District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

#### State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr.

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

#### Santa Fe, NM 87505 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: P.O. Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-5 UNIT 101P 30-039-30641 API Number: OCD Permit Number: U/L or Otr/Otr: H(SE/NE) Section: 14 Township: 28N 5W County: Range: Rio Arriba 36.66224 ٥N Center of Proposed Design: Latitude: Longitude: 107.32068 °W NAD: Surface Owner: X Federal Tribal Trust or Indian Allotment Private X Pit: Subsection F or G of 19.15.17.11 NMAC V ....

Temporary: X Drilling Workover
Permanent Emergency Cavitation P&A
X Lined Unlined Liner type Thickness 20 mil X LLDPE HDPE PVC Other
X String-Reinforced
Liner Seams: X Welded X Factory Other Volume: 7700 bbl Dimensions L 120' x W 55' x D 12'
3 Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Lined Unlined Liner type. Thicknessmil LLDPE HDPE PVD Other
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type. Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: bbl Type of fluid: OIL CONS Day
Volume: bbl Type of fluid: OIL CONS. DIV. DIST. 3
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Tank Construction material:  Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner Visible sidewalls only Other
Liner Type: ThicknessmilHDPEPVCOther

Form C-144

Alternative Method:

Oil Conservation Division

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify	ation or church,	)
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	leration of appi	roval.
Siting Criteria (regarding permitting) 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes NA	No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		_
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality. Written approval obtained from the municipality	Yes	∐No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	□ No
Within a 100-year floodplain  - FFMA map	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place BurialOn-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Everystian and Pamayal Clasura Plan Chapklist (10.15.17.12.NMAC) Instructions: Each of the following items must be attached to the clasura plan
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16		İ
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St. Instructions Please identify the facility or facilities for the disposal of liquids, drilling	teel Tanks or Haul-off Bins Only:(19 15.17.13.D NMAC) og fluids and drill cuttings. Use attachment if more than two	
facilities are required	D' 1 D. 119 D 19 H.	
Disposal Facility Name:		
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated actions Yes (If yes, please provide the information No	vities occur on or in areas that will nbe used for future	service and
Required for impacted areas which will not be used for future service and operations		
Soil Backfill and Cover Design Specification - based upon the appro Re-vegetation Plan - based upon the appropriate requirements of Subs		MAC
Site Reclamation Plan - based upon the appropriate requirements of Si		
Bite recommend that sacra appropriate requirements of or	200000000000000000000000000000000000000	
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMA Instructions: Each stung criteria requires a demonstration of compliance in the closure plan I certain siting criteria may require administrative approval from the appropriate district office office for consideration of approval. Justifications and/or demonstrations of equivalency are re-	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the S	
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS Data of	btained from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried w		
		∐Yes ∐No
- NM Office of the State Engineer - IWATERS database search, USGS; Data of	named from nearby wens	<u>□</u> N/A _
Ground water is more than 100 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - IWATERS database search; USGS, Data ob	otained from nearby wells	□N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark)	ificant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church i		Yes No
- Visual inspection (certification) of the proposed site, Aerial photo, satellite ima	ge	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex - NM Office of the State Engineer - iWATERS database, Visual inspection (cert	istence at the time of the initial application	103 [110
Within incorporated municipal boundaries or within a defined municipal fresh water v pursuant to NMSA 1978, Section 3-27-3, as amended	well field covered under a municipal ordinance adopted	☐Yes ☐No
- Written confirmation or verification from the municipality; Written approval o	btained from the municipality	<sub> </sub>
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual in	respection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine.	er and proposed one	Yes No
- Written confiramtion or verification or map from the NM EMNRD-Mining and	Mineral Division	
Within an unstable area.		Yes No
- Engineering measures incorporated into the design, NM Bureau of Geology &	Mineral Resources; USGS, NM Geological Society;	
Topographic map		
Within a 100-year floodplain FEMA map		∐Yes ∐No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each	ch of the following items must bee attached to the cla	sure plan. Please indicate.
by a check mark in the box, that the documents are attached.		
Siting Criteria Compliance Demonstrations - based upon the approp	•	
Proof of Surface Owner Notice - based upon the appropriate require	ments of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upo	on the appropriate requirements of 19.15.17 11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a		s of 19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements	of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the approp	riate requirements of Subsection F of 19.15.17.13 NM	IAC
Waste Material Sampling Plan - based upon the appropriate requirer	nents of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling flui	ids and drill cuttings or in case on-site closure standard	ds cannot be achieved)
Soil Cover Design - based upon the appropriate requirements of Sub	section H of 19.15.17.13 NMAC	
Re-vegetation Plan - based upon the appropriate requirements of Sul	bsection I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of	Subsection G of 19 15 17 13 NMAC	ì

19
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Beint)
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: OCD Permit Number:
Title. Wy Nove Content Number.
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.    X   Closure Completion Date: November 24, 2010
Closure Method:  Waste Excavation and Removal  Alternative Closure Method  Waste Removal (Closed-loop systems only)  If different from approved plan, please explain
23  Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name:  Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique
24 <u>Closure Report Attachment Checklist:</u> Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
X Proof of Closure Notice (surface owner and division)
X Proof of Deed Notice (required for on-site closure)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: 36.66237 °N Longitude: 107.32046 °W NAD 1927 X 1983
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title Regulatory Tech.
Signature: ( ) 000 d U U Date: (0 (0   1)
e-mail address: jamie.l.goodwin@conocophillips.com Telephone: 505-326-9784

Form C-144

Oil Conservation Division

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## Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 28-5 UNIT 101P

API No.: 30-039-30641

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	211 ug/kG
TPH	EPA SW-846 418.1	2500	226mg/kg
GRO/DRO	EPA SW-846 8015M	500	2.3 mg/Kg
Chlorides	EPA 300.1	1000/500	140 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 28-5 UNIT 101P, UL-H, Sec. 14, T 28N, R 5W, API # 30-039-30641

#### Sessions, Tamra D

From:

Tally, Ethel

Sent:

Thursday, January 15, 2009 11:35 AM

To:

'mark\_kelly@nm.blm.gov' Sessions, Tamra D

Cc: Subject:

SURFACE OWNER NOTIFICATION

The following locations will have temporary pits that will be closed on-site.

Maxwell B 100
Negro Canyon 5M
Mudge B 100S
Cooper 100S
SJ 28-6 Unit 181N
San Juan 28-5 Unit 101N
Negro Canyon 5
San Juan 29-7 Unit 66M
(San Juan 28-5 Unit 101P)

Please let Tamara Sessions (326-9834) or I know if you have any questions or concerns.

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 phone Ethel.Tally@ConocoPhillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87605

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	Pool Code	Pool Name BASIN DAKOTA	BLANCO MESAVERDE
<sup>4</sup> Property Code		operty Name AN 28-5 UNIT	• Well Number
OGRID No.	•	erator Name ES OIL & GAS COMPANY LP	F Klevation 7415'

<sup>10</sup> Surface Location

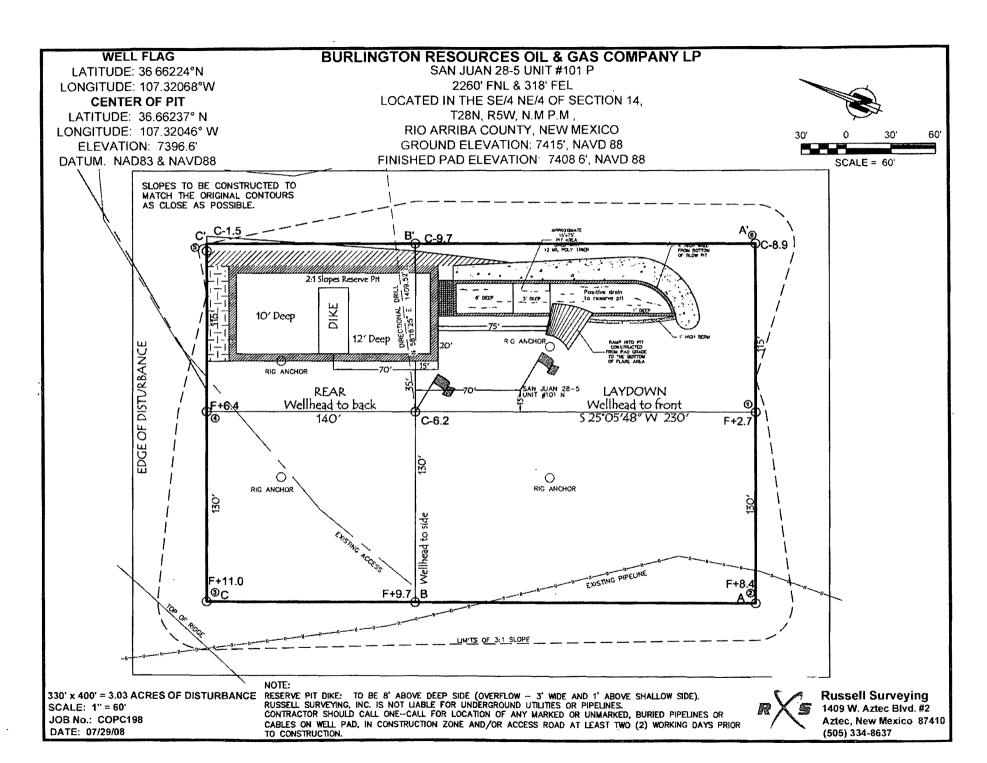
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
н	14	28N	5W		2260'	NORTH	318'	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

			2000	DATE LIGITO	TOOM OF T	Difficient 110	Jiii Dallace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ε	13	28N	5W		1520'	NORTH	890'	WEST	RIO ARRIBA
m Dedicated Acre MV-343.07 DK-320.00	Acres -	(N/2)	<sup>12</sup> Joint or	Infill	<sup>14</sup> Consolidation (	ode a	<sup>15</sup> Order No. `		

NO ALLOWARIE WILL BE ASSIGNED TO THIS COMPLETION LINTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

3		OR A N	ON-STANDARD	UNIT HAS E	BEEN API	PROVED B	Y THE D	IVISION	
							17 OP	ERATOR C	ERTIFICATION
			,	LONG. 1 LAT. 36	HOLE .66428° N (N .07.31659° W 39.85629° N 07°18.95936°	(NAÓ83) (NAD27)	is true as belief, an working i land inch a right to contract	nd complete to the d that this organi interest or unlease uiting the proposes o drill this well a	formation contained herein a bast of my knowledge and sation either owns a all mineral interest in the abouttom hole location or ha i this location pursuant to a computery pooling order ivision.
D 2%° BC LO 1914	N 89'52'48" E	5253.24' (M)	FND 216" BC GLO 1915	N 89'54'17" W	5645.41' (M)		(* BC 918		
	EAST	5297.16' (R)	30.74* (W)	LEASE # USA SF-079519-A	5857.52' (R)	079519-A	Signat	ure	Date
		<u> </u>		, <del> </del>	<del></del>		Printe	d Name	
	1		2 890			1 3	18 5	SURVEYOR	CERTIFICATION
	1	1 1	28€	<b>3</b> 1		2			il location shown on this notes of actual surveys ma
-		4	318'=	-1	3		by me or	under my supervi	sion, and that the same is
1	WELL FLAG LAT. 36.66224° N	(NAD83)	UL IVIO	TIONAL DRILL			true and a	correct to the best	of may belief.
	LONG. 107.32068° LAT. 36°39.73389°			409.52		3		JULY 23,	2008
	LONG. 107 19.2047			A SF-080518-B		· · · · · · · · · · · · · · · · · · ·		Survey	
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#### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-28-10
Laboratory Number:	56325	Date Sampled:	10-27-10
Chain of Custody No:	8989	Date Received:	10-27-10
Sample Matrix:	Soil	Date Extracted:	10-28-10
Preservative:	Cool	Date Analyzed:	10-28-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 28-5 #2C

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



#### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-28-10
Laboratory Number:	56326	Date Sampled:	10-27-10
Chain of Custody No:	8989	Date Received:	10-27-10
Sample Matrix:	Soil	Date Extracted:	10-28-10
Preservative:	Cool	Date Analyzed:	10-28-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.3	0.2
Diesel Range (C10 - C28)	2.0	0.1
Total Petroleum Hydrocarbons	2.3	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 28-5 #2C

Analyst



#### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	10-28-10 QA/QC	Date Reported:	10-28-10
Laboratory Number:	56324	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-28-10
Condition:	N/A	Analysis Requested:	TPH

	- I-Cal Date 🐇	<b>FCal-RF</b>	C-CaliRF	% Difference	Accept Range
Gasoline Range C5 - C10	10-28-10	9.9960E+002		0.04%	0 - 15%
Diesel Range C10 - C28	10-28-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	DetectionLimit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1

Duplicate Conc. (mg/Kg)	Sämple	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample :	Spike Added	Spike Result	% Recovery.	Accept Range
Gasoline Range C5 - C10	ND	250	248	99.4%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56324-56326, 56330-56333

Analyst



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-28-10
Laboratory Number:	56325	Date Sampled:	10-27-10
Chain of Custody:	8989	Date Received:	10-27-10
Sample Matrix:	Soil	Date Analyzed:	10-28-10
Preservative:	Cool	Date Extracted:	10-28-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Diduon.	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
1 arameter	(ug/ng)	(ug/Ng)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	

Total BTEX ND

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery		
	Fluorobenzene	103 %		
	1,4-difluorobenzene	100 %		
	Bromochlorobenzene	100 %		

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 28-5 #2C

Analyst



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-28-10
Laboratory Number:	56326	Date Sampled:	10-27-10
Chain of Custody:	8989	Date Received:	10-27-10
Sample Matrix:	Soil	Date Analyzed:	10-28-10
Preservative:	Cool	Date Extracted:	10-28-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
_			
Benzene Toluene	ND	0.9	
Ethylbenzene	15.4 ND	1.0 1.0	
p,m-Xylene	159	1.2	
o-Xylene	36.8	0.9	
Total BTEX	211		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	103 %	
	1,4-difluorobenzene	103 %	
	Bromochlorobenzene	108 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 28-5 #2C

nalyst



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	1028BBLK QA/QC	Date Reported:	10-28-10
Laboratory Number:	56324	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-28-10
Condition:	. N/A	Analysis:	BTEX
		Dilution:	10
Galibration and	e e il la	IRF: WDIff BI	ank Detects

Limit
0.1
0.1
0.1
0.1
0.1

Duplicate Conc. (ug/Kg)	Sample * Du	plicate	%Dlff	- Accept Range	Detect/Umit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample - Amo	dint Spiked (* Spi	kediSample //	Recovery	Accept/Range
Benzene	ND	500	508	102%	39 - 150
Toluene	ND	500	503	101%	46 - 148
Ethylbenzene	ND	500	503	101%	32 - 160
p,m-Xylene	ND	1000	1,000	100%	46 - 148
o-Xylene	ND	500	515	103%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA.

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56324-56327, 56330-56331

Analyst

#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-28-10
Laboratory Number:	56325	Date Sampled:	10-27-10
Chain of Custody No:	8989	Date Received:	10-27-10
Sample Matrix:	Soil	Date Extracted:	10-28-10
Preservative:	Cool	Date Analyzed:	10-28-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

63.3

6.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 28-5 #2C

Analyst

#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-28-10
Laboratory Number:	56326	Date Sampled:	10-27-10
Chain of Custody No:	8989	Date Received:	10-27-10
Sample Matrix:	Soil	Date Extracted:	10-28-10
Preservative:	Cool	Date Analyzed:	10-28-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

226

6.5

ND = Parameter not detected at the stated detection limit.

References:

. Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 28-5 #2C

Analyst



#### EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	10-28-10
Laboratory Number:	10-28-TPH.QA/QC 56324	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	10-28-10
Preservative:	N/A	Date Extracted:	10-28-10
Condition:	N/A	Analysis Needed:	TPH

Blank Conc. (mg/Kg) Concentration Detection Limit
TPH ND 6.5

Duplicate Conc. (mg/Kg) Sample Duplicate % Difference Accept. Range TPH 323 310 4.0% +/- 30%

Spike Conc. (mg/Kg)SampleSpike AddedSpike Result% RecoveryAccept RangeTPH3232,0002,00086.1%80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**QA/QC for Samples 56324-56326** 



#### Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-28-10
Lab ID#:	56325	Date Sampled:	10-27-10
Sample Matrix:	Soil	Date Received:	10-27-10
Preservative:	Cool	Date Analyzed:	10-28-10
Condition:	Intact	Chain of Custody:	8989

Parameter Concentration (mg/Kg)

**Total Chloride** 

60

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 28-5 #2C

Analyst



#### Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-28-10
Lab ID#:	56326	Date Sampled:	10-27-10
Sample Matrix:	Soil	Date Received:	10-27-10
Preservative:	Cool	Date Analyzed:	10-28-10
Condition:	Intact	Chain of Custody:	8989

Parameter

Concentration (mg/Kg)

**Total Chloride** 

140

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 28-5 #2C

Ánalyst

Submit To Appropriate District Office Two Copies				State of New Mexico									rm C-105				
District I 1625 N French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008  1. WELL API NO.							
District II 1301 W Grand Avenue, Artesia, NM 88210				Oil Conservation Division						30-039-30641							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						2. Type of Lease  ☐ STATE ☐ FEE ☒ FED/INDIAN							
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLE					ETION RE	TION REPORT AND LOG				SF - 079519 - A							
4. Reason for filing:									5. Lease Name or Unit Agreement Name								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										SAN JUAN 28-5 UNIT  6. Well Number:							
☐ C-144 CLOS	SURE ATT	ACHMENT	` (Fill i	in boxes	#1 thro	ough #9, #15 Da	ite Rig	Released	and #32 and	/or	101P						
#33; attach this at	nd the plat t																
⊠ NEW V	WELL 🔲	WORKOVE	R 🔲 I	DEEPE	VING	□PLUGBAC	K 🔲 I	DIFFERE	NT RESERV	/OIF							
8. Name of Operator Burlington Resources Oil Gas Company, LP										9. OGRID 14538							
10. Address of O	perator										11. Pool name	or V	/ildcat			·	
PO Box 4298, Fa	mnington, r	NIM 87499															
12.Location Surface:	Unit Ltr	Section		Township		Range	Lot		Feet from the		N/S Line	Feet from the		E/W	Line	County	
BH:			-						-					-			
13. Date Spudded	1 14. Date	<u> </u>	ed	15. Da	ate Rig	Released	L	16	. Date Comp	letec	(Ready to Proc	luce)	1	7 Eleva	tions (DF	and RKB,	
		C 11 - 11		6/26/2	2010		1	120	. D'		10 14 16		R	T, GR,	etc.)		
18. Total Measur	ed Depth of	weii		19. Ph	ug Bac	ck Measured Depth 20. Was Directiona				all Survey Made? 21. Type Electric and Other Logs Run							
22. Producing Int	erval(s), of	this complet	ion - To	op, Botto	om, Na	ime										*****	
23.					CAS	ING REC	ORI	) (Ren	ort all st	rin	gs set in w	ell)					
CASING SI	ZE	WEIGHT	LB./F		*******	DEPTH SET	Ĭ		OLE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED	
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24.					LINI	ER RECORD				25	Т	'I IR	NG REC	ORD			
SIZE	TOP		вот	ТОМ		SACKS CEM	ENT	SCREE	N	SI			EPTH SE		PACK	ER SET	
										-		╬			-		
26. Perforation	record (inte	erval, size, ar	nd num	iber)				27 AC	CID, SHOT,	FR	ACTURE, CE	ME	NT, SQU	EEZE,	ETC.		
								DEPTH	INTERVAL		AMOUNT A	ND	KIND MA	TERIA	L USED		
									M-1	_						<u> </u>	
28. Date First Produc		1 p.	o du atia	on Moth	od (Ele				TION		Wall Chatur	/D	. J Cl	( )			
Date First Produc	cuon	l rı	oductio	JII MEHR	oa (Fio	owing, gas lift, p	umpin	g - size ai	ıа <i>іуре ритр</i>	יי	Well Status	s (Pro	oa. or snui	- <i>in)</i>			
Date of Test	Test Hours Tested Ch		Chol	<b>I</b>		Prod'n For Test Period		Oil - Bb	ol .	Ga	s - MCF		Water - Bbl.		Gas - Oil Ratio		
Flow Tubing Press.			our Rate Oil - Bbl		Oil - Bbl.		Gas	- MCF	 	Water - Bbl.		Oil Gravity - API		API - (Coi	PI - <i>(Corr.)</i>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											30.	Test Witn	essed B	у			
31. List Attachm	ents						•					L					
32. If a temporar				-			-										
33. If an on-site b	ourial was u																
I hereby certi	fy that the	<u>Latıtude</u> e informati			Long n both	gitude 107.3204 In sides of this	16°W s form	NAD □ 1 is true	1927 ⊠198 and comp	3 lete	to the best of	of m	v knowle	dge an	id belie	f	
Signature	10m	ù Gra	}	1	Prin	nted ne Jamie Go			•				e: 6/6/20	_	•		
E-mail Addre	) ess jamie.	.l.goodwin	@cor	nocoph	illips.	.com											

.

## ConocoPhillips

Pit Closure Form:
Date: 11/24 / 10
Well Name: SJ 28-5 101P, 28-5 2C
Footages: 2260 FNL, 318 FEL Unit Letter: H
Section: 14, T-28-N, R-5 -W, County: R.A. State: NM
Contractor Closing Pit: Ritter
Construction Inspector: Norman Fave Date: 11/24/18  Inspector Signature:

Revised 11/4/10
Office Use Only:
Subtask
DSM
Folder

#### Goodwin, Jamie L

From: Payne, Wendy F

Sent: Friday, November 19, 2010 9:01 AM

To: (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com); Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; 'Steve McGlasson'; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer, David A; Hines, Derek J (Finney Land Co.); Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R

Cc: 'JDRITT@aol.com'

Subject: Reclamation Notice: San Juan 28-5 Unit 101P & San Juan 28-5 Unit 2C

Importance: High

Attachments: San Juan 28-5 Unit 101P.pdf

JD Ritter will move a tractor to the **San Juan 28-5 Unit 101P and San Juan 28-5 Unit 2C** to start the reclamation process on Tuesday, November 23, 2010. Please contact Norm Faver (320-0670) if you have any questions. Please insure that all charges are split between the 2 network numbers listed below. Thank you.



San Juan 28-5 Unit 101P.pdf (2...

Burlington Resources Well - Network # 10244514 - Activity code - D250 (reclamation) & D260 (pit closure) PO: Kaitlw Rio Arriba County, NM

#### San Juan 28-5 Unit 101P - BLM surface / BLM minerals

Twin: San Juan 28-5 Unit 2C 2260' FNL, 318' FEL Sec. 14, T28N, R5W

Unit Letter 'H'

Lease #: SF-079250

Latitude: 36° 39' 44" N (NAD 83) Longitude: 107° 19' 14" W (NAD 83)

Elevation: 7415'

Total Acres Disturbed: 1.74 acres

Access Road: 170' API #: 30-039-30641 **Pit Lined: YES** 

**Burlington Resources Well** - Network # **10237850** - Activity code - D250 (reclamation) & D260 (pit closure) PO: Kaitlw **Rio Arriba County, NM** 

### San Juan 28-5 Unit 2C - BLM surface / BLM minerals

Twin: San Juan 28-5 Unit 101P

2317' FNL. 270' FEL

Sec. 14, T28N, R5W

Unit Letter 'H'

Lease #: USA SF-080516-B Latitude: 36° 39' 44" N (NAD 83) Longitude: 107° 19' 14" W (NAD 83)

Elevation: 7415'

Total Acres Disturbed: n/a

Access Road: n/a API #: 30-039-30608

Pit Lined: YES

Wendy Payne ConocoPhillips-SJBU 505-326-9533

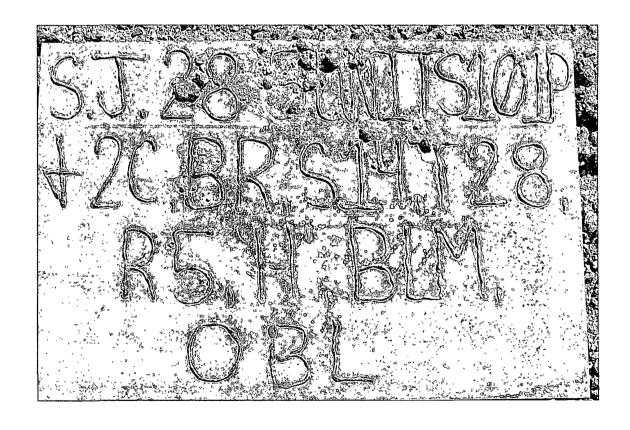
Wendy.F.Payne@conocophillips.com

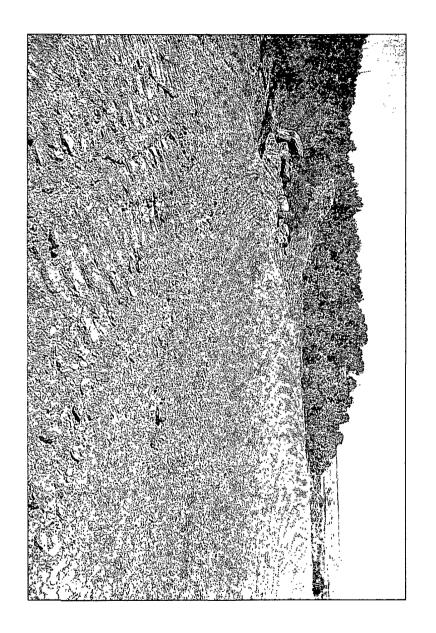
## ConocoPhillips

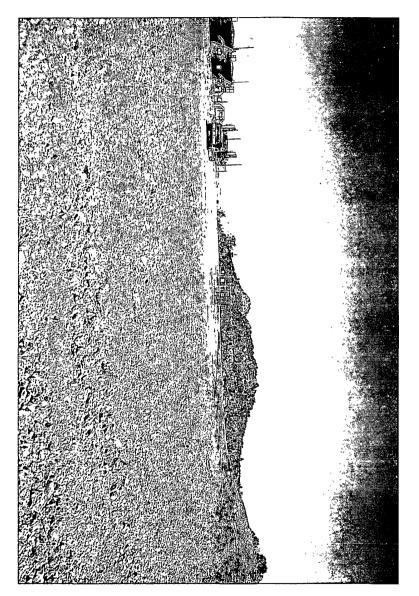
Reclamation Form:
Date: 5/13/2011
Well Name: 53 28-5 20 28-5 1011
Footages: 2317 FNL, 270 FEL Unit Letter: H
Section: 14, T-28-N, R-5-W, County: R A State: MM
Reclamation Contractor: Ritter
Reclamation Date: 5/3/2011
Road Completion Date: 5/5/2011
Seeding Date: <u>5/10/2011</u>
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED: 5/H/201\ (DATE)
LATATUDE: 36 39,737
LONGITUDE: 107 19, 219
Pit Manifold removed Fall 2010 (DATE)
Construction Inspector: Norman Faver Date: 5/13/2011
Inspector Signature: Norman Fav
Office Use Only: Subtask DSM Folder Pictures Revised 11/4/10

# BESCURCES

SAN JUAN 28-5 UNIT #101P
LATITUDE 36° 39 MIN 44 SEC N (NAD 83)
LONGITUDE 107° 19 MIN 14.44800 SEC W (NAD 83)
UNIT H SEC 14 T28N RO5W
BH: SW/NW SEC 13 T28N RO5W
2260' FNL 318' FEL / API#30-039-30641
LEASE# SF-079250 ELEV. 7415'
RIO ARRIBA COUNTY, NEW MEXICO
EMERGENCY CONTACT: 1-505-324-5170







#### ConocoPhillips **WELL NAME: OPEN PIT INSPECTION FORM** San Juan 28-5 Unit 2C & 101P **INSPECTOR** Elmer Perry Elmer Perry Elmer Perry Elmer Perry Jon Berenz Jon Berenz Jon Berenz Jon Berenz Jon Berenz DATE 06/08/10 06/14/10 06/17/10 06/29/10 07/07/10 07/09/10 07/15/10 07/27/10 07/30/10 Week 7 \*Please request for pit extention after 26 weeks Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 8 Week 9 Drilled ☑ Drilled ☑ Drilled ✓ Drilled ☑ Drilled ☑ Dulled ✓ Drilled ✓ Drilled ☑ Drilled Completed Completed Completed Completed Completed Completed Completed Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No (Const. Zone, poles, pipelines, etc.) is the temporary well sign on location and visible ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No from access road? Is the access road in good driving condition? ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes 🗀 No ✓ Yes ☐ No ✓ Yes 🗀 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ☐ Yes ☑ No. ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ✓ Yes ☐ No. wire, fence clips in place? is the pit liner in good operating condition? (no ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes 🗸 No ☐ Yes 🔽 No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes 🔽 No ☐ Yes 🔽 No ✓ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check RONMENT ☑ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No the water levels) Is there any standing water on the blow pit? Yes V No Yes V No ☐ Yes ☐ No. ☐ Yes 🗸 No Yes I No ☐ Yes ☑ No. ☐ Yes ☑ No. ☐ Yes 🗸 No. ☐ Yes ☑ No. Are the pits free of trash and oil? ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ☑ Yes ☐ No Are there diversion ditches around the pits for ☐ Yes 🗸 No ☐ Yes 🔽 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No ☐ Yes ☑ No Yes $\square$ No ✓ Yes ☐ No natural drainage? Is there a Manifold on location? ✓ Yes 🗌 No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes 🗆 No good condition? Yes 🗸 No Yes V No Yes V No ☐ Yes 🗸 No Yes V No △Was the OCD contacted? Yes I No Yes No Yes No Yes V No ☐ Yes ☑ No PICTURE TAKEN ☐ Yes ☑ No ☐ Yes ☑ No Yes 🗸 No Yes V No Yes 🗹 No Yes V No Yes V No ☐ Yes ☑ No **COMMENTS** Fence down for Liner tear on Fence down Rig Fence down for on Loc. No Drilling Rig No Drilling Rig No top,Stains on Stains on Fence loose Line Stains on Liner tears .stains

Diversion Ditch

Diversion ditch

Diversion Ditch

torn on Top

location.

location.

location.

on location.

Tears in liner.

	WELL NAME: San Juan 28-5 Unit 2C & 101P	200				Marie Carlos Car		100 May 100 Ma		The state of the s
	INSPECTOR		Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz
$\vdash$	*Please request for plf extention after 26 weeks	Week 10	08/12/10 Week 11	08/20/10 Week 12	08/27/10 Week 13	09/03/10 Week 14	09/10/10 Week 15	09/17/10 Week 16	09/24/10 Week 17	10/01/10 Week 18
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	<ul><li>✓ Drilled</li><li>☐ Completed</li><li>☐ Clean-Up</li></ul>	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
_	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No ·	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
NCE	is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
MPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No
00 1	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
AENTA	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
ĒN	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
L	ls the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
၁ ဝ	Was the OCD contacted?	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No
	COMMENTS	Tears in liner, road needs bladed.	Location good.frac crew on site.	Liner tears,fence loose.	Location good.	Location good.	Liner tears.	Location good.	Rıg on location	Rig on location.

	WELL NAME: San Juan 28-5 Unit 2C & 101P									
	INSPECTOR		Norman Faver	Norman Faver		Norman Faver	Norman Faver	Norman Faver	Norman Faver	
-	*Please request for pit extention after 26 weeks	10/08/10 Week 19	10/19/10 Week 20	10/27/10 Week 21	10/30/10 Week 22	11/10/10 Week 23	11/17/10 Week 24	11/24/10 Week 25	11/30/10 *Week 26*	Week 27
	PIT STATUS	☑ Dnilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up			
CATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
LOCA	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
MENT	Does the pit contain two feet of free board? (check the water levels)	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
EN S	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
00°	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes No
	COMMENTS	Rig on location.		facility crew on location	facilitys setting	facilitys being set	Facilitys set		location partialy reclaimed pit is closed	