and temporary pits)  X Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)  X Disposal Facility Name and Permit Number  X Soil Backfilling and Cover Installation  X Re-vegetation Application Rates and Seeding Technique  X Site Reclamation (Photo Documentation)  On-site Closure Location Latitude 36.72826 °N Longitude 107.33873 °W NAD 1927 X 1983
25
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature Jamie Groodwi Date 8/2-9/11
e-mail address / jamie I goodwin@conocophillips com Telephone 505-326-9784

## ConocoPhillips Company San Juan Basin Closure Report

Lease Name: GOBERNADOR COM 100

API No.: 30-039-30890

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	ND ug/kG
TPH	EPA SW-846 418.1	2500	164mg/kg
GRO/DRO	EPA SW-846 8015M	500	4.2 mg/Kg
Chlorides	EPA 300.1	1000/500	145 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, GOBERNADOR COM 100, UL-H, Sec. 15, T 29N, R 5W, API # 30-039-30890

#### Busse, Dollie L

From:

Busse, Dollie L

Sent:

Wednesday, December 02, 2009 8:29 AM

To:

Mark\_Kelly@blm.gov

Cc:

Jaramillo, Marie E; Sessions, Tamra D; Tafoya, Crystal

Subject:

Surface Owner Notification

The following locations will have a temporary pit closed on-site:

Newberry 8B Mansfield 2M Gobernador Com 100 San Juan 29-7 Unit 84B Newberry A 4N San Juan 30-6 Unit 35B San Juan 30-6 Unit 40N San Juan 32-8 Unit 22B

Please let me know if you have any questions or need additional information.

Thank you,

#### Dollie L. Busse

ConocoPhillips Company-SJBU
Regulatory
Staff Regulatory Tech
505-324-6104
505-599-4062 (fax)
Dollie.L.Busse@conocophillips.com

"Before someone's tomorrow has been taken away, cherish those you love, appreciate them today."

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

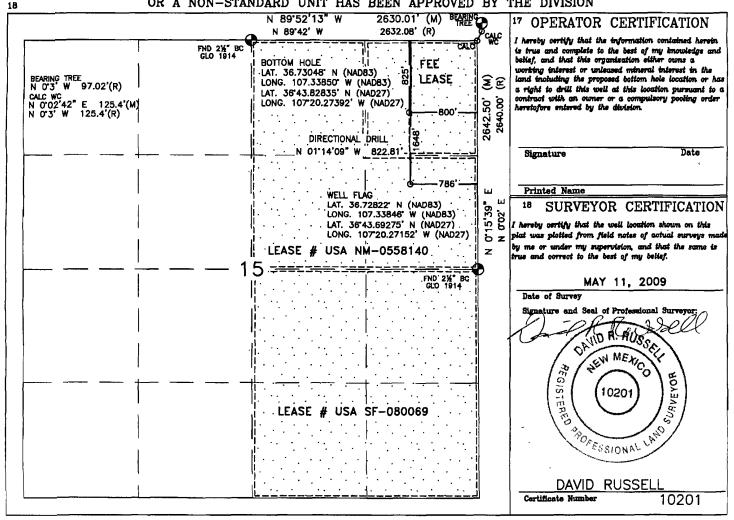
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	Pool Code	*Pool Name
		BASIN FRUITLAND COAL
Property Code	<sup>5</sup> Property No	me • Well Num
	GOBERNADOR COM	
OGRID No.	<sup>8</sup> Operator No	me Rievatio
	CONOCOPHILLIPS COMPANY	

<sup>10</sup> Surface Location

UL or lot no.	Section 15	Township 29N	Range 5W	Lot Idn	Feet from the 1648'	North/South line NORTH	Feet from the 786'	East/West line EAST	RIO ARRIBA
			11 Bott	om Hole	Location I	Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	29N	5W		825'	NORTH	800'	EAST	RIO ARRIBA
38 Dedicated Acre	8		15 Joint or	Infill	14 Consolidation C	ode	18 Order No.		
320.00 A	CRES -	E/2							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WELL FLAG
"ITUDE: 36.72822° N
"ITUDE: 107.33846° W
CENTER OF PIT
"ITUDE: 36.72826° N
"ITUDE: 107.33873° W
"EVATION: 6747.9'
"IM: NAD83 & NAVD88

CONOCOPHILLIPS COMPANY

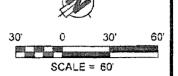
GOBERNADOR COM #100 1648' FNL & 786' FEL

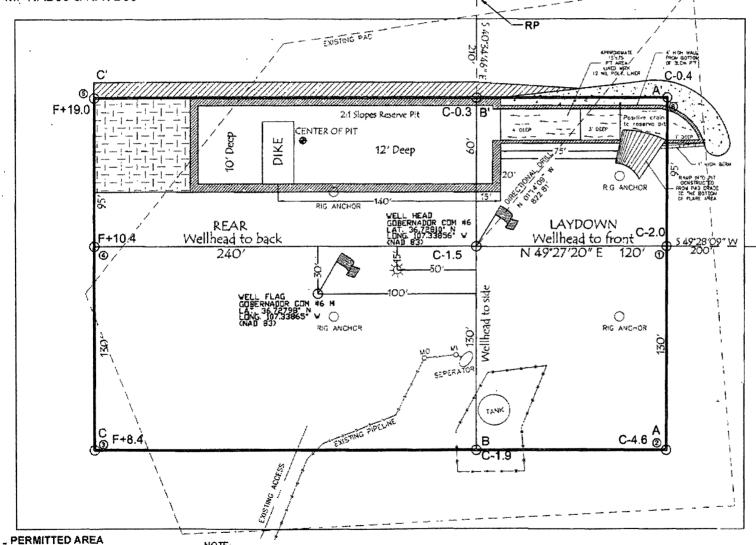
LOCATED IN THE SE/4 NE/4 OF SECTION 15,

T29N, R5W, N.M.P.M.,

RIO ARRIBA COUNTY, NEW MEXICO

GROUND ELEVATION: 6761', NAVD 88 FINISHED PAD ELEVATION: 6759.9', NAVD 88





SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

460' = 3.43 ACRES E: 1" = 60' Io.: COPC301\_REV1 : 05/11/10 NOTE:
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LCCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

•			
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-27-10
Laboratory Number:	56315	Date Sampled:	10-26-10
Chain of Custody No:	10592	Date Received:	10-26-10
Sample Matrix:	Soil	Date Extracted:	10-26-10
Preservative:	Cool	Date Analyzed:	10-27-10
Condition:	intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Gobernador Com 100** 

Analyst



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-27-10
Laboratory Number:	56316	Date Sampled:	10-26-10
Chain of Custody No:	10592	Date Received:	10-26-10
Sample Matrix:	Soil	Date Extracted:	10-26-10
Preservative:	Cool	Date Analyzed:	10-27-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	4.2	0.1
Total Petroleum Hydrocarbons	4.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Gobernador Com 100

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC	Desir at the	<b>N1/A</b>
Cheff.	UNIC	Project #:	N/A
Sample ID:	10-27-10 QA/QC	Date Reported:	10-27-10
Laboratory Number:	56315	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-27-10
Condition:	N/A	Analysis Requested:	TPH

	I-CallDate	LOSI RIF	C-Calife	% Difference	-Aggept Range
Gasoline Range C5 - C10	10-27-10	9.9960E+002		0.04%	0 - 15%
Diesel Range C10 - C28	10-27-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Cone (mg/L-mg/Kg)	Concentration	DetelotioniLimit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1

Duplicate Cono. (mg/Kg)	Sample	Duplicate)	%iDifference	- Alderipi Relaige
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	NĐ	0.0%	0 - 30%

Spike Gons. (mg/Kg)	Sample	Spike Added	Spike Result	₽% Recovery	- Accept Range
Gasoline Range C5 - C10	ND	250	. 259	104%	75 - 125%
Diesel Range C10 - C28	ND	250	260	104%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56315-56316, 56322-56323

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-27-10
Laboratory Number:	56315	Date Sampled:	10-26-10
Chain of Custody:	10592	Date Received:	10-26-10
Sample Matrix:	Soil	Date Analyzed:	10-27-10
Preservative:	Cool	Date Extracted:	10-26-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	102 %
	1,4-difluorobenzene	95.4 %
	Bromochlorobenzene	96.3 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Gobernador Com 100** 

Analyst



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

0.9

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-27 <b>-</b> 10
Laboratory Number:	56316	Date Sampled:	10-26-10
Chain of Custody:	10592	Date Received:	10-26-10
Sample Matrix:	Soil	Date Analyzed:	10-27-10
Preservative:	Cool	Date Extracted:	10-26-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	

Total BTEX	ND

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.1 %
	1,4-difluorobenzene	95.6 %
	Bromochlorobenzene	96.4 %

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

ND

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Gobernador Com 100** 

Analyst



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	1027BBLK QA/QC	Date Reported:	10-27-10
Laboratory Number:	56322	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-27-10
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Galibration and	I⊧€aliRF;			Blank	Detectr
Detection Limits (ug/L)		Accept Ran	ge 0 = 15%	Conc	<u> Llimit</u>
Benzene	5.9217E+005	5.9336E+005	0.2%	ND	0.1
Toluene	6.8793E+005	6.8931E+005	0.2%	ND .	0.1
Ethylbenzene	6.0787E+005	6.0909E+005	0.2%	ND	· 0.1
p,m-Xylene	1.4581E+006	1.4610E+006	0.2%	ND	.0.1
o-Xylene	5.6363E+005	5.6476E+005	0.2%	. ND	0.1

Duplicate Gonc. (ug/Kg)	. ∕Sample № D	uplicate.	- %D(f	Accept Range	Detect Limit
Benzene	2.3	1.7	26.1%	0 - 30%	0.9
Toluene	150	149	0.7%	0 - 30%	1.0
Ethylbenzene	209	199	4.8%	0 - 30%	1.0
p,m-Xylene	2,140	2,140	0.0%	0 - 30%	1.2
o-Xylene	711	719	1.2%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount/Spiked Spi	ked Sample 💛	i Recovery	Aggept Range
Benzene	2.3	500	504	100%	39 - 150
Toluene	150	500	641	98.7%	46 - 148
Ethylbenzene	209	500	716	101%	32 - 160
p,m-Xylene	2,140	1000	3,150	100%	46 - 148
o-Xylene	711	500	1,240	102%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56315-56316, 56322-56323

. Analyst

ConocoPhillips	Project #:	96052-1706
Back Ground	Date Reported:	10-27-10
56315	Date Sampled:	10-26-10
10592	Date Received:	10-26-10
Soil	Date Extracted:	10-27-10
Cool	Date Analyzed:	10-27-10
Intact	Analysis Needed:	TPH-418.1
	Back Ground 56315 10592 Soil Cool	Back Ground Date Reported: 56315 Date Sampled: 10592 Date Received: Soil Date Extracted: Cool Date Analyzed:

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

85.4

6.6

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Gobernador Com 100

Analyst

#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-27-10
Laboratory Number:	56316	Date Sampled:	10-26-10
Chain of Custody No:	10592	Date Received:	10-26-10
Sample Matrix:	Soil	Date Extracted:	10-27-10
Preservative:	Cool	Date Analyzed:	10-27-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

164

6.6

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**Gobernador Com 100** 

Analyst



#### **EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

10-27-10

Laboratory Number:

10-27--TPH.QA/QC 56282

Date Sampled:

N/A

Sample Matrix: Preservative:

Freon-113 N/A

Date Analyzed: Date Extracted: 10-27-10

Condition:

N/A

Analysis Needed:

10-27-10 TPH

Calibration

I-Cal Date 10-05-10 C-Cal Date 10-27-10

I-Cal RF:

C-Cal RF: % Difference

Accept. Range

1,640

1,610

1.8% +/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

6.6

Duplicate Conc. (mg/Kg)

Sample

**Duplicate** 

% Difference

Accept. Range

**TPH** 

TPH

224

197

11.8%

+/- 30%

Spike Conc. (mg/Kg)

Sample 224

Spike Added Spike Result % Recovery Accept Range 2,000

2,100

94.4%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56282-56283, 56315-56316

Analyst



#### Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-27-10
Lab ID#:	56315	Date Sampled:	10-26-10
Sample Matrix:	Soil	Date Received:	10-26-10
Preservative:	Cool	Date Analyzed:	10-27-10
Condition:	Intact	Chain of Custody:	10592

Parameter Concentration (mg/Kg)

Total Chloride 20

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Gobernador Com 100

Review

Analyst



#### Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-27-10
Lab ID#:	56316	Date Sampled:	10-26-10
Sample Matrix:	Soil	Date Received:	10-26-10
Preservative:	Cool	Date Analyzed:	10-27-10
Condition:	Intact	Chain of Custody:	10592

Parameter	Concentration (mg/Kg)

**Total Chloride** 

145

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

**Gobernador Com 100** 

Analyst

Direct   D	Submit To Appropri	ate Distri	ct Office				State of Ne	w N	1exic	0								rm C-105	
Description   Annue, Astesia, NM 8210   Conservation Division   1220 South St. Francis Dr.   Santa Fe, NM 87505	District I	Uahha N	JN4 99240		Ene	ergy, ]	Minerals and	d Na	tural	Re	sources						J	July 17, 2008	
Direct Bill   Construction   Const	District II			.											NO.				
Satista Fe, NM 87505   Satista Fe, NM 87506   Satista Fe, NM 87506   Satista Fe, NM 87506   Satista Fe, NM 87507		nue, Arte	sia, NM 882	10								ŀ							
Santa Free Name of Description   Santa Free Name   Santa Free Free Name   Santa Free Free Name   Santa Free Free Name   Santa Free Free Free Name   Santa Free Free Free Name   Santa Free Free Name   Santa Free Free Free									r.		STATE SEE FED/INDIAN								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filling COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  6. CH4 CLOSTRE ATTACHMENT, Fill in boxes #1 through #31 for State and Fee wells only)  6. CWH Number: 100  6. Well Number: 100  6. Well Number: 100  6. Well Number: 100  7. Type of Cempletion: 2. PORT Consequent Consequence with 10 13 17 13 X NAXC.  8. Name of Operator Consequent Company 10. Address of Operator Consequent Consequence with 10 13 17 13 X NAXC.  11. Pool taxon or Wisicat  12. Location 13. Date Speaklad 14. Date T.D. Reached 15. Date Rig Released 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Type of the County Male Produce) 18. Total Measured Depth of Well 19. Piug Back Measured Depth 19. Piug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run  22. Producing Interval(s), of this completion. Top, Bottom, Name  23. CASING SIZE  WERGIT LIBERT.  24. LINER RECORD  25. TUBING RECORD  26. Perforation record (interval, size, and number)  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  Production  Production Method (Flowing, gas High pumpuing. Size and rope pumpu)  29. Date of Test  Hour Tested  Chalculated 24  Oil Bill  Cass MCF  Water Bill  Oil Gravity - AF1 - (Corr.)  10. Tritler  10. Date Stripping the best of my knowledge and belief  Printer  11. Print Production  Prov. Tubing  12. Cassing Pressure  13. Date Michaelment  14. Date Topped to the best of my knowledge and belief  Printer  15. Tritler  16. Cass MCF  Printer  17. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE ETC.  DEPTH INTERVAL  18. ACID SHOW AND MATERIAL USED  18. Topped to the best of my knowledge and belief  Printed  19. Tritler  19. Tritl		Dr , Santa	Fe, NM 875	05			Santa Fe, N	MI.	8750	5				Gas	Lease N	0.			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)    CALL CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)   100			LETIO	N OR F	RECC	MPL	ETION RE	POF	IA TS	ΝC	LOG								
G. CHALLOWIRE ATTACHMENT. (Fill in boose at fathrough #31 for State and Fee wells only).  G. CHALLOWIRE ATTACHMENT. (Fill in boose #1 through #31 for State and Fee wells only).  G. STATE AND CONTROL (Fill In boose #1 through #32 for State and #32 and/or #33 and/or #34 for State #34 fo	4. Reason for film	ng <sup>.</sup>													_		ıme		
20 C-14 CLOSURE, TAT FURSELY   First through #9   \$1 Surkey Research and \$12 stators	☐ COMPLETI	ON REI	PORT (Fill	in boxes	#1 throu	gh #31	for State and Fee	wells	s only)			ŀ			K CO	111			
NEW WEIL   WORKOVER   DEFENING   DIFFERENT RISERVOR   OTHER	#33; attach this ar	d the pla										or	100						
8. Name of Operator ConcocPhilips Company  2.73817  10. Address of Operator POB Ox 4298, Farmington, NN 87499  12. LOcation  10. In Lar Section  11. Date Rige Released 67.2810  12. Date Completed (Ready to Produce)  13. Date Spudded  14. Date T.D. Reached 15. Date Rig Released 67.2810  18. Total Measured Depth of Well  19. Puga Back Measured Depth  20. Was Directional Survey Made?  21. Type Electric and Other Logs Run  22. Producting Interval(s), of thus completion- Top, Bostom, Name  23. CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB.FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  24. LINER RECORD  SACKS CEMENT  SACKS CEMEN	7. Type of Comp  ⊠ NFW V	letion: VFII [	⊐ work@	OVER [	DEEDE	NING		$\subset$	DIFFFI	REN	VT RESERV	) IR	OTHER						
10. Address of Operator PO Bos 4298, Farmington, NM 87499  12. LOcation Unit Ltr Section Township Range Lot Feet from the NS Line Feet from the EW Line County Surface: BH: 15. Date Rige Released of 7/2010 15. Date Rige Released Of			worder	JVER _	DELLI	INING	LILEGBACI	<u>` `</u>	DILLE	(L)	VI KESEKV	Ï	9. OGRID						
P.O. Box 4298, Farmington, NM 87499     P.O. Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   Feet from the   EW Line   County     P.O. Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   Feet from the   EW Line   County     P. Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   EW Line   County     P. Location   County   P. Location   P			npany									_							
Surface			n, NM 8749	9									11. Pool name	or W	ıldcat				
Bit   13. Date Spudded   14. Date T.D. Reached   15. Date Rig Released   16. Date Completed (Ready to Produce)   17. GRe, etc.)   18. Total Measured Depth of Well   19. Plug Back Measured Depth   20. Was Directional Survey Made?   21. Type Electric and Other Logs Run   22. Producing Interval(s), of this completion - Top, Bottom, Name   22. Producing Interval(s), of this completion - Top, Bottom, Name   22. CASING RECORD (Report all strings set in well)   22. CASING SIZE   WEIGHT LB.FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED   24.   LINER RECORD   25. TUBING RECORD   SIZE   DEPTH SET   PACKER SET   PA		Unit Ltr	Secti	on	Townsh		Range L		)t		Feet from th	ie	N/S Line Feet		et from the E/		_ine	County	
13. Date Spudded   14. Date T.D. Reached   15. Date Rig Released 67/2010   17. Elevations (DF and RKB, RT, GR, etc.)   19. Plug Back Measured Depth   20. Was Directional Survey Made?   21. Type Electric and Other Logs Run   22. Producing Interval(s), of this completion - Top, Bottom, Name   23.												_							
18. Total Measured Depth of Well   19. Plug Back Measured Depth   20. Was Directional Survey Made?   21. Type Electric and Other Logs Run		_					<u> </u>					$\Box$							
22. Producing Interval(s), of this completion - Top, Boltom, Name  23. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut.in)  Date of Test Hours Tested Choke Size Prodn For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Gravity - API - (Corr.)  Prosposition of Gas (Sold, used for fue), vented, etc.)  31. Ust Attachments  32. If a temporary pit was used at the well, raport the exact location of the temporary pit.  33. If an on-site burial was used at the well, raport the exact location of the on-site burial:  Latitude 36-72826*N Longitude 107-33875*W NAD [1927 18] 983  Thereby certify that the information-shewn on both sides of this form is true and complete to the best of my knowledge and belief Printed Finder	-			eached	6/7/2	010	,							·		RT, GR, e	etc.)		
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  Date of Test Hours Tested Choke Size Produ For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period  Flow Tubing Casing Pressure Calculated 24-Hour Rate Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  Signature Casing Pressure Calculated 197-38373*W NAD □1927 □1983  Thereby certify that the information-sheap on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Casing Press. Date: \$8/29/2011	18. Total Measure	d Depth	of Well		19. P	Plug Bac	ck Measured Dep	oth		20.	Was Direction	ona	l Survey Made?		21. Ty	pe Electr	ic and O	ther Logs Run	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  Date of Test Hours Tested Choke Size Prod'n For Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio  Test Period  Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, venied, etc.)  31. List Attachments  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude 36.72826°N Longitude 107.33873°W NAD 1927 1983  1 hereby certify that the information-shrown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Signature Name Jamie Goodwin Title: Regulatory Tech. Date: 8/29/2011	22. Producing Into	erval(s),	of this com	pletion - 7	Γop, Bot	tom, Na	ame								l.				
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  Date of Test Hours Tested Choke Size Prod'n For Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio  Test Period  Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, venied, etc.)  31. List Attachments  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude 36.72826°N Longitude 107.33873°W NAD 1927 1983  1 hereby certify that the information-shrown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Signature Name Jamie Goodwin Title: Regulatory Tech. Date: 8/29/2011	23.					CAS	ING REC	OR	D (Re	epo	ort all str	ins	gs set in we	ell)					
SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	CASING SIZ	ZE	WEIG	GHT LB./I											CORD	Al	MOUNT	PULLED	
SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET																			
SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET					···						<del>, ,</del>					· · · · · · · · · · · · · · · · · · ·			
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SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET																			
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test  Hours Tested  Choke Size  Prod'n For Test Period  Test Period  Oil - Bbl  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  Press.  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude 36.72826°N  Longitude 107.33873°W  NAD □ 1927 □ 1983  Thereby certify that the information shown an both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name Jamie Goodwin Title: Regulatory Tech.  Date: 8/29/2011	24.					LIN	ER RECORD		······································			25.	T	UBI	NG REC	CORD	_		
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Date First Production					ŕ														
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Date First Production									<u> </u>				+			·			
Date First Production	28							DD		C	TION								
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude 36.72826°N Longitude 107.33873°W NAD □1927 ☑1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Signature Name Jamie Goodwin Title: Regulatory Tech. Date: 8/29/2011		tion	<del>.</del>	Product	ion Metl	hod (Flo							Well Status	(Pro	d. or Shu	ıt-in)			
Flow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press.  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude 36.72826°N Longitude 107.33873°W NAD 1927 1983  I hereby certify that the information-shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Signature Name Jamie Goodwin Title: Regulatory Tech. Date: 8/29/2011						,	0.0 7.7	•	J		77 1 17			`		,			
Printed  Press. Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude 36.72826°N Longitude 107.33873°W NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Name Jamie Goodwin Title: Regulatory Tech. Date: 8/29/2011	Date of Test	Hour	s Tested	Cho	ke Size		1		Oil -	Bbl		Gas	s - MCF	w	ater - Bb	ıl.	Gas - C	Dil Ratio	
Press. Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude 36.72826°N Longitude 107.33873°W NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Signature Name Jamie Goodwin Title: Regulatory Tech. Date: 8/29/2011	Flow Tubing	Casır	ng Pressure	Cal	culated 2	24-	Oil - Bbl.		<u> </u>	as	- MCF		Water - Bbl.		Oil G	ravity - A	 PI <i>- (Cor</i>	r.)	
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E-mail Aduress jamie.l.goodwin@conocophillips.com		W 1 1	الك).	<u> </u>	سر			oaw	ın l	ıtl	e: Kegula	tor	y iech.	₽ate	e: 8/29/	2011			
	E-mail Addrés	s jami	ie.i.goody	vin(a)co	nocopl	nıllips	.com												

# ConocoPhillips

Pit Closure Form:
Date: <u>\\/8/1\</u>
Well Name: Cobernador Com & M/Gobernador Com 100
Footages: 1736 FNL, 843 FEL Unit Letter: 1
Section: $15$ , T- $29$ -N, R- $5$ -W, County: $RA$ State: $NM$
Contractor Closing Pit: Riffer
Construction Inspector: Norman Faver Date: 4/8/11
Inspector Signature: Wirmant faw
·

Revised 11/4/10

Office Use Only: Subtask \_\_\_\_\_ DSM \_\_\_\_ Folder \_\_\_\_

#### Goodwin, Jamie L

Payne, Wendy F From:

Friday, April 01, 2011 8:45 AM Sent:

To: (Brandon, Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

> (bko@digii.net): (davidblaklev@alltel.blackberry.com); Mark Kelly; Robert Switzer; Sherrie Landon: Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads: Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre: 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O: Blakley, Mac: Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A

Reclamation Notice: Gobernador Com 100 and Gobernador Com 6M Subject:

High Importance:

GOBERNADOR COM 100.pdf; Gobernador Com 6M.pdf Attachments:

JD Ritter will move a tractor to the Gobernador Com 100 and Gobernador Com 6M to start the reclamation process, Wednesday, April 6, 2011. Please contact Norm Faver (320-0670) if you have any questions or need further assistance.



Cc:



GOBERNADOR COM Gobernador Com 100.pdf (14 KB)... 6M.pdf (49 KB)

#### **ConocoPhillips Company Wells Rio Arriba County, New Mexico**

Gobernador Com 6M (BLM/surface BLM/Minerals)-Network #: 10280768 Activity Code: D250 (reclamation) & D260 (pit closure)

Onsited: Mike Flaniken 6-2-09

Twin: Gobernador 6 1736' FNL, 843' FEL SEC. 15, T29N, R5W

Unit Letter 'H'

Lease: NM-0558140

BH: SW/NE Sec.15, T29N, R5W Latitude: 36° 43′ 41″ N (NAD 83) Longitude: 107° 20′ 19" W (NAD83)

Elevation: 6761'

Total Acres Disturbed: 1.86 acres

Access Road: n/a API#: 30-039-30830

Gobernador Com 100 (BLM/surface FEE/Minerals)- Network #: 10281311 Activity Code: D250 (reclamation) & D260 (pit closure)

Onsited: Mike Flanken 6-2-09

Twin: Gobernador 6 1648' FNL, 786' FEL Sec. 15, T29N, R5W

Unit Letter 'H' Lease: FEE

BH: NE/NE Sec. 15, T29N, R5W **Latitude:** 36° 43′ 41″ N (NAD 83)

**Longitude:** 107° 20' 19" W (NAD83) Elevation: 6761'

Total Acres Disturbed: 1.86 acres

Access Road: n/a API #: 30-039-30890 Within City Limits: **No** 

Pit Lined: YES

NOTE: Arch Monitoring IS required on this location. (WCRM-326-7420)

Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy.F.Payne@conocophillips.com

# ConocoPhillips

Reclamation Form:
Date: 5/3/11
Well Name: Gobernador com 2M/100
Footages: 1736 FNL 843 FEL Unit Letter: H
Section: 15, T-29-N, R-5-W, County: R.A. State: NM
Reclamation Contractor: Kitter
Reclamation Date: \( \frac{\backsquare \lambda /13/201\}{}
Road Completion Date: H/19/2011
Seeding Date: <u>4/29/2011</u>
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED: 4/21/2011 (DATE)
LATATUDE: 36 43.701
LONGITUDE: 107 20.327
Pit Manifold removed 4/14/2011 (DATE)
Construction Inspector: Norman Faver Date: 5/3/2011
Inspector Signature: //wman /av
$\frac{1}{\sqrt{x}}$
Office Use Only: Subtask DSM Folder Pictures Revised 11/4/10  Orable Rise Event Stedendard  Orable Rise Stedendard  Stedendard
DSM Folder Pictures
Revised 11/4/10  Oracle Dringet
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#### WELL NAME: ConocoPhillips **OPEN PIT INSPECTION FORM** Gobernador Com 6M & Com 100 INSPECTOR Elmer Perry Elmer Perry Elmer Perry Elmer Perry Elmer Perry Jon Berenz Jon Berenz Jon Berenz Jon Berenz 06/01/10 06/08/10 07/14/10 07/19/10 07/23/10 DATE 06/14/10 06/17/10 06/29/10 07/07/10 Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 \*Please request for pit extention after 26 weeks ✓ Drilled ☑ Dnlled Drilled Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ☐ Completed ☐ Completed Completed ☐ Completed Completed Completed Completed ☐ Completed ☐ Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No from access road? Is the access road in good driving condition? ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No Yes No ☑ Yes ☐ No ✓ Yes 🗆 No ☑ Yes ☐ No preventing flow? Is the top of the location bladed and in good ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ✓ No ☐ Yes ✓ No Yes No Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ✓ Yes ☐ No. ☐ Yes ☑ No ☐ Yes ✓ No ☐ Yes ☑ No ✓ Yes ☐ No. ✓ Yes □ No ☑ Yes ☐ No Yes No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes 🔲 No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No the water levels) RON Is there any standing water on the blow pit? ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🔽 No ☐ Yes 🗸 No Yes V No Are the pits free of trash and oil? ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No Are there diversion ditches around the pits for ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes V No Yes V No Yes V No ☐ Yes 🗸 No Yes V No Yes V No natural drainage? Is there a Manifold on location? ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No good condition? △ Was the OCD contacted? Yes No Yes V No ☐ Yes ☑ No. ☐ Yes ☑ No Yes V No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes 🔽 No ☐ Yes 🗸 No Yes V No ☐ Yes 🔽 No Yes No ☐ Yes ☑ No ☐ Yes ☑ No Yes V No ☐ Yes 🔽 No PICTURE TAKEN Yes 🗸 No ☐ Yes ☑ No Fence down for Drilling Rig Fence down for Fence loose,No **COMMENTS** Stainb on Loc. Drilling Rig Stains Stains on Loc diversion No diversion No diversion No Diversion on Loc No No Diversion ditch.R.d needs ditchistains on ditchistains on Not Drilled No. Not Drilled No Ditch Diversion Ditch Ditch bladed No diversion ditch location. location. Diversion Ditch Diversion Ditch

	WELL NAME:	, , , , , , , , , , , , , , , , , , , ,	· · ·							
C	Sobernador Com 6M & Com 100									·
_	INSPECTOR DATE		Jon Berenz 08/06/10	Jon Berenz 08/12/10	Jon Berenz 08/20/10	Jon Berenz 08/27/10	Jon Berenz 09/03/10	Jon Berenz 09/10/10	Jon Berenz 09/17/10	Jon Berenz 09/24/10
	*Please request for plt extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☐ Completed☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up
ATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☑ No	✓ Yes □ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☑ No	✓ Yes □ No
Ü	Is the the location free from trash, oil stains and other materials? (Cables, pipe threads, etc.)	☐ Yes ☑ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No	✓ Yes ☐ No
MEN	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN S	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes  No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	Yes 🗸 No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	· ✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗋 No	☑ Yes ☐ No	✓ Yes 🗌 No
	is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	No diversion ditch,stains on location.	No diveresion ditch,stains on location,liner tears,loc. Needs bladed.	Diversion ditch plugged,location needs bladed	Diversion ditch plugged,location needs bladed,fence loose.	Diversion ditch plugged, location needs bladed.	Diversion ditch plugged,fence loose,liner tears,location needs bladed.	plugged,location	Diversion ditch plugged,fence loose,liner tears,stains on location.	Diversion ditch plugged.

**WELL NAME:** Gobernador Com 6M & Com 100 INSPECTOR Jon Berenz Jared Chavez JARED CHAVEZ Jon Berenz Jared Chavez Jared Chavez JARED CHAVEZ JARED CHAVEZ JARED CHAVEZ DATE 10/01/10 10/08/10 10/14/10 10/26/10 11/03/10 11/10/10 11/16/10 11/23/10 11/30/10 Week 20 Week 21 \*Please request for pit extention after 26 weeks Week 19 Week 22 Week 23 Week 24 Week 25 \*Week 26\* Week 27 ✓ Drilled ✓ Drilled ✓ Drilled ☑ Drilled ☑ Drilled ✓ Drilled ☑ Drilled ☑ Drilled ✓ Drilled Completed Completed √ Completed Completed ✓ Completed ☑ Completed Completed Completed Completed **PIT STATUS** Clean-Up Clean-Up Clean-Up Clean-Up Clean-Un Clean-Up Clean-Up Clean-Up Clean-Un Is the location marked with the proper flagging? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes 🗍 No ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No from access road? Is the access road in good driving condition? Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 
☐ No ✓ Yes 🗌 No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No. (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes No ✓ Yes ☐ No. ✓ Yes 🗀 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No preventing flow? is the top of the location bladed and in good ✓ Yes □ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes No the water levels) ENVIRON Is there any standing water on the blow pit? ☐ Yes 🗸 No Yes No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🔽 No Yes V No Yes V No Yes V No Are the pits free of trash and oil? ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No Are there diversion ditches around the pits for ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No natural drainage? Is there a Manifold on location? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 
☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No aood condition? △ Was the OCD contacted? Yes 🗸 No ☐ Yes ☑ No ☐ Yes 🗸 No Yes V No ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🗸 No Yes V No ☐ Yes ☑ No Yes 🗸 No Yes V No Yes V No Yes No ☐ Yes ✓ No PICTURE TAKEN ☐ Yes 🔽 No ☐ Yes 🗸 No COMMENTS LOCATION IS IN Diversion ditch LOCATION IS IN Diversion ditch plugged,fence Location is in GOOD GOOD GOOD GOOD GOOD GOOD

good condition.

plugged.

loose.

CONDITION

CONDITION

CONDITION

CONDITION

CONDITION

CONDITION

**WELL NAME:** Gobernador Com 6M & Com 100 INSPECTOR JARED CHAVEZ JARED CHAVEZ JARED CHAVEZ Jared Chavez Norman Faver Norman Faver Norman Faver E. Perry DATE 12/07/10 12/14/10 12/17/10 12/27/10 01/05/11 01/12/11 01/18/11 02/04/11 Week 28 Week 29 Week 30 Week 32 Week 33 Week 34 Week 35 Week 36 \*Please request for pit extention after 26 weeks Week 31 ☐ Drilled ✓ Drilled Completed ✓ Completed ✓ Completed Completed ✓ Completed Completed ✓ Completed ✓ Completed ✓ Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ☑ Yes ☐ No Yes No ✓ Yes 🗌 No (Const. Zone, poles, pipelines, etc.) is the temporary well sign on location and visible ✓ Yes □ No Yes No Yes 🗹 No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No from access road? Is the access road in good driving condition? ☑ Yes ☐ No ✓ Yes □ No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 
☐ No ✓ Yes 🗌 No ✓ Yes □ No Yes No ✓ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No. ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes 🗆 No ☐ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes 🗌 No ✓ Yes \ \ \ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes □ No Yes No ✓ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes 🗌 No Yes No Yes No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 
☐ No ✓ Yes ☐ No ✓ Yes 
☐ No Yes No ✓ Yes 🗌 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ENVIRONMENT ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes 🗍 No ✓ Yes 
☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No the water levels) Is there any standing water on the blow pit? Yes V No ☐ Yes 🗸 No Yes V No ☐ Yes ☑ No Yes V No ☐ Yes 🔽 No Yes No Yes No Yes 🗸 No Are the pits free of trash and oil? ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 
☐ No ☑ Yes ☐ No ✓ Yes 🗌 No Yes No ✓ Yes No Are there diversion ditches around the pits for ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No Yes No ✓ Yes ☐ No ☐ Yes ✓ No ✓ Yes ☐ No ☐ Yes ☐ No. natural drainage? Is there a Manifold on location? ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 
☐ No ✓ Yes 
☐ No. ✓ Yes ☐ No Yes No Is the Manifold free of leaks? Are the hoses in ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes ☐ No good condition?  $\bigcirc$   $\bigcirc$  Was the OCD contacted? Yes No ☐ Yes ✓ No ☐ Yes ☑ No Yes V No Yes V No Yes V No Yes 🗹 No Yes No Yes 🗹 No PICTURE TAKEN Yes 🛂 No Yes 🗹 No ☐ Yes ☑ No ☐ Yes 🗸 No Yes V No ☐ Yes ☑ No Yes 🗸 No Yes No Yes No Loc. And Rd Snow Covered **COMMENTS** No Diversion LOCAITON IS IN LOCAITON IS IN LOCAITON IS IN LOCAITON IS IN GOOD GOOD Ditch Sign on GOOD GOOD Snow covered in Snow covered in Good condition CONDITION CONDITION CONDITION CONDITION Good condition good condition snow covered Loc.

**WELL NAME:** Gobernador Com 6M & Com 100 INSPECTOR CLOSED E. Perry E. Perrv DATE 02/11/11 02/18/11 02/25/11 03/04/11 03/11/11 03/21/11 03/28/11 04/04/11 Week 41 Week 42 Week 43 Week 44 Week 37 Week 38 Week 39 Week 40 Week 45 \*Please request for pit extention after 26 weeks ✓ Drilled √ Drilled ☑ Drilled ✓ Drilled ✓ Drilled ☐ Drilled □ Drilled ✓ Drilled ✓ Drilled √ Completed Completed √ Completed ✓ Completed ✓ Completed Completed Completed ☑ Completed Completed PIT STATUS Clean-Un Clean-Lin Clean-Un Clean-Up Clean-Lin Clean-Up Clean-Up Clean-Up Clean-Un is the location marked with the proper flagging? ✓ Yes 
☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes No ✓ Yes No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☐ Yes ☐ No Yes V No ☐ Yes 🗸 No Yes V No Yes No Yes V No Yes V No ☐ Yes ✓ No ✓ Yes ☐ No from access road? Is the access road in good driving condition? ☐ Yes ☑ No ☐ Yes ✓ No ☐ Yes 🗸 No ☐ Yes ✓ No Yes V No ☐ Yes ✓ No ☐ Yes ☑ No ☐ Yes ☐ No ✓ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ✓ No ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☐ No preventing flow? is the top of the location bladed and in good ☐ Yes ✓ No Yes No ✓ Yes ☐ No ☐ Yes 🗸 No ☐ Yes ☑ No Yes I No Yes V No Yes V No Yes V No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ✓ Yes □ No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ☐ Yes ☑ No Yes No ✓ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes □ No ✓ Yes □ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No Yes No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. the water levels) Is there any standing water on the blow pit? ☐ Yes ☑ No ☐ Yes ☑ No Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☐ No ☐ Yes 🔽 No ☐ Yes ☑ No Yes V No ☐ Yes ✓ No Are the pits free of trash and oil? ☑ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes No ✓ Yes □ No ✓ Yes \ \ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No Are there diversion ditches around the pits for Yes V No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No natural drainage? Is there a Manifold on location? ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No Is the Manifold free of leaks? Are the hoses in Yes No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes No ✓ Yes No ✓ Yes ☐ No ✓ Yes No ✓ Yes No good condition?  $\bigcirc$   $\bigcirc$  Was the OCD contacted? Yes No ☐ Yes ☐ No Yes No ☐ Yes ☑ No Yes V No ☐ Yes ✓ No ☐ Yes 🔽 No ✓ Yes ☐ No Yes No Yes V No ☐ Yes ✓ No ☐ Yes ✓ No ☐ Yes 🗸 No ☐ Yes ☑ No Yes V No ✓ Yes ☐ No ☐ Yes ✓ No ☐ Yes ☐ No PICTURE TAKEN Rd. and Loc.Rouah Sign on Loc. Rd Fence Loose Sign on Loc. Rd Sign on Loc. No COMMENTS Diversion Ditch Sian on Loc. Rd and Loc. Rough and Loc. Rough Need more Sign on Loc. Rd. Loc. Snow Sign on Loc. Rd and Loc. Rutted Need Culverts Need more @ Loc Rutted @ Sign on Loc. Rd Culverts in Main

and Loc. Rough

Covered

Muddy

and Loc Rutted

Stains on Rd.

Culverts

Road

#### **WELL NAME:** Gobernador Com 6M & Com 100 INSPECTOR CLOSED CLOSED DATE \*Please request for pit extention after 26 weeks Week 46 Week 47 Week 48 Week 49 Week 50 Week 51 Week 52 Week 53 Week 54 Drilled ☐ Drilled Drilled Drilled ☐ Drilled ☐ Drilled ☐ Drilled Drilled Drilled Completed Completed Completed Completed ☐ Completed Completed Completed Completed ☐ Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Yes No Yes No Yes No from access road? Is the access road in good driving condition? ☐ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No. Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No preventing flow? Is the top of the location bladed and in good ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No. Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No. Yes No ☐ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No tears, up-rooting corners, etc.) is the the location free from trash, oil stains and ☐ Yes ☐ No. Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No. Yes No Yes No Yes No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ENVIRONMENT ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No the water levels) Is there any standing water on the blow pit? Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Are the pits free of trash and oil? ☐ Yes ☐ No Yes No Yes No Yes No Yes No Yes I No Yes No Yes No Yes No Are there diversion ditches around the pits for Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No natural drainage? Is there a Manifold on location? Yes No Yes No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Is the Manifold free of leaks? Are the hoses in Yes No good condition? ⊖ △ Was the OCD contacted? Yes No Yes No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No Yes No Yes No PICTURE TAKEN Yes No Yes No COMMENTS