District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 32-9 UNIT 15B
API Number: OCD Permit Number:
U/L or Qtr/Qtr: L(NW/SW) Section: 9 Township: 31N Range: 9W County: SAN JUAN
Center of Proposed Design: Latitude: 36.91016 °N Longitude: 107.79043 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Other X String-Reinforced Liner Seams: X Welded X Factory Other Volume: 7700 bbl Dimensions L 120' x W 55' x D 12'
Closed-loop System: Subsection H of 19.15 17 11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection. Visible sidewalls liner 6-inch lift and automatic overflow shut-off.
Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other
5 Alternative Method:

Form C-144

Oil Conservation Division

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Page 1 of 5

6' Foreign Subsection D of 10 15 17 11 NIMAC (Applies to normal quest pit fairning and helpin made trade)		
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institu	tion or church)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate. Please specify		
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	ieration of appi	roval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
Siting Criteria (regarding permitting) 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	□Yes	\square_{No}
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		ш·
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No
(measured from the ordinary high-water mark).		
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	NA	_
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	No
 adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality 		
Within 500 feet of a wetland.	∏Yes	No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		
Within the area overlying a subsurface mine.	Yes	No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	∐No
Society; Topographic map		
Within a 100-year floodplain	Yes	□No
- FEMA man	1	

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Described and Procedures, based upon the construction of 10.15.17.12.NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids and drilling fluids and drill outtings)
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
one recommender and - based upon the appropriate requirements of subsection O of 17.13.17.13 INVINC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Gr	ound Steel Tanks or Haul-off Rins Only/19 15 17 13 D NMAC)				
Instructions Please identify the facility or facilities for the disposal of liquids	and steer rains of traditions Only (1919 17 19.0) NAIRC)	,			
facilities are required.	Disposal Facility Remain #6				
Disposal Facility Name:					
Disposal Facility Name:					
Will any of the proposed closed-loop system operations and associate Yes (If yes, please provide the information No	ed activities occur on or in areas that will nbe used for future	e service and			
Required for impacted areas which will not be used for future service and op		JMAC			
Soil Backfill and Cover Design Specification - based upon the Re-vegetation Plan - based upon the appropriate requirements of	•• •	NMAC			
Site Reclamation Plan - based upon the appropriate requiremen					
Siting Criteria (Regarding on-site closure methods only: 19 15.17.1 Instructions Each sung criteria requires a demonstration of compliance in the closure certain suring criteria may require administrative approval from the appropriate district office for consideration of approval Justifications and/or demonstrations of equivalent	e plan Recommendations of acceptable source material are provided belov of office or may be considered an exception which must be submitted to the S				
Ground water is less than 50 feet below the bottom of the buried was		Yes No			
- NM Office of the State Engineer - IWATERS database search; USGS	Data obtained from nearby wells	□N/A			
Ground water is between 50 and 100 feet below the bottom of the bu	ried waste	Yes No			
- NM Office of the State Engineer - iWATERS database search; USGS;	Data obtained from nearby wells	∏N/A			
Ground water is more than 100 feet below the bottom of the buried v	vaste	Yes No			
- NM Office of the State Engineer - IWATERS database search; USGS;		□N/A			
Within 200 feet of a continuously flewing waternouses, on 200 feet of any other					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any of (measured from the ordinary high-water mark).		YesNo			
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or call visual inspection (certification) of the proposed site; Aerial photo; sately	••	Yes No			
- visual hispection (certification) of the proposed site, Acrial photo, sate	nte mage	Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring the purposes, or within 1000 horizontal fee of any other fresh water well or sprin - NM Office of the State Engineer - iWATERS database; Visual inspection	g, in existence at the time of the initial application	Tes Envo			
Within incorporated municipal boundaries or within a defined municipal fresh pursuant to NMSA 1978, Section 3-27-3, as amended		Yes No			
- Written confirmation or verification from the municipality, Written app	roval obtained from the municipality				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; V	/Isual inspection (certification) of the proposed site	Yes No			
Within the area overlying a subsurface mine.	to an experience (continuous) of the proposed sixe	Yes No			
- Written confirantion or verification or map from the NM EMNRD-Min	ing and Mineral Division				
Within an unstable area.		Yes No			
- Engineering measures incorporated into the design, NM Bureau of Geo	logy & Mineral Resources, USGS; NM Geological Society;				
Topographic map Within a 100-year floodplain.		☐Yes ☐No			
- FEMA map					
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached.	s: Each of the following items must bee attached to the cl	osure plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the a	appropriate requirements of 10.15.17.10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place buria					
Protocols and Procedures - based upon the appropriate require		IS OF 13-13-17-11 INMIAC			
Confirmation Sampling Plan (if applicable) - based upon the		MAC			
Waste Material Sampling Plan - based upon the appropriate ro		·			
Disposal Facility Name and Permit Number (for liquids, drilli	•	rds cannot be achieved)			
Soil Cover Design - based upon the appropriate requirements					
Re-vegetation Plan - based upon the appropriate requirements					
Site Reclamation Plan - based upon the appropriate requirement					

19 Onewstern Application Contifications
Operator Application Certification: 1 hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 8/04/20[[Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17.13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
X Closure Completion Date: May 5, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number.
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure)
X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
x Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: 36.91037 °N Longitude: 107.79035 °W NAD 1927 X 1983
25 Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatory Tech.
Signature: Date: LIVIII
e-mail address: () <u>jamie.l.goodwin@conocophillips.com</u> Telephone. 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 32-9 UNIT 15B

API No.: 30-045-35107

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	8.1 ug/kg
BTEX '	EPA SW-846 8021B or 8260B	50	236 ug/kG
TPH	EPA SW-846 418.1	2500	98.6mg/kg
GRO/DRO	EPA SW-846 8015M	500	36.5 mg/Kg
Chlorides	EPA 300.1	1000/500	50 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 32-9 UNIT 15B, UL-L, Sec. 9, T 31N, R 9W, API # 30-045-35107

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

To:

Subject:

Thursday, February 25, 2010 4:41 PM mark_kelly@nm.blm.gov SURFACE OWNER NOTIFICATION 02/25/10

Importance:

High

The subject well will have a temporary pit that will be closed on site. Please let me know if you have any questions. Thanks

STOREY C 101S **NEWBERRY COM 1S** SAN JUAN 32-9 UNIT 15B

Marie Jaramillo Staff Regulatory Tech. ConocoPhillips Office # (505) 326-9865 Fax # (505) 599-4062 mailto:marie.e.jaramillo@conocophillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	mber Pool Code Pool Name		
		BLANCO MESAVERDE / BASIN	DAKOTA
⁴ Property Code	⁶ Pro	perty Name	Well Number
	SAN J	UAN 32-9 UNIT	15 B
OGRID No.	⁸ Opc	erator Name	* Klevation
	BURLINGTON RESOURC	ES OIL & GAS COMPANY LP	6652'

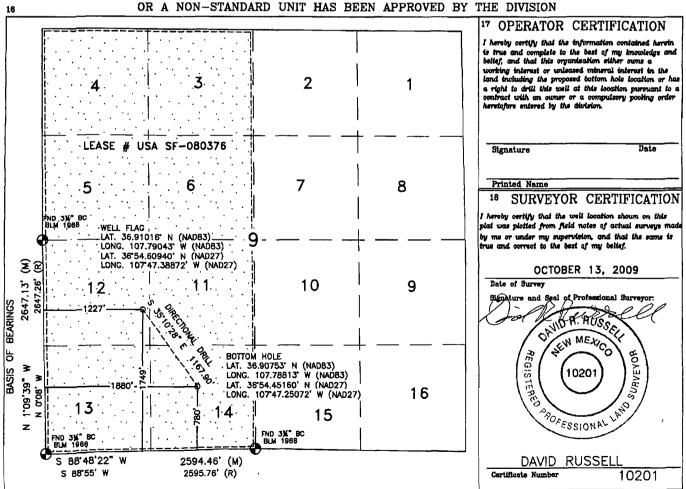
¹⁰ Surface Location

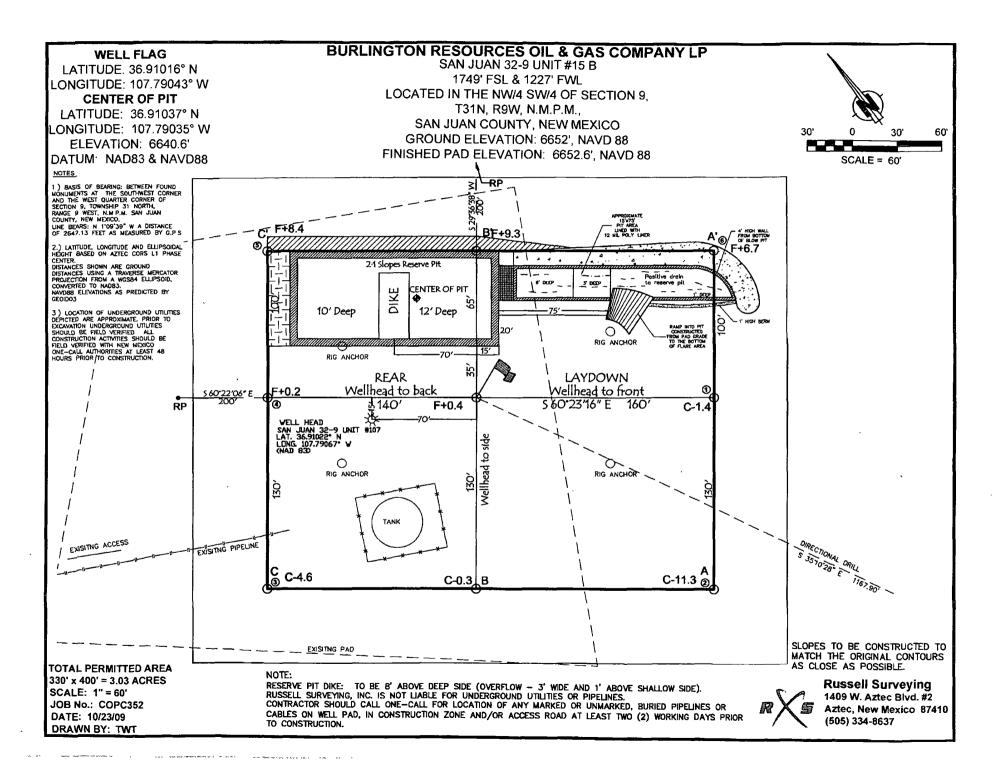
-	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
1	L	9	31N	9W	12	1749'	SOUTH	1227'	WEST	SAN JUAN	

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	31N	9W	14	780'	SOUTH	1880'	WEST	SAN JUAN
Dedicated Acre	8		13 Joint or	Infill	¹⁴ Consolidation (ode	¹⁵ Order No.		
314.92 AC	CRES -	W/2							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED







EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03-31-11
Laboratory Number:	57747	Date Sampled:	03-30-11
Chain of Custody No:	11347	Date Received:	03-30-11
Sample Matrix:	Soil	Date Extracted:	03-30-11
Preservative:	Cool	Date Analyzed:	03-31-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 32-9 #15B

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fr (800) 363

Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	03-31-11
Laboratory Number:	57748	Date Sampled:	03-30-11
Chain of Custody No:	11347	Date Received:	03-30-11
Sample Matrix:	Soil	Date Extracted:	03-30-11
Preservative:	Cool	Date Analyzed:	03-31-11
Condition:	Intact	Analysis Requested:	8015 TPH
		Dilution:	X2

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	18.7	0.2
Diesel Range (C10 - C28)	17.8	0.1
Total Petroleum Hydrocarbons	36.5	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: S.J. 32-9 #15B

Analyst

5796 US Highway 64, Farmington, NM 87401

Review



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

105%

75 - 125%

Client:	QA/QC		Project #:		N/A
Sample ID:	03-31-11 QA/0)C	Date Reported:		03-31-11
Laboratory Number:	57736		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		03-31-11
Condition:	N/A		Analysis Requeste	ed:	TPH
	l-Cal Date	I-Cal RF	C Cal RF:	% Difference	Accept. Rang
Gasoline Range C5 - C10	03-31-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	03-31-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/K	(g)	Concentration		Detection Limit	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample //	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	-
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Rang
Gasoline Range C5 - C10	ND	250	202	80.8%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Diesel Range C10 - C28

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

262

250

SW-846, USEPA, December 1996.

ND

Comments:

QA/QC for Samples 57736, 57745, 57747-57753

Review

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03-31-11
Laboratory Number:	57747	Date Sampled:	03-30-11
Chain of Custody:	11347	Date Received:	03-30-11
Sample Matrix:	Soil	Date Analyzed:	03-30-11
Preservative:	Cool	Date Extracted:	03-30-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	2.0	1.2
o-Xylene	2.7	0.9
•		

Total BTEX 4.7

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	112 %
	Bromochlorobenzene	102 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 32-9 #15B

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	03-31-11
Laboratory Number:	57748	Date Sampled:	03-30-11
Chain of Custody:	11347	Date Received:	03-30-11
Sample Matrix:	Soil	Date Analyzed:	03-30-11
Preservative:	Cool	Date Extracted:	03-30-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	8.1	0.9
Toluene	66.9	1.0
Ethylbenzene	6.7	1.0
p,m-Xylene	138	1.2
o-Xylene	16.1	0.9
Total BTEX	236	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95.8 %
	1,4-difluorobenzene	107 %
	Bromochlorobenzene	105 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 32-9 #15B

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	P	roject#:		N/A
Sample ID:	0330BBLK QA/Q0		ate Reported:		03-31-11
Laboratory Number:	57736	2	Date Sampled:		N/A
Sample Matrix:	Soil	C	ate Received:		N/A
Preservative:	N/A	Σ	Pate Analyzed:		03-30-11
Condition:	N/A	A	\nalysis:		BTEX
		_	M. Hon		10
Calibration and	i January (1917)	C-cal RF:	Ollution: Diff: 0 - 15%	Blank	Detect Limit
/Detection Limits (ug/L)		C-Cal RE:: Accept: Range	%Diff. 0 - 15%	Blank Conc	Detect Limit
/ Detection Limits (ug/L) Benzene	4.4478E+006	C-Cal RF: Accept: Range	%Diff 0,-15% 0.2%	Blank Conc ND	Detect Limit 0.1
/ Detection Limits (ug/L) Benzene Toluene		C-Cal RE:: Accept: Range	%Diff. 0 - 15%	Blank Conc	Detect Limit
Calibration- and Detection Limits (ug/L) Benzene Toluene Ethylbenzene p,m-Xylene	4.4478E+006 1.5897E+006	C-Cal RF. Accept: Range 4.4567E+006 1.5928E+006	%Diff. 60 - 15% 0.2% 0.2%	Blank Conc ND ND	Detect Limit 0.1 0.1

Duplicate Conc. (ug/Kg) Sample See Sample	Duplicate	%Diff.	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	2.3	2.5	8.7%	0 - 30%	1.2
o-Xylene	3.6	3.5	2.8%	0 - 30%	0.9

Spike Conc. (ug/Kg) Samp	lé	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	549	110%	39 - 150
Toluene	ИD	500	543	109%	46 - 148
Ethylbenzene	ND	500	. 515	103%	32 - 160
p,m-Xylene	2.3	1000	1,060	106%	46 - 148
o-Xylene	3.6	500	521	103%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57736, 57745-57753



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03/31/11
Laboratory Number:	57747	Date Sampled:	03-30-11
Chain of Custody No:	11347	Date Received:	03/30/11
Sample Matrix:	Soil	Date Extracted:	03/31/11
Preservative:	Cool	Date Analyzed:	03/31/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

103

59.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 32-9 #15B

Review

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 03/31/11 **Laboratory Number:** 57748 03-30-11 Date Sampled: Chain of Custody No: 11347 Date Received: 03/30/11 Sample Matrix: Soil Date Extracted: 03/31/11 Preservative: Cool Date Analyzed: 03/31/11 Condition: Intact Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

98.6

59.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 32-9 #15B



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

03/31/11

Laboratory Number:

03-31-TPH.QA/QC 57753

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed: Date Extracted: 03/31/11 03/31/11

Preservative: Condition:

N/A N/A

Analysis Needed:

TPH

Calibration

I-Cal Date 03/01/11

C-Cal Date 03/31/11

I-Cal RF:

1,660

1.670

0.6%

C-Cal RF: % Difference Accept. Range +/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

59.9

Duplicate Conc. (mg/Kg)

Sample

Duplicate % Difference Accept Range

TPH

TPH

107

127

18.7%

+/- 30%

Spike Conc. (mg/Kg)

Sample 107

2,000

Spike Added Spike Result % Recovery Accept Range 1,860

88.3%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57745, 57747-57753



Chloride

Client: ConocoPhillips
Sample ID: Back Ground
Lab ID#: 57747
Sample Matrix: Soil
Preservative: Cool

57747 Soil Cool Intact

 Project #:
 96052-1706

 Date Reported:
 03/31/11

 Date Sampled:
 03/30/11

 Date Received:
 03/30/11

 Date Analyzed:
 03/31/11

 Chain of Custody:
 11347

Parameter

Condition:

Concentration (mg/Kg)

Total Chloride

20

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 32-9 #15B

Analyst //

Review



Chloride

Client: Project #: ConocoPhillips 96052-1706 Sample ID: Reserve Pit Date Reported: 03/31/11 Lab ID#: 57748 Date Sampled: 03/30/11 Sample Matrix: Soil Date Received: 03/30/11 Preservative: Cool 03/31/11 Date Analyzed: Condition: Intact Chain of Custody: 11347

Parameter Concentration (mg/Kg)

Total Chloride

50

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 32-9 #15B

Review

5796 US Highway 64, Farmington, NM 87401

Submit To Appropriate Two Copies District I	riate District O	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008									
1625 N. French Dr. District II			Lin							1. WELL . 30-045-351		NO.			ury 17, 2000		
1301 W Grand Av	enue, Artesia,	NM 88210			l Conserva				}	2. Type of Lease							
1000 Rio Brazos Re District IV	d, Aztec, NM	87410			20 South S			Or.		STA	TE	FEE		D/INDI	AN		
1220 S. St. Francis					Santa Fe, 1					3. State Oil 8 SF - 08037							
		ETION OF	RECC	MPL	ETION RE	POF	RT ANI	DLOG									
4. Reason for file	Ü	non cetti i i	//1 .1	1 //21	6 6				Į	5. Lease Name or Unit Agreement Name SAN JUAN 32-9 UNIT							
COMPLET	ION REPOI	KT (Fill in box	ces #1 throu	gn #31	for State and Fe	e wells	only)			6. Well Numb	er:						
C-144 CLOS #33; attach this a	nd the plat to								or/	15B							
7. Type of Comp	oletion: WELL	WORKOVER	☐ DEEPE	ENING	□PLUGBAC	к Пі	DIFFERE	NT RESERV	OIR	OTHER							
8. Name of Opera	ator					<u>. </u>	<u>DITT ENCE</u>	ATT RESERV		9. OGRID	-						
Burlington R		Oil Gas C	ompany,	LP						14538	11/	11.4 4					
PO Box 4298, Fa		M 87499								11. Poor name	orw	ngcai					
12.Location Surface:	Unit Ltr	Section	Towns	hip	Range	Lot		Feet from t	he	N/S Line	Feet	from the	E/W Lir	ne	County		
BH:		 				ļ					├_		<u> </u>				
13. Date Spudded	d 14 Date	T.D. Reached	1 15 1	Date Ric	Released		T 16	Date Compl	eted	(Ready to Prod	tuce)	1 13	7 Elevatio	ne (DF	and RKB,		
13. Date spudded	14. Date	T.D. Keachee		/2010	Kilcascu		10	. Date Compi	icicu	(Keauy to Fiot	Juce)		T, GR, etc		alia KKD,		
18. Total Measur	ed Depth of	Well	19. F	lug Ba	ck Measured De	pth	20). Was Direct	iona	l Survey Made	?	21 Тур	e Electric	and Ot	her Logs Run		
22. Producing In	terval(s), of t	his completion	n - Top, Bot	tom, N	ame		·					<u> </u>			<u> </u>		
23.				CAS	ING REC	ORI	D (Rep	ort all str	ring	gs set in w	ell)						
CASING SI	ZE	WEIGHT L			DEPTH SET			OLE SIZE		CEMENTIN		CORD	AMO	TNUC	PULLED		
										<u> </u>							
										-							
			_			\neg		•		 							
SIZE	ТОР		ВОТТОМ	LIN	ER RECORD SACKS CEM	LENT	SCREE	'NI	25.			NG REC		DACKI	D CET		
SIZE	101		BOTTOM		SACKS CEIVI	IENI	SCREE	.IN	312	SIZE DEPTH SET PACKER SET					ER SEI		
26. Perforation	record (inte	rval, size, and	number)							ACTURE, CE					· .		
							DEPTH	INTERVAL		AMOUNT AND KIND MATERIAL USED							
					····					<u></u>							
28.				1 (5)				TION		L IV II C.	/D						
Date First Produc	ction	Proc	iuction Met	noa (FR	owing, gas lift, p	oumpin	g - Size a	na type pump,	,	Well Status	s (Pro	a. or Snut-	-in)				
Date of Test	Hours T	ested	Choke Size		Prod'n For Test Period		Oil - Bt	ol	Gas	s - MCF	w	ater - Bbl.		Gas - C	il Ratio		
Flow Tubing Press.	Casing F	Pressure	Calculated Hour Rate	24-	Oil - Bbl.		Gas	s - MCF		Water - Bbl.		Oil Gra	vity - API	- (Cori	r.)		
29. Disposition o	of Gas (Sold,	used for fuel,	vented, etc.,								30.	Test Witne	essed By				
31. List Attachm	ents														· · · · · · · · · · · · · · · · · · ·		
32. If a temporar	y pit was use	ed at the well,	attach a plat	with th	e location of the	tempo	orary pit.					,					
33. If an on-site	burial was us	ed at the well,	report the	exact lo	cation of the on-	site bu	ırial:										
, ,	C 11 13	Latitude 3	6.91037°N	Lon	gitude 107.790.	35°W	NAD 🗌	1927 🛛 1983	3	1 1 1 :	. <u>r</u>	1 7	J	1 1.	<u>-</u>		
I hereby certi	y that the √/	informatio	n snown o	Pri	nted	-		_			у ту	knowle	age and	venej	-		
Signature	mul	scoods	9~	Nar	ne Jamie Go	oodw	in Tit	tle: Regula	ator	ry Tech.	Date	e: 6/10/2	2011				
E-mail Addre	ss iamie.l	.goodwin@	conocop	hillips	.com												

ConocoPhillips

Pit Closure Form:
Date: 5/5/11
Well Name: <u>55 32-9 /58</u>
Footages: 1749 F5L, 1227 FWL Unit Letter: L
Section: 9, T-3, -N, R-9-W, County: Saw Juan State: NM
Contractor Closing Pit: AZTEC EXCAVATION
Construction Inspector: Sake Chavez Date: 5/5/ Inspector Signature:
Revised 11/4/10
Office Use Only: Subtask DSM Folder

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Friday, April 29, 2011 2:18 PM

To: (Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@gwestoffice.net); GRP:SJBU

Regulatory; Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R;

Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette. Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt,

Elmo F; Stallsmith, Mark R; Thayer, Ashley A

Cc: 'Aztec Excavation'

Subject: Reclamation Notice: San Juan 32-9 Unit 15B

Importance: High

Attachments: San Juan 32-9 Unit 15B.pdf

Aztec Excavation will move a tractor to the **San Juan 32-9 Unit 15B** to start the reclamation process on Wednesday, May 4, 2011. Please contact Jared Chavez (793-7912) if you have questions or need further assistance.



San Juan 32-9 Unit 15B.pdf (81...

Burlington Resources Well - Network #: 10279887 - Activity code D250 (reclamation) & D260 (pit closure) - PO: Kaitlw

San Juan County, NM

San Juan 32-9 Unit 15B - BLM surface/BLM minerals

Onsited: Mike Flaniken 11-24-09

Twin: San Juan 32-9 Unit 107 (existing) P/L - Enterprise

1749' FSL. 1227' FWL Sec. 9, T31N, R9W Unit Letter 'L' Lease: SF-080376

BH: SE/SW Sec. 9, T31N, R9W Latitude: 36° 54' 37" N (NAD 83) Longitude: 107° 47' 26" W (NAD 83)

Elevation: 6652'

Total Acres Disturbed: 1.58 acres

Access Road: n/a API #: 30-045-35107 Within City Limits: NO

Pit Lined: YES

Note: Arch monitoring is NOT required on this location.

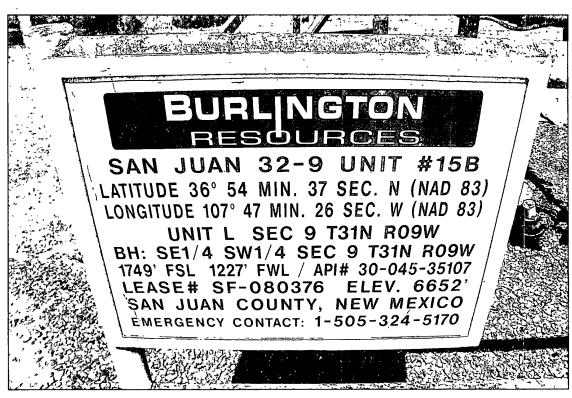
Wendy Payne ConocoPhillips-SJBU 505-326-9533

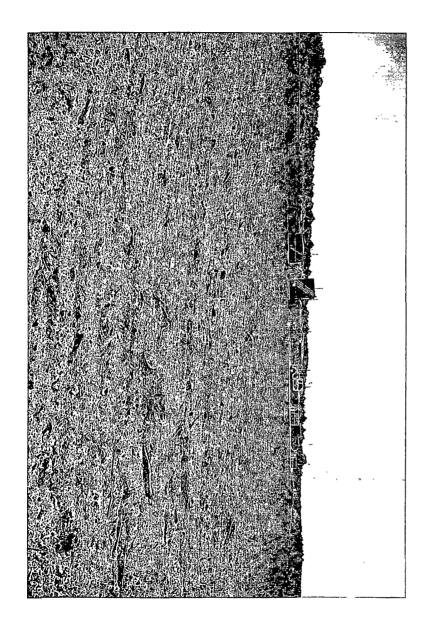
Wendy.F.Payne@conocophillips.com

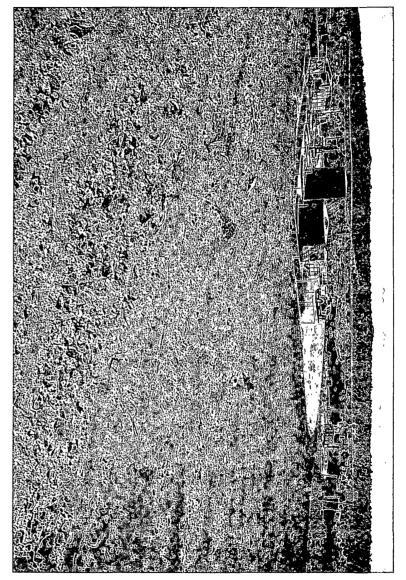
ConocoPhillips

Reclamation Form:		
Date: <u>5/25/11</u>		
	32-9 15 R	
Footages: 1749 F.	5ム <u>, /227</u> FWL Unit Let	ter:
Section: <u>9</u> , T- <u>3/</u> .	-N, R- <u>9</u> -W, County: <u>San Juan</u> St	ate: <u>////</u>
Reclamation Contractor:	AZTEC EXCAVATION	
Reclamation Date:	5/13/11	***
Road Completion Date:	5/16/11	
Seeding Date:	5/16/11	
**PIT MARKER STATUS	(When Required): Picture of Marker se	t needed
MADYED DI ACED .		
WARKER PLACED .	5/13/11	(DATE)
	5/13/11 36, 91024	
LATATUDE:	·	
LATATUDE:	36. 91024	
LATATUDE: LONGITUDE: Pit Manifold removed Construction Inspector:	5/2/11 TARED CHAVEZ Date:	(DATE)
LATATUDE: LONGITUDE: Pit Manifold removed Construction Inspector:	36. 91024 1107. 79049 5/2/11	(DATE)
LATATUDE: LONGITUDE: Pit Manifold removed Construction Inspector:	5/2/11 TARED CHAVEZ Date:	(DATE)
LATATUDE:	5/2/11 TARED CHAVEZ Date:	(DATE)
LATATUDE: LONGITUDE: Pit Manifold removed Construction Inspector: Inspector Signature:	5/2/11 TARED CHAVEZ Date:	(DATE)









	WELL NAME: S.J. 32-9#15B	OPEN P	IT INSPE	CTION	FORM			Con	ocoPh	illips
	INSPECTOR		Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz
ļ .	*Please request for pit extention after 26 weeks	10/07/10 Week 1	10/14/10 Week 2	10/28/10 Week 3	11/04/10 Week 4	12/02/10 Week 5	01/07/11 Week 6	01/13/11 Week 7	01/20/11 Week 8	02/10/11 Week 9
	PIT STATUS	✓ Dniled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Dniled ✓ Completed ☐ Clean-Up	☑ Dniled ☑ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Dniled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
TION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes No	✓ Yes □ No
LOCATION	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No
ı H	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	Yes 🗸 No	☐ Yes ☑ No
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No
S O M	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
Š K R	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
=	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
႘ၟႍ	Was the OCD contacted?	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes V No	Yes 🗸 No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS			location needs bladed road needs bladed	Location needs bladed pit liner need repaired contact Fint.	Contact Cross fire to fix fence.	Entrance of location Has ruts location needs snow bladed of etc.	Location and entrance need bladed.	Tighten up fence road and location need bladed.	Road and location needs bladed tighten up fence.

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	WELL NAME:									
	S.J. 32-9#15B		· · ·		•	•				
	INSPECTOR	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz
	DATE		02/17/11	02/24/11	03/03/11	03/10/11	03/17/11	03/24/11	03/30/11	
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
		✓ Dniled ✓ Completed	✓ Drilled ✓ Completed	✓ Drilled ☐ Completed	☑ Drilled	☑ Drilled	☑ Drilled	✓ Drilled✓ Completed	✓ Drilled✓ Completed	☐ Drilled☐ Completed☐
	PIT STATUS	Clean-Up	Clean-Up	Clean-Up	☐ Completed ☐ Clean-Up	✓ Completed ☐ Clean-Up	✓ Completed ☐ Clean-Up	Clean-Up	Clean-Up	Clean-Up
	6	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-up	Li Clean-Up	☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No
7 001	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
	is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes ✓ No	Yes No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	∵ Yes □ No	☐ Yes ☐ No
<u> </u>	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
LIANC	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No	☐ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🔲 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
NWE	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No
<u> </u>	Are the pits free of trash and oil?	☑ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
Ŀ	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
		Road and location needs bladed.	Road and location need bladed deep ruts	Road and location need bladed meter runs berrycaded.	Road and location need bladed.		Contact Dawn to pull pit road and location need bladed.	entrance road to location needs bladed; location needs bladed; meter runs needs guards	entrance road to location needs bladed; location needs bladed; meter runs needs guards;tested pit	

	WELL NAME:							# **			
	S.J. 32-9#15B						74 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	r e			
	INSPECTOR	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz				
	DATE		Week 20	Week 21	04/07/11	04/14/11	04/29/11 Week 24	Week 25	*Week 26*	Week 27	
	*Please request for pit extention after 26 weeks	Week 19 Drilled	Drilled	Drilled	Week 22	Week 23	✓ Drilled	Drilled	Drilled	Drilled	
-	PIT STATUS		Completed	Completed	☑ Drilled ☑ Completed	✓ Completed	✓ Completed	Completed	Completed	Completed	
	FII SIAIUS	Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up	
	· · · · · · · · · · · · · · · · · · ·	Cleari-op	☐ Clean-op	□ Clean-op	□ Gean-op	Clean-op	Clean-op	Clean-op	□ стеан-ор	Севн-ор	
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
10C	is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Are the culverts free from debris or any object preventing flow?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
MPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
SOMP	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
I A I	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
NAE	Does the pit contain two feet of free board? (check the water levels)	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ENVIRONMENTAL	Is there any standing water on the blow pit?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
"	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
	Are there diversion ditches around the pits for natural drainage?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ی د	Was the OCD contacted?	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	PICTURE TAKEN	Yes No	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	Yes No	Yes No	☐ Yes ☐ No	
	COMMENTS				meter runs needguard location and road need bladed and fixed.	Meter run needs guard rails location and road need bladed.	Tightened fence road and location need bladed.				