District I 1625 N French Dr., Hobbs, NM 88240

Form C-144 July 21, 2008

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

below-grade tank, or proposed alternative method

environment Nor does approval relieve the operator of its responsibility to comply	• • • • • • • • • • • • • • • • • • • •
1 Operator: ConocoPhillips Company	OGRID#: 217817
Address: P.O. Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 30-5 UNIT 27N	
API Number: 30-039-30875	OCD Permit Number:
U/L or Qtr/Qtr: L(NW/SW) Section: 20 Township: 30N	Range: 5W County: Rio Arriba
Center of Proposed Design: Latitude: 36.797681 °N	Longitude: 107.386785 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private	Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mi X String-Reinforced Liner Seams: X Welded X Factory Other	il X LLDPE HDPE PVC Other Volume: 7700 bbl Dimensions L 120' x W 55' x D 12'
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover notice of it Drying Pad Above Ground Steel Tanks Haul-off Bins Lined Unlined Liner type: Thickness mil Liner Seams: Welded Factory Other	Other
	ner, 6-inch lift and automatic overflow shut-off Other C Other
Submittal of an exception request is required. Exceptions must be submitted a	to the Santa Fe Environmental Bureau office for consideration of approval.

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Oil Conservation Division

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify							
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)							
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	leration of appi	roval.					
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	∐No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ NA						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	No					
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	No					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No					
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No					
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	∐No —					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No					
Within a 100-year floodplain - FEMA map	Yes	No					

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Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
The reasily represents the manner ran
D CONTRACTOR OF THE CONTRACTOR
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Manite in and Inspection Disc
Monitoring and Inspection Plan
Erosion Control Plan
Erosion Control Plan
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Erosion Control Plan

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S					
Instructions. Please identify the facility or facilities for the disposal of liquids, drilli facilities are required.	ng jiwas ana ariii cuitings - Ose atlachmeni ij more than two				
Disposal Facility Name:	Disposal Facility Permit #:				
Disposal Facility Name:	Disposal Facility Permit #:				
Will any of the proposed closed-loop system operations and associated acti Yes (If yes, please provide the information No		service and			
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subs Site Reclamation Plan - based upon the appropriate requirements of S	opriate requirements of Subsection H of 19.15.17.13 N section I of 19 15 17 13 NMAC	MAC			
17 Siting Criteria (Regarding on-site closure methods only: 19 15.17 10 NM. Instructions Each stung criteria requires a demonstration of compliance in the closure plan acertain siting criteria may require administrative approval from the appropriate district office office for consideration of approval. Justifications and/or demonstrations of equivalency are re-	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the Si				
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - tWATERS database search, USGS Data of	obtained from nearby wells	Yes No			
Committee in both cases 50 and 100 Greek below the both cases of the bond of					
Ground water is between 50 and 100 feet below the bottom of the buried w - NM Office of the State Engineer - iWATERS database search; USGS; Data of		∐Yes ∐No ∏N/A			
	ounied nois seasoy weres				
Ground water is more than 100 feet below the bottom of the buried waste.	to all the seal to	Yes No			
- NM Office of the State Engineer - (WATERS database search; USGS; Data of	·				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark).	ificant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map; Visual inspection (certification) of the proposed site	an anistana at the time of multiple and backing				
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site, Aerial photo; satellite im-	Yes No				
Within 500 horizontal feet of a private, doinestic fresh water well or spring that less t purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex - NM Office of the State Engineer - iWATERS database; Visual inspection (cer Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended.	xistence at the time of the initial application. tification) of the proposed site well field covered under a municipal ordinance adopted	Yes No			
- Written confirmation or verification from the municipality; Written approval of Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map: Topographic map; Visual in		Yes No			
Within the area overlying a subsurface mine.	inspection (commodutor) of the proposed site	∏Yes ∏No			
- Written confiramtion or verification or map from the NM EMNRD-Mining and	d Mineral Division				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology &	Mineral Resources; USGS, NM Geological Society;	Yes No			
Topographic map Within a 100-year floodplain. - FEMA map		☐Yes ☐No			
On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Ea by a check mark in the box, that the documents are attached.	ich of the following items must bee attached to the clo	osure plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the approp	priate requirements of 19 15 17.10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate require	-				
Construction/Design Plan of Burial Trench (if applicable) based upo	on the appropriate requirements of 19.15.17.11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a	drying pad) - based upon the appropriate requirements	s of 19.15.17.11 NMAC			
Protocols and Procedures - based upon the appropriate requirements	s of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the approp	·	1AC			
Waste Material Sampling Plan - based upon the appropriate require		,			
Disposal Facility Name and Permit Number (for liquids, drilling flu	-	ds cannot be achieved)			
Soil Cover Design - based upon the appropriate requirements of Sul					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

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19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed [X] Closure Completion Date: November 11, 2010
22 Closure Method: Waste Excavation and Removal To different from approved plan, please explain. Waste Removal (Closed-loop systems only)
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below) Required for impacted areas which will not be used for future service and operations. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.797869 °N Longitude: 107.387024 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatory Tech.
Signature Goodwin Date. 6/10/11
e-mail address: // jamie.l.goodwin@conocophillips.com Telephone 505-326-9784

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 30-5 UNIT 27N

API No.: 30-039-30875

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	1.1 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	6.1 ug/kG
TPH	EPA SW-846 418.1	2500	68.0mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	// 1000/500	375 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 30-5 UNIT 27N, UL-L, Sec. 20, T 30N, R 5W, API # 30-039-30875

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

To:

Subject:

Monday, November 30, 2009 2:20 PM
'mark_kelly@nm.blm.gov'
SURFACE OWNER NOTIFICATION 11/30/09

Importance:

High

The subject well will have a temporary pit that will be closed on site. Please let me know if you have any questions. Thanks

San Juan 30-5 Unit 27N

Marie Jaramillo Staff Regulatory Tech. **ConocoPhillips** Office # (505) 326-9865 Fax # (505) 599-4062 mailto:marie.e.jaramillo@conocophillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

Fee Lease - 3 Copies

□ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	⁸ Pool Code	Pool Name BASIN DAKOTA/BLANCO MESAVERDE		
⁴ Property Code	* Property Name		⁶ Well Number	
SAN JUA		- 5 UNIT	27N	
OGRID No.	Operator Name CONOCOPHILLIPS COMPANY		^e Elevation	
ı			6399'	

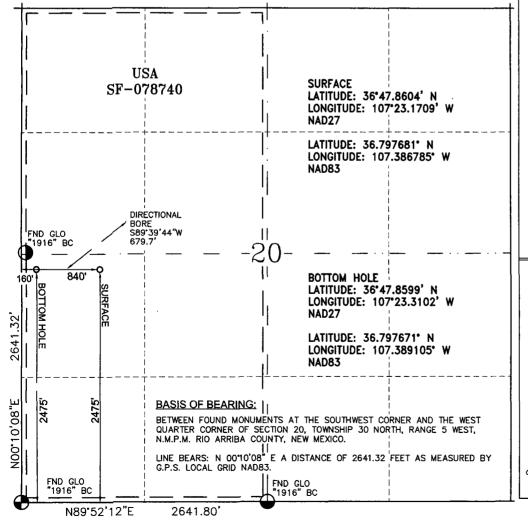
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	30-N	5-W		2475'	SOUTH	840'	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	30-N	5-W		2475'	SOUTH	160'	WEST	RIO ARRIBA
18 Dedicated Acres	8		18 Joint or	Infill	14 Consolidation C	ode	15 Order No.		
DK 320.00	ACRES V	V/2							
MV 320.00	ACRES V	V/2							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

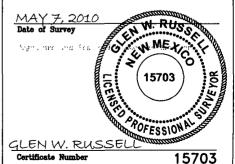
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order hereiofore entered by the division.

Signature

Printed Name

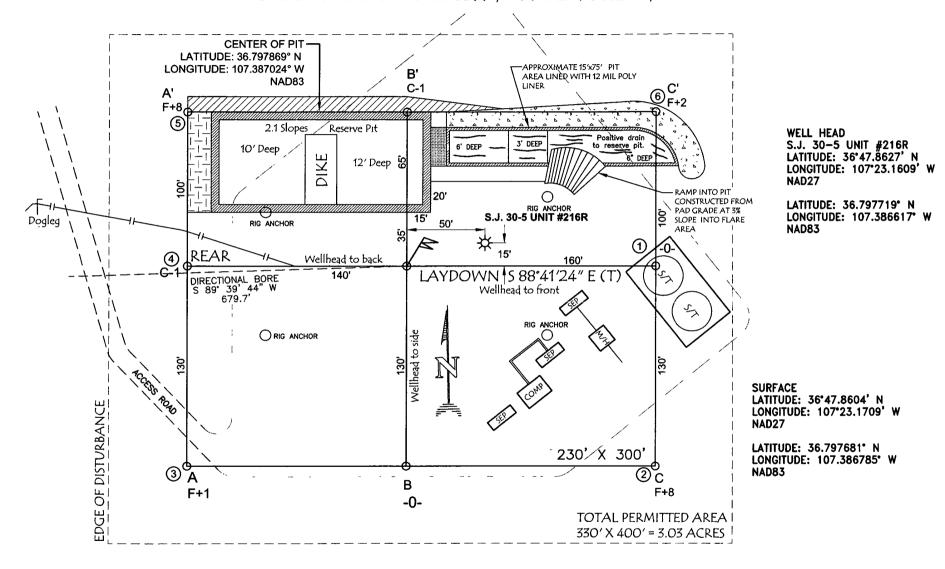
8 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



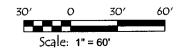
CONOCOPHILLIPS COMPANY

SAN JUAN 30-5 UNIT #27N, 2475' FSL & 840' FWL SECTION 20, T-30-N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6399', DATE: JUNE 23, 2009



NOTES:

- VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
- 2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW 3' WIDE AND 1' ABOVE SHALLOW SIDE).





EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	09-24-10
Laboratory Number:	55935	Date Sampled:	09-22-10
Chain of Custody No:	10161	Date Received:	09-22-10
Sample Matrix:	Soil	Date Extracted:	09-22-10
Preservative:	Cool	Date Analyzed:	09-24-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 30-5 27N

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	09-24-10
Laboratory Number:	55936	Date Sampled:	09-22-10
Chain of Custody No:	10161	Date Received:	09-22-10
Sample Matrix:	Soil	Date Extracted:	09-22-10
Preservative:	Cool	Date Analyzed:	09-24-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	NĐ	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 30-5 27N

Analyst

Review

Ph (505)632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	09-24-10 QA/QC	Date Reported:	09-24-10
Laboratory Number:	55935	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-24-10
Condition:	N/A	Analysis Requested:	TPH

	FI-Cal Date	I-CallRF;	C-CaliRFI	% Difference	Accept Range
Gasoline Range C5 - C10	09-24-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	09-24-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L -mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	

Duplicate@one.(mg/kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	%Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	254	101%	75 - 125%
Diesel Range C10 - C28	ND	250	255	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 55935-55937

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	09-23-10
Laboratory Number:	55935	Date Sampled:	09-22-10
Chain of Custody:	10161	Date Received:	09-22-10
Sample Matrix:	Soil	Date Analyzed:	09-23-10
Preservative:	Cool	Date Extracted:	09-22-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1.1	0.0	
Toluene	5.0	0.9 1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	6.1		-

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	104 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 30-5 27N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	09-23-10
Laboratory Number:	55936	Date Sampled:	09-22-10
Chain of Custody:	10161	Date Received:	09-22-10
Sample Matrix:	Soil	Date Analyzed:	09-23-10
Preservative:	Cool	Date Extracted:	09-22-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	

Total BTEX ND

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	103 %
	1,4-difluorobenzene	102 %
	Bromochlorobenzene	101 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 30-5 27N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A
Sample ID:	0923BBLK QA/Q0		Date Reported:		09-23-10
Laboratory Number:	55914		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		09-23-10
Condition:	N/A		Analysis:		BTEX
			Dilution:		10
Calibration and	I-Cal RF	C-CaliRF	%Difference	Blank	Detect:
Detection Limits (ug/L)		Accept Ra	nge 0 - 15%=	Conc	Limit
e de la mainte de la company de la compa	nigora iznazlenian komezekia				
Вепzепе	6.9730E+006	6.9870E+006	0.2%	ND	0.1
Toluene	3.5935E+006	3.6007E+006	0.2%	ND	0.1
Ethylbenzene	2.7657E+006	2.7712E+006	0.2%	ND	0,1
p,m-Xylene	6.0596E+006	6.0718E+006	0.2%	ND	0.1
o-Xylene	2.1074E+006	2.1116E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample D	úplicáte	%Diff	/Accept Range	Detect. Limit
Вепzепе	8.2	8.3	1.2%	0 - 30%	0.9
Toluene	42.2	42.8	1.4%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	48.0	48.5	1.0%	0 - 30%	1.2
o-Xylene	14.4	14.2	1.4%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spi	ked Sample : %	Recovery	Accept Range
Benzene	8.2	500	515	101%	39 - 150
Toluene	42.2	500	549	101%	46 - 148
Ethylbenzene	ND	500	508	102%	32 - 160
p,m-Xylene	48.0	1000	1,080	103%	46 - 148
o-Xylene	14.4	500	514	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Analyst

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 55914, 55935-55937

, Re

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	09-23-10
Laboratory Number:	55935	Date Sampled:	09-22-10
Chain of Custody No:	10161	Date Received:	09-22-10
Sample Matrix:	Soil	Date Extracted:	09-22-10
Preservative:	Cool	Date Analyzed:	09-22-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

68.0

13.6

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-5 27N

Analyst

Boyrow

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	09-23-10
Laboratory Number:	55936	Date Sampled:	09-22-10
Chain of Custody No:	10161	Date Received:	09-22-10
Sample Matrix:	Soil	Date Extracted:	09-22-10
Preservative:	Cool	Date Analyzed:	09-22-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

50.8

13.6

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-5 27N

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:	QA/QC
Sample ID:	QA/QC
Laboratory Number:	09-22-TPH.QA/QC 55928

Project #: Date Reported:

N/A 09-22-10 Date Sampled: N/A

Sample Matrix: Preservative: Condition:

Freon-113 N/A N/A

Date Analyzed: 09-22-10 Date Extracted: 09-22-10 Analysis Needed: TPH

Calibration

I-Cal Date 09-13-10 C-Cal Date 09-22-10

I-Cal RF: 2,270

C-Cal RF: 2,220

% Difference Accept. Range 2.2% +/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

TPH

ND

13.6

Duplicate Conc. (mg/Kg) **TPH**

Sample 78.0

Duplicate 70.8

% Difference 9.2%

Accept. Range +/- 30%

Spike Conc. (mg/Kg)

Sample ? 78.0

Spike Added Spike Result % Recovery Accept Range 2,000

2,310

111%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 55928-55930, 55935-55936

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	09-23-10
Lab ID#:	55935	Date Sampled:	09-22-10
Sample Matrix:	Soil	Date Received:	09-22-10
Preservative:	Cool	Date Analyzed:	09-23-10
Condition:	Intact	Chain of Custody:	10161

Parameter

Concentration (mg/Kg)

Total Chloride

375

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 30-5 27N

Ahalyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	09-23-10
Lab ID#:	55936	Date Sampled:	09-22-10
Sample Matrix:	Soil	Date Received:	09-22-10
Preservative:	Cool	Date Analyzed:	09-23-10
Condition:	Intact	Chain of Custody:	10161

Parameter

Concentration (mg/Kg)

Total Chloride

20

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 30-5 27N

Submit To Approp Two Copies	riate District O	ffice	State of New Mexico					Form C-105							
District I 1625 N. French Dr	, Hobbs, NM	88240	En	Energy, Minerals and Natural Resources				July 17, 2008 1. WELL API NO.							
District II 1301 W. Grand Av	enue, Artesia,	NM 88210		Oil Conservation Division						30-039-30875					
District III 1000 R10 Brazos R	d , Aztec, NM	87410			20 South St					2. Type of Lease STATE ☐ FEE ☒ FED/INDIAN					
District IV 1220 S. St Francis	Dr., Santa Fe,	NM 87505		Santa Fe, NM 87505				Ì	3. State Oil & Gas Lease No.						
WELL (WELL COMPLETION OR RECOMPLETION REPORT AND LOG							SF - 078740							
4. Reason for fil	ing:									5 Lease Nam	e or U	Init Agre	ement N	ame	
☐ COMPLET	ION REPOI	RT (Fill in box	es#1 throu	igh #31	for State and Fee	e wells	only)		ŀ	6. Well Numb		<u>5 UNI</u>	1		
C-144 CLO #33; attach this a	nd the plat to								or	27N				•	
7. Type of Comp		WORKOVER	☐ DEEP	ENING	□PLUGBAC	< □ [DIFFERE	NT RESERVO	OIR	OTHER					
8. Name of Oper	ator						,			9. OGRID 217817					
ConocoPhilli 10. Address of O	perator							··		11 Pool name	or W	ildcat	-		
PO Box 4298, Fa	rmington, N	M 87499													
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from th	ne	N/S Line	Feet	from the	E/W	Line	County
Surface:									\dashv				-		
13. Date Spudde	d 14. Date	T.D. Reached	15	Date Rig	Released	<u> </u>	16	Date Comple	eted	(Ready to Proc	luce)	1	7. Eleva	ations (DI	F and RKB,
		W11	5/28	/11		-41.	- 1					F	RT, GR,	etc.)	
18. Total Measur	red Depin of	well	19.	Plug Bac	ck Measured Dep	otn	20.	was Directi	ona	l Survey Made	<i>:</i>	21. 1y	pe Elect	inc and O	other Logs Run
22. Producing In	terval(s), of t	his completion	ı - Top, Bo	ttom, Na	ame										
23.		WEIGHT .	D /E/E	CAS	ING REC	ORI			ing						
CASING S	ZE	WEIGHT L	B./F1.		DEPTH SET		нс	LE SIZE	_	CEMENTIN	GRE	CORD	A	MOUNI	PULLED
			,												
											•	_		·	-
							-					_			
SIZE	ТОР	T	воттом	LIN	ER RECORD SACKS CEM	ENT			25. SIZ			NG REC		I PACK	ER SET
VILLE					5.101.5 02	2.11	SCREEN	,		DE THOSE THORESES					
26. Perforation	record (inte	rval, size, and	number)		<u> </u>		27 AC	ID SHOT	FR	ACTURE, CE	MEN	IO2 TL	IFF7F	FTC	
20. Tenotation	, record (mic	rui, size, unu	number)					INTERVAL		AMOUNT A					
															
28.							DDUC								
Date First Produ	ction	Proc	luction Me	thod (Fl	owing, gas lift, p	umping	g - Size an	d type pump)		Well Statu	s (Pro	d. or Shu	t-in)		
Date of Test	Hours T	ested	Choke Size	}	Prod'n For Test Period		Oil - Bb		Gas	s - MCF	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ater - Bb	1.	Gas -	Oil Ratio
Flow Tubing Press.	Casing I		Calculated Hour Rate	24-	Oil - Bbl.	<u> </u>	Gas	- MCF		Water - Bbl.		Oil Gravity - Al		API - (Co	rr.)
29. Disposition of	of Gas (Sold,	used for fuel,	vented, etc.)	J						30.	Test Witr	iessed B	у	
31. List Attachm												_			
32. If a temporar	•														
33. If an on-site	burial was us		-						182			·			
I hereby certi	fy that the	informatio	n shown	on bot	ngitude 107.387 h sides of this	form	is true	and comple	ete	to the best o	of my	knowle	edge a	nd belie	\overline{f}
Signature	ami	e Goc	dui	Pri Nar	nted ne Jamie Go	oodwi	n Tit	le: Regula	itor	y Tech.	Dat	e: 6/10	/2011		
E-mail Addre	ss jamie.l														

ConocoPhillips

Pit Closure Form:
Date:
Well Name: <u>5J 30-5 27N</u>
Footages: <u>8475 FSL</u> , 840 FWL Unit Letter: <u>L</u>
Section: 20, T-30-N, R-5-W, County: Rad ARREBA State: NM
Contractor Closing Pit: ACE SERVICES
Construction Inspector: JARED CHAVEZ Date: 1/11/10
Inspector Signature:
Revised 11/4/10
Office Use Only: Subtask DSM Folder

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Friday, November 05, 2010 8:50 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com'; (bko@digii.net); Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; 'Steve McGlasson'; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer, David A; Hines, Derek J (Finney Land Co.); Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt, Elmo

F; Stallsmith, Mark R

Cc:

'acedragline@yahoo.com'

Subject:

Reclamation Notice: San Juan 30-5 Unit 27N

Importance:

High

Attachments:

San Juan 30-5 Unit 27N.pdf

ACE Services will move a tractor to the San Juan 30-5 Unit 27N to start the reclamation process Wednesday, November 10, 2010. Please contact Jared Chavez (793-7912) if you have questions or need further assistance. Thank you.



San Juan 30-5 Unit 27N.pdf (21...

ConocoPhillips Company Well - Network #10278597-Activity Code D250 (reclamation) & D260 (pit closure) PO:Kaitlw Rio Arriba County, NM

San Juan 30-5 Unit 27N - BLM surface/BLM minerals

Onsited: Mike Flaniken on 9/17/09 Twin: San Juan 30-5 Unit 216R

2475' FSL, 840' FWL Sec. 20, T30N, R5W

Unit letter 'L'

Lease #: SF-078740

Latitude: 36° 47' 51" N (NAD 83)

Longitude: 107° 23' 12" W (NAD83)

Elevation: 6399'

Total Acres Disturbed: 3.03 acres

Access Road: n/a API #: 30-039-30875 Within City Limits: No

Pit Lined: Yes

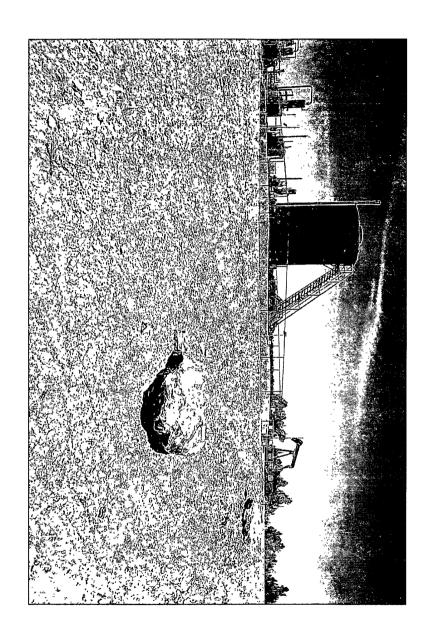
Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy.F.Payne@conocophillips.com

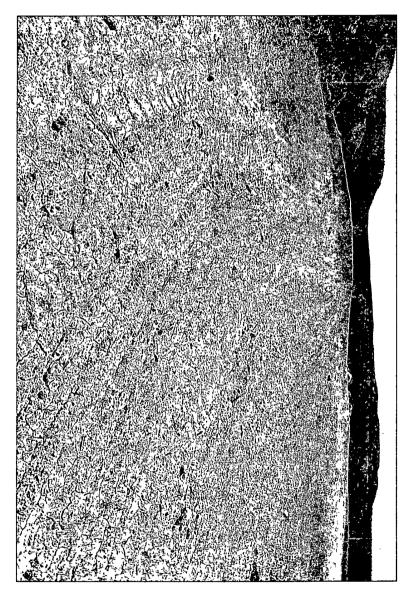
ConocoPhillips

Reclamation Form:		
Date: <u>5/5/11</u>		
Well Name: ST 30-5	27N	
Footages: <u>2475 FSL</u>	-, 840 FWL	Unit Letter: _ 스
Section: <u>20</u> , T- <u>30</u>	N, R- <u>5</u> -W, County: <u>&</u>	s ARRIBA State: NM
Reclamation Contractor:	ACE SERVICES	
Reclamation Date:	11/22/10	
Road Completion Date:	11/23/10	
Seeding Date:		
**PIT MARKER STATUS	(When Required): Picture	of Marker set needed
MARKER PLACED :	12/4/10	(DATE)
LATATUDE: N 30	5. 47.8665	
LONGITUDE: W/O	7. 23. 2115	
Pit Manifold removed	11/10/10	(DATE)
Construction Inspector:		
Inspector Signature:	Das -	· · · · · · · · · · · · · · · · · · ·
Office Use Only: Subtask DSM Folder		MARK KELLY









WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips 30-5#27N INSPECTOR FREDDIE MTZ Freddie Mtz Freddie Mtz FREDDIE MTZ Fred Mtz Fred Mtz Fred Mtz DATE 04/26/10 05/18/10 08/04/10 Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 *Please request for pit extention after 26 weeks ☑ Dniled ☑ Drilled ✓ Dnlled ✓ Drilled Drilled Drilled ☐ Drilled ✓ Drilled ✓ Drilled Completed ✓ Completed ✓ Completed ✓ Completed ✓ Completed ☐ Completed Completed ☐ Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up is the location marked with the proper flagging? ✓ Yes ☐ No Yes No. ☐ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) is the temporary well sign on location and visible ✓ Yes □ No ☐ Yes ☐ No ☐ Yes ☐ No. ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No from access road? Is the access road in good driving condition? ✓ Yes ☐ No Yes No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No preventing flow? is the top of the location bladed and in good ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗀 No ✓ Yes ☐ No operating condition? is the fence stock-proof? (fences tight, barbed Yes V No Yes No Yes I No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes 🗌 No Yes No Yes No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and **RONMENTAL** ☑ Yes ☐ No Yes No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes 🗀 No ✓ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ✓ Yes 🗍 No ☐ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes No ✓ Yes No the water levels) Is there any standing water on the blow pit? ✓ Yes □ No ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☑ No Yes 🗹 No ☐ Yes 🗸 No ☑ Yes ☐ No ✓ Yes ☐ No Are the pits free of trash and oil? ☐ Yes ☐ No ✓ Yes □ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No Are there diversion ditches ground the pits for ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No natural drainage? is the Manifold free of leaks? Are the hoses in ✓ Yes ☐ No ☐ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No good condition? □ Was the OCD contacted? ☐ Yes ☑ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No Yes No Yes V No Yes I No ☐ Yes 🗸 No ☐ Yes ☑ No Yes V No Yes V No PICTURE TAKEN ☐ Yes ☐ No ☐ Yes 🗸 No ☐ Yes ☐ No COMMENTS

NO REPAIRS

Г	WELL NAME:		. 2.			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, , ,			
	30-5#27N			The state of the s	,		g	ا يُرِينِ مِن اللهِ اللهِ اللهِ اللهِ ال	· •	
	INSPECTOR									
	DATE		100-111	W1-10		W1- 14	W1-15	3071-17	W- al- 17	West 10
*Please request for pit extention after 26 weeks		Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
		✓ Drilled ☐ Completed	Drilled Completed	☐ Drilled☐ Completed	☐ Drilled ☐ Completed	☐ Drilled☐ Completed	Drilled Completed	☐ Drilled☐ Completed	☐ Drilled☐ Completed	☐ Completed
	PIT STATUS	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up
		□ Clean-op	Clean-op	Clean-op	C Clean-op	C Clean-op	Сіевії-ор	☐ Clean-op	□ Clean-op	□ сієан-ор
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes 🗸 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
N	Is there any standing water on the blow pit?	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
<u> </u>	Are the pits free of trash and oil?	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	COMMENTS	Contact Flint to								