District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

Energy Minerals and Natural Resources
Department
Oil Conservation Division

State of New Mexico

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144

July 21, 2008

porary pits, closed-loop sytems, and below-grade

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

| 1220 S St. Francis Dr., Santa Fe, NM 87505 | | appropriate NMOCD I | District Office |
|--|--|--|--|
| | Pit, Closed-Loop System, I | Below-Grade Tank, or | |
| Prope | osed Alternative Method Per | rmit or Closure Plan Appl | <u>ication</u> |
| Type of action: | X Closure of a pit, closed-loop syste Modification to an existing permit | | Iternative method |
| | below-grade tank, or proposed alto | n existing permitted or non-permitted ernative method | a pit, closed-loop system, |
| Instructions: Please submit one a | pplication (Form C-144) per individua | | de tank or alternative request |
| | f this request does not relieve the operator of liability | | |
| environment. Nor does approval reli | eve the operator of its responsibility to comply with a | any other applicable governmental authority's rul | es, regulations or ordinances |
| Operator: ConocoPhillips Compan | <u>y</u> | OGRID#: 21781 | 7 |
| Address: P.O. Box 4289, Farming | ton, NM 87499 | | |
| Facility or well name: BLANCO 13 | M . | | |
| API Number: 3 | 0-045-35134 00 | CD Permit Number: | |
| U/L or Qtr/Qtr: G(SW/NE) Section | ' | · · · · · · | San Juan |
| Center of Proposed Design: Latitude | | Longitude: 107.641432 | <u>°W</u> NAD: |
| Surface Owner: x Federal | State Private Triba | al Trust or Indian Allotment | |
| Permanent Emergency CX X Lined Unlined L X String-Reinforced | | X LLDPE HDPE PVC Volume: 7700 bbl Dimensions | Other |
| Type of Operation: P&A Drying Pad Above Ground Unlined Line | tion H of 19 15.17.11 NMAC Drilling a new well Workover or D notice of intent and Steel Tanks Haul-off Bins er type: Thickness mil actory Other | Other HDPE PVD | Other 23456789 |
| | of 19.15.17.11 NMAC bbl Type of fluid: etection Visible sidewalls, liner, of the mil HDPE PVC | 6-inch lift and automatic overflow shut-or T | RECEIVED RECEIVED OFF OFF OFF OFF OFF OFF OFF O |
| 5 Alternative Method: Submittal of an exception request is rec | quired. Exceptions must be submitted to the | | |

| 6 English Cubecour Dec 10 16 17 11 NMAC (declared a second at the second | | | | | | | |
|--|-----------------|--------|--|--|--|--|--|
| Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) | | | | | | | |
| Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) | | | | | | | |
| Four foot height, four strands of barbed wire evenly spaced between one and four feet | | | | | | | |
| Alternate. Please specify | | 1 | | | | | |
| 2 | | | | | | | |
| Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) | | | | | | | |
| Screen Netting Other | | | | | | | |
| Monthly inspections (If netting or screening is not physically feasible) | | | | | | | |
| | | | | | | | |
| 8 Signs: Subsection C of 19.15 17.11 NMAC | | | | | | | |
| 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers | | | | | | | |
| X Signed in compliance with 19.15.3 103 NMAC | | | | | | | |
| 9 | | | | | | | |
| Administrative Approvals and Exceptions: | | | | | | | |
| Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. | | | | | | | |
| Please check a box if one or more of the following is requested, if not leave blank: | | | | | | | |
| Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner) | eration of appr | roval. | | | | | |
| Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. | | | | | | | |
| | | | | | | | |
| Siting Criteria (regarding permitting) 19.15.17.10 NMAC | | | | | | | |
| Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable | | | | | | | |
| source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for | | | | | | | |
| consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria | ļ | | | | | | |
| does not apply to drying pads or above grade-tanks associated with a closed-loop system. | | | | | | | |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. | Yes | □No | | | | | |
| - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | | | | | | | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). | Li res | □NO | | | | | |
| - Topographic map; Visual inspection (certification) of the proposed site | | | | | | | |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial | □Yes | По | | | | | |
| application | | | | | | | |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks) | NA | | | | | | |
| - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | | | | | | | |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. | Yes | No | | | | | |
| (Applied to permanent pits) | NA | | | | | | |
| - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | _ | | | | | | |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. | Yes | No | | | | | |
| - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. | | | | | | | |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance | Yes | No | | | | | |
| adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality | _ | | | | | | |
| Within 500 feet of a wetland. | Yes | □No | | | | | |
| - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | — | | | | | | |
| Within the area overlying a subsurface mine. | Yes | □No | | | | | |
| - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division | | , | | | | | |
| Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological | Yes | ∐No | | | | | |
| Society; Topographic map | | | | | | | |
| Within a 100-year floodplain | Yes | □No | | | | | |
| - FEMA man | ı — | _ | | | | | |

| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC |
|--|
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. |
| Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC |
| Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC |
| |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19 15.17.13 NMAC |
| Previously Approved Design (attach copy of design) API or Permit |
| Closed Joan Systems Pownit Application Attachment Checklistis Joseph Dec 10 15 170 NMAC |
| Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.17.9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. |
| Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC |
| Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 |
| NMAC and 19.15.17 13 NMAC |
| Previously Approved Design (attach copy of design) API |
| Previously Approved Operating and Maintenance Plan API |
| 13 |
| Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. |
| Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC |
| Climatological Factors Assessment |
| Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Dike Protection and Structural Integrity Design. based upon the appropriate requirements of 19.15.17.11 NMAC |
| Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Nuisance or Hazardous Odors, including H2S, Prevention Plan |
| Emergency Response Plan |
| Oil Field Waste Stream Characterization |
| Monitoring and Inspection Plan |
| Erosion Control Plan |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC |
| 14 Province of Changes 10.15.17.12.20.44.6 |
| Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. |
| Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System |
| Alternative |
| Proposed Closure Method: Waste Excavation and Removal |
| Waste Removal (Closed-loop systems only) |
| On-site Closure Method (only for temporary pits and closed-loop systems) |
| In-place Burial On-site Trench |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) |
| 15 |
| Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. |
| Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC |
| |

Form C-144 Oil Conservation Division Page 3 of 5

| 16 Waste Removal Closure For Closed-loop Systems That Utilize Abo | ove Ground Steel Tanks or Haul-off Bins Only:(19.15.17.13.D NMAC) | |
|--|--|------------------------------|
| Instructions Please identify the facility or facilities for the disposal of facilities are required. | lujuids, drilling fluids and drill cuttings. Use attachment if more than two | 9 |
| - | Disposal Facility Permit #: | |
| Disposal Facility Name: | | |
| - · · · · · · · · · · · · · · · · · · · | sociated activities occur on or in areas that will nbe used for future | |
| Required for impacted areas which will not be used for future service. Soil Backfill and Cover Design Specification - based up Re-vegetation Plan - based upon the appropriate requirem Site Reclamation Plan - based upon the appropriate requirem | oon the appropriate requirements of Subsection H of 19.15.17.13 Nents of Subsection I of 19 15 17 13 NMAC | NMAC |
| | e closure plan Recommendations of acceptable source material are provided belov te district office or may be considered an exception which must be submitted to the S | |
| Ground water is less than 50 feet below the bottom of the burne - NM Office of the State Engineer - tWATERS database search. | | Yes No |
| Ground water is between 50 and 100 feet below the bottom of | the huried waste | ☐ ☐Yes ☐No |
| - NM Office of the State Engineer - IWATERS database search; U | | |
| Ground water is more than 100 feet below the bottom of the bu | rried waste | ☐ ☐ Yes ☐ No |
| - NM Office of the State Engineer - iWATERS database search, U | | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark). | | Yes No |
| Topographic map, Visual inspection (certification) of the propose | sed site | |
| Within 300 feet from a permanent residence, school, hospital, instituted - Visual inspection (certification) of the proposed site; Aerial photo- | •• | Yes No |
| | •, •, • | Yes No |
| Within 500 horizontal feet of a private, domestic fresh water well or sp purposes, or within 1000 horizontal fee of any other fresh water well o - NM Office of the State Engineer - iWATERS database: Visual in | or spring, in existence at the time of the initial application. | |
| Within incorporated municipal boundaries or within a defined municipal pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Writ | · | Yes No |
| Within 500 feet of a wetland | ен арргота общее пол ше налистранту | Yes No |
| - US Fish and Wildlife Wetland Identification map: Topographic | map, Visual inspection (certification) of the proposed site | |
| Within the area overlying a subsurface mine | | Yes No |
| - Written confiramtion or verification or map from the NM EMNR | D-Mining and Mineral Division | |
| Within an unstable area. - Engineering measures incorporated into the design, NM Bureau (Topographic map | of Geology & Mineral Resources, USGS; NM Geological Society; | Yes No |
| Within a 100-year floodplain FEMA map | | Yes No |
| 18 | uctions: Each of the following items must bee attached to the cl | osure plan. Please indicate, |
| Siting Criteria Compliance Demonstrations - based upo | | |
| Proof of Surface Owner Notice - based upon the approp | oriate requirements of Subsection F of 19.15.17.13 NMAC | |
| Construction/Design Plan of Burial Trench (if applicable | le) based upon the appropriate requirements of 19.15.17.11 NMA | c |
| Construction/Design Plan of Temporary Pit (for in place | e burial of a drying pad) - based upon the appropriate requirement | ts of 19.15.17.11 NMAC |
| Protocols and Procedures - based upon the appropriate | requirements of 19.15.17.13 NMAC | |
| | on the appropriate requirements of Subsection F of 19.15.17.13 NM | MAC |
| Waste Material Sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon the appropriate of the sampling Plan - based upon th | riate requirements of Subsection F of 19.15.17.13 NMAC | |
| ☐ Disposal Facility Name and Permit Number (for liquids☐ Soil Cover Design - based upon the appropriate require | s, drilling fluids and drill cuttings or in case on-site closure standar ments of Subsection H of 19.15.17.13 NMAC | rds cannot be achieved) |
| Re-vegetation Plan - based upon the appropriate require | | |
| Site Reclamation Plan - based upon the appropriate requ | curements of Subsection G of 19 15 17 13 NMAC | |

| 19 |
|--|
| Operator Application Certification: |
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. |
| Name (Print): Title |
| Signature Date |
| e-mail address Telephone: |
| |
| OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: S/O4/201 Title: OCD Permit Number: |
| Closure Report (required within 60 days of closure completion): Subsection K of 19.15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: May 2, 2011 |
| |
| Closure Method: Waste Excavation and Removal Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain. |
| 23 |
| Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: |
| Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities |
| were utilized. Disposal Facility Permit Number Disposal Facility Permit Number |
| |
| Disposal Facility Name. Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? |
| Yes (If yes, please demonstrate compliant to the items below) No |
| |
| Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) |
| Soil Backfilling and Cover Installation |
| Re-vegetation Application Rates and Seeding Technique |
| |
| Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.8711521 °N Longitude: 107.6417166 °W NAD 1927 x 1983 |
| |
| Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan |
| Name (Print): Jamie Goodwin Title: Regulatory Tech. |
| Signature: (700dww Date: (0[1]]) |
| a mail address: / jamie I goodwin@conoconhillins.com Telenhone: 505_326-9784 |

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: BLANCO 13M API No.: 30-045-35134

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
 - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

- 3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
 - The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
 - Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

| Components | Tests Method | Limit (mg/Kg) | Results |
|------------|---------------------------|---------------|------------|
| Benzene | EPA SW-846 8021B or 8260B | 0.2 | 6.5 ug/kg |
| BTEX | EPA SW-846 8021B or 8260B | 50 | 55.0 ug/kG |
| TPH | EPA SW-846 418.1 | 2500 | 142mg/kg |
| GRO/DRO | EPA SW-846 8015M | 500 | 0.9 mg/Kg |
| Chlorides | EPA 300.1 | 1000/500 | 65 mg/L |
| | | | |

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, BLANCO 13M, UL-G, Sec. 26, T 31N, R 8W, API # 30-045-35134

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

To:

Subject:

Thursday, April 01, 2010 3:37 PM
'mark_kelly@nm.blm.gov'
SURFACE OWNER NOTIFICATION 03/30/10

The subject well will have a temporary pit that will be closed on site. Please let me know if you have any questions. Thanks

BLANCO 13M

Marie Jaramillo Staff Regulatory Tech. ConocoPhillips Office # (505) 326-9865 Fax # (505) 599-4062 mailto:marie.e.jaramillo@conocophillips.com DISTRICT I

1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, N.M. 88210

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

Form C-102

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | *Pool Code | *Pool Name MESA VERDE / D | AKOTA | |
|-------------------------|----------------------------|------------------------------|--------------------------|--|
| *Property Code | ⁵ Property Name | | ⁶ Well Number | |
| | BLANCO | | 13M | |
| OGRID No. | Operator Name | | * Elevation | |
| | CONOCOPHILLIPS COMPANY | | 6329 | |
| | ¹⁰ Surface | Location | | |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---------|----------|-------------|--------------|------------------|------------------|---------------|----------------|----------|
| G | 26 | 31 N | 8 W | | 1750 | NORTH | 1605 | EAST | SAN JUAN |
| 11 Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Н | 26 | 31 N | 8 W | | 1690 | NORTH | 760 | EAST | SAN JUAN |
| Dedicated Acre | 8 | | 18 Joint or | Infill 14 Co | nsolidation Code | 15 Order No. | | | |
| 320 (E/2 | 2) | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

| | | NAIG-NON A NO | DINIO CIVII II | AU D | DDIT 711 | 11101111 | | 1 1111 DIVIDION |
|------------|---------------|----------------|----------------|----------|-------------|-----------------|------|---|
| 16 | S 89°57'47" E | 2602.32 | S 89°56'49" | E | | 2604.4 | 9. | 17 OPERATOR CERTIFICATION |
| | O = SURFACE | LOCATION | | | | | | I hereby certify that the information contained herein is |
| ò | | HOLE LOCATION | , | | 1 | | 10 | true and complete to the best of my knowledge and belief, |
| 2592.66 | 0 - 5011011 | HOLE LOCATION | | | | | 0 | and that this organization either owns a working interest or unleased mineral interest in the land including the |
| 35 | | | 20, | | .06 | | 88 | proposed bottom hole location or has a right to drill this |
| 3 | | | 75 | | 5 | | 25 | well at this location pursuant to a contract with an |
| `` | | LAT: 36.87 | 10651° NI | | _ | | `` | owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order |
| | | LONG: 107.641 | | | | | | heretofore entered by the division. |
| | | | NAD 83 | | | | | |
| l≥ | | LAT: 36°52.2 | 6362' N | | | | ļ | |
| | | LONG: 107°38.4 | | | | 760' | ш | |
| 0°21'05" | | | NAD 27 | _ | 1605 | 2 | | Signature Date |
| 2 | | , ! | 05050005 | / | 1000 | ` , | 36 | |
| ဝိ | | N | 85°59'II" E | | | | -14 | Printed Name |
| z | | | 846.281 | | 36.871 | | 0 | |
| 1 | | SECTI | ON 26 | NG: I | 07.6385 | 455 W NAD 83 | S | |
| ╟─ | | | | AT. | 36°52.2 | | | 18 SURVEYOR CERTIFICATION |
| 1 | | | | | 7°38.27 | | | |
| <u> </u> _ | | | | | | NAD 27 | 'n | I hereby certify that the well location shown on this plat |
| 2588.41 | | | 1 | | | , | Ŋ | was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and |
| 88 | | USA NM | -012641 | | | | 85 | correct to the best of my belief. |
| 122 | | 55, , , | i | | 1 | | 25 | |
| | | | | | | | | 9/15/09 |
| | | | 1 | | • | | | Date of Survey |
| ⊩— | | | | | | | | Date of Survey Signature and Seal of Productional Surveyor. |
| _ | NOTE: | | | | | | ••• | |
| 3 | | DISTANCES | | | | | Ш | 17078 9 E |
| 3 | | REFERENCED | : | | | | 7 | NO. 17078 7 55 |
| I≚ | TO THE NEV | | | | 1 | | - | 1811 XXX XX 1811 |
| 0-21.05 | COORDINAT | | 1 | | | | 17,0 | <i> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i> |
| z | WEST ZONE | | | | | | S | 17070 |
| - | | | 1 | | 1 | | | Certificate Number |
| <u> </u> | S 89°59'01" W | 2618.72' | S 89°57'19" | W | 2 | 619.01' | | AND RESIDENCE TAKENDER |

CONOCOPHILLIPS COMPANY BLANCO 13M - 1750' FNL \$ 1605' FEL (SURFACE LOCATION) NOT: EXISTING ROAD IN CLOSE 1690' FNL \$ 760' FEL (BOTTOM HOLE LOCATION) PROXIMITY TO PROPOSED SECTION 26, T-31-N, R-8-W, N.M.P.M., SAN JUAN COUNTY, N.M. BLANCO I 3M FLARE PIT LOCATION (TO BE ABANDONED) GROUND ELEVATION: 6329 - DATE: SEPTEMBER 15, 2009 A ANCO SY LAT: 36 8710651° N BLANCO C/L EXISTING ROAD LONG: 107.6414320° W (TO BE ABANDONED) LAT: 36 8707440° N NAD 83 F-6 B ©_{F-I} LONG: 107.6423435° W LAT: 36°52.26362' N NAD 83 · F-8 LONG 107°38.44922' W LAT 36°52 24436' N . NAD 27 Minimum Market LONG 107°38.50391' W ALK * (C* * * 2 | Slope Reserve Pit NAD 27 Positive drain LAT. 36 8711521° N ELEV. = 6320LONG: 107 6417166° W NAD 83 C/L Existing Road & Edge of Wellpad LAT. 36°52 26884' N 10' Deep 12' Deep LONG: 107°38.46629' W -CABLE C/L Wellhead NAD 27 Ria Anchor Blanco I I ELEV = 6317Ria Anchor CAL Pipeline - 558°53'20"W-210" Wellhead to front F-7 C-5 Wellhead to back LAYDOWN N 58°52'56" E WELL FLAG Separator REFERENCE PIN 140' 160 REFERENCE PIN 4 N58°52'52"E-200" Rig Anchor P Rig Anchor 2 C-9 C' C-14 EXISTING WELLPAD = 0.10 ACRES TOTAL PERMITTED AREA = 3 03 ACRES 30 SCALE: 1"=60" NOTE: MO 000 571 1 SURVEYED: 08/04/09 REV. DATE: 09/17/09 APP. BY M.W.L. I RAMP INTO PIT CONSTRUCTED FROM PAD GRADE I) BEARINGS & DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO INTO FLARE AREA AT 5% SLOPE COORDINATE SYSTEM, WEST ZONE, NAD 83 DRAWN BY: L.B. DATE DRAWN: 08/06/09 FILE NAME: 9402L02 2 APPROXIMATE 13'x75' PIT AREA LINED WITH 2.) CONTRACTOR SHOULD CONTACT "ONE-CALL" FOR LOCATION OF ANY MARKED OR 12 MILPOLYLINER UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT 3 RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE 4460 LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION P.O. BOX 3651 (OVERFLOW-3' WIDE AND I' ABOVE SHALLOW SIDE) ÜNITED FARMINGTON, NM 87499 3) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR. UNDERGROUND UTILITIES OR. OFFICE: (505)334-0408 FIELD SERVICES INC. OR PIPELINES.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|---------------------|-------------------|
| Sample ID: | Back-Ground | Date Reported: | 11-16-10 |
| Laboratory Number: | 56467 | Date Sampled: | 11-15-10 |
| Chain of Custody No: | 10579 | Date Received: | 11 - 15-10 |
| Sample Matrix: | Soil | Date Extracted: | 11-15-10 |
| Preservative: | Cool | Date Analyzed: | 11-16-10 |
| Condition: | Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | ND | 0.2 |
| Diesel Range (C10 - C28) | ND | 0.1 |
| Total Petroleum Hydrocarbons | ND | |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Blanco #13M

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| | · · | | • |
|----------------------|----------------|---------------------|-------------------|
| Client: | ConocoPhillips | Project #: | 96052-1706 |
| Sample ID: | Reserve Pit | Date Reported: | 11-16-10 |
| Laboratory Number: | 56468 | Date Sampled: | 11-15-10 |
| Chain of Custody No: | 10579 | Date Received: | 11 - 15-10 |
| Sample Matrix: | Soil | Date Extracted: | 11-1 5-10 |
| Preservative: | Cool | Date Analyzed: | 11 - 16-10 |
| Condition: | Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | 0.9 | 0.2 |
| Diesel Range (C10 - C28) | ND | 0.1 |
| Total Petroleum Hydrocarbons | 0.9 | |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Blanco #13M

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

| Client: | QA/QC | Project #: | N/A |
|--------------------|--------------------|---------------------|----------|
| Sample ID: | 11-16-10 QA/QC | Date Reported: | 11-16-10 |
| Laboratory Number: | 56467 | Date Sampled: | N/A |
| Sample Matrix: | Methylene Chloride | Date Received: | N/A |
| Preservative: | N/A | Date Analyzed: | 11-16-10 |
| Condition: | N/A | Analysis Requested: | TPH |

| | I-Cal Date | l-CaliRF: | C-Cal/RE: | % Difference | Accept Range |
|-------------------------|------------|-------------|-------------|--------------|--------------|
| Gasoline Range C5 - C10 | 11-16-10 | 9.9960E+002 | 1.0000E+003 | 0.04% | 0 - 15% |
| Diesel Range C10 - C28 | 11-16-10 | 9.9960E+002 | 1.0000E+003 | 0.04% | 0 - 15% |

| Blank Conc. (mg/L-mg/Kg) | Concentration | Detection Limit |
|--------------------------|---------------|-----------------|
| Gasoline Range C5 - C10 | ND | 0.2 |
| Diesel Range C10 - C28 | ND | 0.1 |

| Duplicate Conc. (mg/kg) | Sample | Duplicate | % Difference | Accept Range |
|-------------------------|--------|-----------|--------------|--------------|
| Gasoline Range C5 - C10 | ND | ND | 0.0% | 0 - 30% |
| Diesel Range C10 - C28 | ND | ND | 0.0% | 0 - 30% |

| Spike Conc. (mg/Kg) | Sample | Spike Added | Spike Result | % Recovery | Accept/Range/ |
|-------------------------|--------|-------------|--------------|------------|---------------|
| Gasoline Range C5 - C10 | ND | 250 | 252 | 101% | 75 - 125% |
| Diesel Range C10 - C28 | ND | 250 | 245 | 98.0% | 75 - 125% |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56467-56468, 56470-56471

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|--------------------|----------------|---------------------|------------|
| Sample ID: | Back-Ground | Date Reported: | 11-16-10 |
| Laboratory Number: | 56467 | Date Sampled: | 11-15-10 |
| Chain of Custody: | 10579 | Date Received: | 11-15-10 |
| Sample Matrix: | Soil | Date Analyzed: | 11-16-10 |
| Preservative: | Cool | Date Extracted: | 11-15-10 |
| Condition: | Intact | Analysis Requested: | BTEX |
| | • | Dilution: | 10 |

| Parameter | Concentration (ug/Kg) | Limit (ug/Kg) | |
|--------------|--------------------------|------------------|--|
| | | , | |
| Benzene | ND | 0.9 | |
| Toluene | 2.2 | 1.0 | |
| Ethylbenzene | ND | 1.0 | |
| p,m-Xylene | 11.1 | . 1.2 | |
| o-Xylene | 3.0 | 0.9 | |
| Total BTEX | 16.3 | • | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter | Percent Recovery | |
|-----------------------|---------------------|------------------|--|
| | Fluorobenzene | 99.3 % | |
| | 1,4-difluorobenzene | 96.0 % | |
| | Bromochlorobenzene | 95.6 % | |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Blanco #13M

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | ConocoPhillips | | Project #: | | 96052-1706 |
|--------------------|----------------|-----------------------|---------------------|--------------------------|------------|
| Sample ID: | Reserve Pit | | Date Reported: | | 11-16-10 |
| Laboratory Number: | 56468 | | Date Sampled: | | 11-15-10 |
| Chain of Custody: | 10579 | | Date Received: | | 11-15-10 |
| Sample Matrix: | Soil | • | Date Analyzed: | | 11-16-10 |
| Preservative: | Cool | | Date Extracted: | | 11-15-10 |
| Condition: | Intact | | Analysis Requested: | | BTEX |
| | | | Dilution: | | 10 |
| Parameter | | Concentration (ug/Kg) | | Det. Limit (ug/Kg) | |
| Benzene | | 6.5 | | 0.9 | |
| Toluene | | 15.5 | | 1.0 | |
| Ethylbenzene | | ND | | 1.0 | |
| p,m-Xylene | | 26.7 | | 1.2 | |
| h'iii.vieile | | A-011 | | | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: Parameter | | Percent Recovery |
|---------------------------------|---------------------|------------------|
| | Fluorobenzene | 101 % |
| | 1,4-difluorobenzene | 97.1 % |
| | Bromochlorobenzene | 99.6 % |

References:

Total BTEX

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

55.0

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Blanco #13M

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | N/A | Project #: | N/A |
|--------------------|----------------|----------------|----------|
| Sample ID: | 1116BBLK QA/QC | Date Reported: | 11-16-10 |
| Laboratory Number: | 56467 | Date Sampled: | N/A |
| Sample Matrix: | Soil | Date Received: | N/A |
| Preservative: | . N/A | Date Analyzed: | 11-16-10 |
| Condition: | N/A | Analysis: | BTEX |
| | | Dilution: | 10 |

| | | | | Jijouon. | | |
|---|-------------------------|-------------|-------------|------------|-------|--------|
| | Calibration and | l-Cal RF: | ⊬C-CaliRF | %Diff. | Blank | Détect |
| | Detection Limits (ug/L) | | Accept Rang | je 0 - 15% | Conc | Limit |
| • | _ | | | | | |
| | Benzene | 5.2408E+005 | 5.2514E+005 | 0.2% | ND | 0.1 |
| | Toluene . | 6.0728E+005 | 6.0850E+005 | 0.2% | ND | 0.1 |
| | Ethylbenzene | 5.0391E+005 | 5.0492E+005 | 0.2% | ND | 0.1 |
| | p,m-Xylene | 1.1816E+006 | 1.1840E+006 | 0.2% | ND | 0.1 |
| | o-Xylene | 4.7042E+005 | 4.7137E+005 | 0.2% | ND | 0.1 |
| | | | | | | |

| Duplicate Conc. (ug/Kg) Sample. Duplicate %Diff. Accept Range. Detect Limit Benzene ND ND 0.0% 0 - 30% 0.9 Toluene 2.2 2.2 0.0% 0 - 30% 1.0 Ethylbenzene ND ND 0.0% 0 - 30% 1.0 p,m-Xylene 11.1 11.9 7.2% 0 - 30% 1.2 | | | | | | |
|---|---|------|------|------|---------|-----|
| Benzene | | ND | ND | 0.0% | 0 - 30% | 0.9 |
| Toluene | | 2.2 | 2.2 | 0.0% | 0 - 30% | 1.0 |
| Ethylbenzene | | ND | ND | 0.0% | 0 - 30% | 1.0 |
| p,m-Xylene | v | 11.1 | 11.9 | 7.2% | 0 - 30% | 1.2 |
| o-Xylene | | 3.0 | 3.1 | 3.3% | 0 - 30% | 0.9 |

| Spike:Gonc: (ug/Kg) | Sample Amo | junt Spiked - Spi | ked Sample % | Recovery | Accept Range | |
|---------------------|------------|-------------------|--------------|----------|--------------|--|
| Benzene | ND | 500 | 563 | 113% | 39 - 150 | |
| Toluene | 2.2 | 500 | 549 | 109% | 46 - 148 | |
| Ethylbenzene | ND | 500 | 569 | 114% | 32 - 160 | |
| p,m-Xylene | 11.1 | 1000 | 1,140 | 113% | 46 - 148 | |
| o-Xylene | 3.0 | 500 | 570 | 113% | 46 - 148 | |

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56467-56468, 56470-56471

Analyst

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|------------------|------------|
| Sample ID: | Back-Ground | Date Reported: | 11-16-10 |
| Laboratory Number: | 56467 | Date Sampled: | 11-15-10 |
| Chain of Custody No: | 10579 | Date Received: | 11-15-10 |
| Sample Matrix: | Soil | Date Extracted: | 11-16-10 |
| Preservative: | Cool | Date Analyzed: | 11-16-10 |
| Condition: | Intact | Analysis Needed: | TPH-418.1 |

| | | Det. |
|-----------|---------------|---------|
| | Concentration | Limit |
| Parameter | (mg/kg) | (mg/kg) |

Total Petroleum Hydrocarbons

24.5

6.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Blanco #13M

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|------------------|-------------------|
| Sample ID: | Reserve Pit | Date Reported: | 11-16-10 |
| Laboratory Number: | 56468 | Date Sampled: | 11 - 15-10 |
| Chain of Custody No: | 10579 | Date Received: | 11-1 5-10 |
| Sample Matrix: | Soil | Date Extracted: | 11-16-10 |
| Preservative: | Cool | Date Analyzed: | 11-16-10 |
| Condition: | Intact | Analysis Needed: | TPH-418.1 |

| | | Det. |
|-----------|---------------|---------|
| | Concentration | Limit |
| Parameter | (mg/kg) | (mg/kg) |

Total Petroleum Hydrocarbons

142

6.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Blanco #13M

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A ·

Sample ID:

QA/QC

Date Reported:

11-16-10

Laboratory Number:

11-16-TPH.QA/QC 56467

N/A

Sample Matrix:

Freon-113

Date Sampled: Date Analyzed:

11-16-10

Preservative:

N/A

11-16-10

Condition:

N/A

Date Extracted: Analysis Needed:

TPH

Calibration

I-Cal Date 10-28-10 C-Cal Date 11-16-10 I-Cal RF: 1,610

C-Cal RF: 1,590

% Difference 1.3%

Accept. Range +/- 10%

Concentration

TPH

ND

6.5

Duplicate Conc. (mg/Kg)

Blank Conc. (mg/Kg)

TPH

Sample 24.5

Duplicate

% Difference

Accept. Range

23.2

5.3%

+/- 30%

Spike Conc. (mg/Kg) **TPH**

Sample

Spike Added Spike Result % Recovery Accept Range 2,000

1,680

83.0%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56467-56468, 56471

Analyst



Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Back-Ground Date Reported: 11-16-10 Lab ID#: 56467 Date Sampled: 11-15-10 Sample Matrix: Soil Date Received: 11-15-10 Preservative: Cool Date Analyzed: 11-16-10 Condition: Intact Chain of Custody: 10579

Parameter 4 6 1

Concentration (mg/Kg)

Total Chloride

30

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Blanco #13M

Analyst



Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 11-16-10 Lab ID#: 56468 Date Sampled: 11-15-10 Sample Matrix: Soil Date Received: 11-15-10 Preservative: Cool Date Analyzed: 11-16-10 Condition: Intact Chain of Custody: 10579

Parameter

Concentration (mg/Kg)

Total Chloride

65

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Blanco #13M

Analyst

| Submit To Approp | riate Distri | ct Office | - | | | CA-A- CNI | 3.6 | | | | | | | | | | G 105 | |
|-----------------------------------|--------------|--------------------|-------------|-------------------------------|----------|---------------------------------------|------------|------------------------------|-----------|--|-------------------------|--|---|-----------|---------------------|------------|----------------------------|--|
| Two Copies District I | Tiate Distr | ct office | | Ene | | State of Ne Minerals an | | | | gouroog | | | | | | | orm C-105 July 17, 2008 | |
| 1625 N. French Dr | , Hobbs, N | NM 88240 | | Elic | agy, | willerais all | u matu | nai K | (C: | sources | - | 1. WELL . | API 1 | NO. | | <u></u> | July 17, 2008 | |
| District II 1301 W Grand Av | enue, Arte | sia, NM 8821 | 10 | | Oi | l Conserva | tion D | ivisi | io: | n | | 30-045-351 | | | | | | |
| District III 1000 Rio Brazos R | d., Aztec, i | NM 87410 | | 1220 South St. Francis Dr. | | | | | | 2. Type of Lease STATE ☐ FEE ☒ FED/INDIAN | | | | | | | | |
| District IV 1220 S St Francis | 05 | Santa Fe, NM 87505 | | | | | ŀ | 3. State Oil & Gas Lease No. | | | | | | | | | | |
| | | | | | | | | | | NM - 012641 | | | | | | | | |
| WELL (| | LETION | N OR F | R RECOMPLETION REPORT AND LOG | | | | | _ | And the second second | | | | | | | | |
| | | | | | | | | | | | | 5 Lease Name or Unit Agreement Name BLANCO | | | | | | |
| ☐ COMPLET | ION REI | PORT (Fill | in boxes | #1 throu | gh #31 | for State and Fe | e wells o | nly) | | | ı | 6. Well Number: | | | | | | |
| | | | | | | | | | | | or | 13M | | | | | | |
| | WELL [| □ WORK | OVER [| DEEPE | NING | □PLUGBAC | K □ DI | FFER | EN | T RESERVO | OIR | | | | | | | |
| 8. Name of Open ConocoPhilli | | nany | | | | | | | | | Ì | 9. OGRID 217817 | | | | | | |
| 10. Address of O | | прану | | | | | | - | | | + | 11 Pool name | or W | ildcat | | | | |
| PO Box 4298, Fa | armingtor | ı, NM 8749 | 9 | | | | | | | | | | | | | | | |
| 12.Location | Unit Ltr | Secti | on | Towns | hıp | Range | Lot | | Т | Feet from th | e | N/S Line | Feet | from the | E/W | Line | County | |
| Surface: | | | | | | | | | 7 | | \exists | <u>-</u> | | | | | | |
| вн: | | | - | | | | | | 7 | | | | | | | | | |
| 13. Date Spudded | d 14. E | Date T.D. Re | eached | 15. E 08/20 | | Released | • | ī | 6 | Date Comple | ted | (Ready to Pro | duce) | | 7. Eleva RT, GR, | | and RKB, | |
| 18. Total Measur | red Depth | of Well | | 19. P | lug Ba | ck Measured De | pth | 2 | 0 | Was Direction | ona | l Survey Made | ? | 21. Ty | pe Elect | tric and O | ther Logs Run | |
| 22. Producing In | terval(s), | of this com | pletion - ' | Top, Bot | tom, N | ame | | | | | | | ··· | ! | | | | |
| 23. | | | | | CAS | ING REC | ORD | (Re | pc | ort all stri | ing | gs set in w | ell) | | · | | | |
| CASING SI | IZE | WEIC | GHT LB./ | | | | ŀ | HOLE SIZE | | | CEMENTING RECORD AMOUNT | | | MOUNT | PULLED | | | |
| | | | | | | | | | | | | <u> -</u> | | | | | | |
| | | | | | | | | | | | | | • | | | | - | |
| | | | | | | · · · · · · · · · · · · · · · · · · · | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| SIZE | ТОР | | BO' | ттом | LIN | ER RECORD SACKS CEM | | SCRE | EN | | 25. | 5. TUBING RECORD IZE DEPTH SET PACKER SET | | | | | | |
| SIZE | 101 | | | TON | - | SACKS CLIV | ILIVI | JCKL | LIV | ` | 312 | JL) | | LI 111 51 | | TACK | LK SE1 | |
| | | | | | | <u> </u> | | | | | | | | | | | | |
| 26. Perforation | n record (| interval, siz | e, and nu | mber) | | | | | | | FR. | RACTURE, CEMENT, SQUEEZE, ETC. | | | | | | |
| | | | | | | | - | DEPTI | HI | INTERVAL | | AMOUNT AND KIND MATERIAL USED | | | | | | |
| | | | | | | | F | | | · | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| 28. | | | | | | | PRO | | | | | | | | | | • | |
| Date First Produ | ction | | Product | tion Metl | hod (Fl | owing, gas lift, p | oumping · | - Size a | ana | d type pump) | | Well Statu | s (Pro | d. or Shu | t-in) | | | |
| Date of Test | Hour | 's Tested | Che | oke Size | | Prod'n For Test Period | | Oil - B | Bbl | | Gas | s - MCF | W | ater - Bb | ol. | Gas - (| Oil Ratio | |
| Flow Tubing Press. | Casii | ng Pressure | | culated 2 ur Rate | 24- | Oil - Bbl. | | Ga | as - | - MCF | | Water - Bbl. | | Oil G | ravity - | API - (Coi | rr.) | |
| 29. Disposition of | of Gas (So | old, used for | fuel, ven | ted, etc.) | | .1 | | | | | | ****** | 30. | Test Witn | nessed E | Ву | | |
| 31. List Attachm | ients | | | | | | | | | | | | | | | | | |
| 32. If a temporar | ry pit was | used at the | well, atta | ch a plat | with th | ne location of the | e tempora | ary pit. | | | | | | | | | | |
| 33. If an on-site | burial wa | s used at the | e well, rep | ort the | exact lo | cation of the on- | -site buri | al: | | | | | | | | | | |
| | | Latit | ude 36.8 | 711521° | N L | ongitude 107.6 | 417166° | W NA | <u>AD</u> | □1927 🛛 | 198 | 33 | | | | | | |
| I hereby certi | ify that i | | | | | | | | | | | | of my | knowle | edge a | nd belie | † | |
| Signature | (m | | | | ∠ Naı | me Jamie G | oodwin | Ti | itle | e: Regula | tor | y Tech. | Date | e: 6/6/2 | 011 | | | |
| E-mail Addre | ess jam | ie.l.good | win@cc | nocop | hillips | .com | | | | | | | | | | | | |

ConocoPhillips

| Pit Closure Form: |
|---|
| Date: 5/2/11 |
| Well Name: Blanco 13 M |
| Footages: 1750 FNL 1605 FEC Unit Letter: G |
| Section: <u>26, T-31</u> -N, R- <u>8</u> -W, County: <u>S-740-</u> State: <u>M</u> |
| Contractor Closing Pit: Ace Services |
| Construction Inspector: $\frac{5}{M^2(1_{41104})}$ Date: $\frac{5/2}{M^2}$ Inspector Signature: |
| Revised 11/4/10 |
| Office Use Only: |

Goodwin, Jamie L

From: Sent:

Tally, Ethel

Thursday, April 21, 2011 8:30 AM

To:

(Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@gwestoffice.net); GRP:SJBU Regulatory; Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Elmer Perry; Faver Norman: Fred Martinez: Jared Chavez: Lowe, Terry: Spearman, Bobby E: Steve McGlasson; Gordon Chenault; GRP:SJBU Production Leads; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A;

Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A

'acedragline@yahoo.com'; Payne, Wendy F; Gardenhire, James E

Cc: Subject:

RECLAMATION NOTICE: BLANCO 13M

Attachments:

Blanco 13M.pdf

Ace Services will move a tractor to the Blanco 13M to start the reclamation process on Wednesday, May 4, 2011. If you have any questions or concerns, please contact Steve McGlasson (716-3285).



Blanco 13M.pdf (28

ConocoPhillips Company Well

Network #: 10283817 - Activity Code D250 (Reclamation) & D260 (Pit Closure) PO: KAITLW

San Juan County, NM

Blanco 13M - BLM surface/BLM minerals

Onsited: Mike Flaniken 10-6-09 **Co-located**: Blanco 202 (existing)

1750' FNL, 1605' FEL Sec.26. T31N, R8W

Unit Letter "G"

Lease #: NM-012641

BH: SENE Sec.26,T31N,R8W Latitude: 36° 52′ 16″ N (NAD 83) Longitude: 107° 38' 29" W (NAD 83)

Elevation: 6329'

Total Acres Disturbed: 3.15 acres

Access Road: 262.50' API#: 30-045-35134 Within City Limits: NO

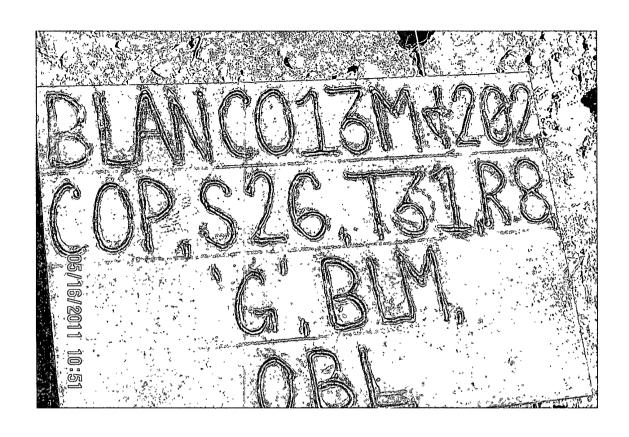
Pit Lined: YES

Note: No Arch monitoring is required.

Ethel Tally Project Technician ConocoPhillips-SJBU

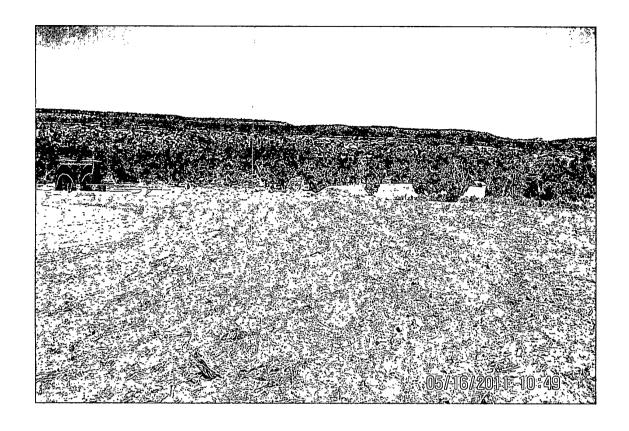
ConocoPhillips

| Reclamation Form: |
|--|
| Date: 5/13/11 |
| Well Name: Blanco 13M |
| Footages: 1750 FAL 1605 FEL Unit Letter: |
| Section: 26, T-31-N, R-8-W, County: SanTun State: No |
| Reclamation Contractor: |
| Reclamation Date: 5///// |
| Road Completion Date: $\frac{5/(2)/(1)}{2}$ |
| Seeding Date: 5//2// |
| |
| **PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED: 5/11/1/ (DATE) LATATUDE: 36°52.273′ LONGITUDE: 107°38.492′ |
| MARKER PLACED: 5/11/1/ (DATE) LATATUDE: 36°52.273′ LONGITUDE: 107°38.492′ |
| MARKER PLACED: 5/11/1/ (DATE) LATATUDE: 36°52,273′ |
| MARKER PLACED: 5/11/1/ (DATE) LATATUDE: 36°52.273′ LONGITUDE: 107°38 492′ Pit Manifold removed 5/1/1/ (DATE) |



INOCOPHILLIPS COMPANY

BLANCO #13M
ITUDE 36° 52 MIN. 16 SEC. N (NAD 83)
NGITUDE 107° 38 MIN. 29 SEC. W (NAD 83)
UNIT G SEC 26 T31N RO8W
H: SE NE SEC 26 T31N TO8W
50' FNL 1605' FEL / API#30-045-35134
EASE# NM-012641 E





| | WELL NAME: Blanco#13m | OPEN P | IT INSPE | CTION | FORM | | | Con | ConocoPhillips | | |
|---------------|---|---|---------------------------------------|--|--------------------------------------|---|----------------------------------|--|--|--|--|
| | INSPECTOR | Fred Miz | Fred Mtz | Fred Mtz | Fred Miz | Fred Mtz | Fred Mtz | Fred Mtz | Fred Mtz | Fred Mtz | |
| | DATE | | 01/24/11 | 02/15/11 | 02/23/11 | 03/01/11 | 03/08/11 | 03/16/11 | 03/24/11 | 03/30/11 | |
| <u> </u> | *Please request for pit extention after 26 weeks | Week 1 | Week 2 | Week 3 | Week 4 | Week 5 | Week 6 | Week 7 | Week 8 | Week 9 | |
| | PIT STATUS Z Is the location marked with the proper flagging? | | ☑ Dniled ☑ Completed ☐ Clean-Up | ✓ Dniled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ☑ Drilled ☑ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ☑ Drilled ☑ Completed ☐ Clean-Up | ☐ Dniled ☐ Completed ☐ Clean-Up | ☐ Drilled☐ Completed☐ Clean-Up | |
| ATION | ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | |
| 700T | Is the temporary well sign on location and visible from access road? | ✓ Yes 🗌 No | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☑ No | Yes 🗸 No | |
| | Is the access road in good driving condition? (deep ruts, bladed) | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes V No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes ☐ No | |
| | Are the culverts free from debris or any object preventing flow? | ✓ Yes 🗌 No | ✓ Yes □ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | |
| | Is the top of the location bladed and in good operating condition? | ☐ Yes ☑ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ✓ Yes ✓ No | ☐ Yes ☑ No | Yes 🗸 No | ☐ Yes ☑ No | |
| OMPLIANCE | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | |
| SOM | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes □ No | |
| _ | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | |
| ENVIRONMENTAL | Does the pit contain two feet of free board? (check the water levels) | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | |
| N | is there any standing water on the blow pit? | ✓ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | |
| ۳ | Are the pits free of trash and oil? | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes 🗌 No | ✓ Yes 🗌 No | |
| | Are there diversion ditches around the pits for natural drainage? | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | |
| | Is the Manifold free of leaks? Are the hoses in good condition? | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | |
| ပ ပ | Was the OCD contacted? | ☐ Yes ☑ No | Yes 🗸 No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes 🗸 No | |
| | PICTURE TAKEN | Yes INO | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | |
| | COMMENTS | signs on fence road needs bladed and location needs bladed. | Road and location need bladed. | Colvents needs cleaned road and location need bladed. | Road and location need bladed. | Location needs bladed and road needs bladed contact Dawn to pull pit. | Location and road needs bladed. | Location needs bladed. | Sign on fence; location needs bladed | Sign on fence;Location and main entrance road needs bladed | |

| | WELL NAME: | - 4-1 | | | See | | | | | |
|---------------|---|------------|-------------|------------|--|---|----------------|------------|------------|------------|
| | Blanco#13m | | | | | | | | , n · · | |
| | INSPECTOR | | Fred Mtz | Fred Mtz | Fred Mtz | Fred Mtz | | | | |
| _ | DATE | | Manta 13 | W1, 10 | 04/08/11 | 04/15/11 | Week 15 | Week 16 | Week 17 | Week 18 |
| | *Please request for pit extention after 26 weeks | Week 10 | Week 11 | Week 12 | Week 13 | Week 14 I Drilled | Drilled | Drilled . | Drilled | Drilled |
| PIT STATUS | | Completed | ☐ Completed | Completed | ✓ Completed | ✓ Completed | Completed | Completed | Completed | Completed |
| | TH SIATOS | ☐ Clean-Up | ☐ Clean-Up | ☐ Clean-Up | ☐ Clean-Up | ☐ Clean-Up | ☐ Clean-Up | ☐ Clean-Up | Clean-Up | Clean-Up |
| NO | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | Yes No | Yes No | Yes No | ☑ Yes ☐ No | ✓ Yes ☐ No | Yes No | Yes No | Yes No | Yes No |
| LOCATION | is the temporary well sign on location and visible from access road? | Yes No | ☐ Yes ☐ No | Yes No | ☐ Yes ☑ No | ☑ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | Yes No |
| | Is the access road in good driving condition? (deep ruts, bladed) | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☑ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Are the culverts free from debris or any object preventing flow? | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| " | Is the top of the location bladed and in good operating condition? | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| MPLIANCE | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| COMP | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes 🗌 No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| NWE | Does the pit contain two feet of free board? (check the water levels) | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| ENVIRONMENTAL | Is there any standing water on the blow pit? | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | Yes No |
| " | Are the pits free of trash and oil? | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☑ Yes ☐ No | ✓ Yes □ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| | Are there diversion ditches around the pits for natural drainage? | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☑ Yes ☐ No | ✓ Yes □ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the Manifold free of leaks? Are the hoses in good condition? | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No |
| ې د | Was the OCD contacted? | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☑ No | ☐ Yes ☐ No | Yes No | Yes No | Yes No |
| | PICTURE TAKEN | Yes No | ☐ Yes ☐ No | Yes No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | COMMENTS | | | | Sign on fence location needs bladed. | location and main entrance need blded sign on fence. | | | | |