District I

1625 N. French Dr. Hobbs, NM 8824

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loo	p System, Below-	Grade Tank, or	
Proposed Alternative	Method Permit or	Closure Plan A	pplication

<u>110pc</u>	sod Themative Wethod Territ of Closure Than Application
Type of action	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance

,	ply with any other applicable governmental authority's rules, regulations or ordinances
1 Operator: Burlington Resources Oil & Gas Company, LP	OGRID#. 14538
Address. P.O. Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 30-6 UNIT 102N	
API Number. 30-039-30828	OCD Permit Number
U/L or Qtr/Qtr: O(SW/SE) Section 22 Township 30	N Range: 6W County Rio Arriba
Center of Proposed Design: Latitude: 36.79354 °N	Longitude 107.44886 °W NAD 1927 X 1983
Surface Owner X Federal State Private	Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19.15 17 11 NMAC Temporary X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 20 X String-Reinforced Liner Seams X Welded X Factory Other	mil X LLDPE HDPE PVC Other Volume. 7700 bbl Dimensions L 120' x W 55' x D 12'
notice o Drying Pad Above Ground Steel Tanks Haul-off Bins	ver or Drilling (Applies to activities which require prior approval of a permit or of intent) s Other LLDPE HDPE PVD Other
Visible sidewalls and liner Visible sidewalls only	Inci, 6-inch lift and automatic overflow shut-off Other Other Other
5 Alternative Method: Submittal of an exception request is required Exceptions must be submitted.	ed to the Santa Fe Environmental Bureau office for consideration of approval

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify				
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15 3 103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	eration of appi	roval		
Siting Criteria (regarding permitting) 19.15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	Yes	□No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐ ^{NA}			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	☐Yes ☐NA	No		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No		
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	No		
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No		
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No		
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No		
Within a 100-year floodplain - FEMA map	Yes	No		

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached					
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC					
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC					
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of					
19 15 17 9 NMAC and 19 15 17 13 NMAC Previously Approved Design (attach copy of design) API or Permit					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9					
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC					
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19 15 17 13 NMAC					
Previously Approved Design (attach copy of design) API					
Previously Approved Operating and Maintenance Plan API					
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 9 NMAC					
Climatological Factors Assessment					
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC					
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC					
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC					
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC					
Quality Control/Quality Assurance Construction and Installation Plan					
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17 11 NMAC					
Nuisance or Hazardous Odors, including H2S, Prevention Plan					
Emergency Response Plan					
Oil Field Waste Stream Characterization					
Monitoring and Inspection Plan					
Erosion Control Plan					
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC					
14 Proposed Closure: 19 15 17 13 NMAC					
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System					
Alternative					
Proposed Closure Method. Waste Excavation and Removal					
Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)					
In-place Burial On-site Trench					
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)					
15					
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.					
Protocols and Procedures - based upon the appropriate requirements of 19 15 17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)					
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC					

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S	teel Tanks or Haul-off Bins Only:(19 15 17 13 D NMAC)				
Instructions Please identify the facility or facilities for the disposal of liquids, drilling facilities are required	ng jiulas ana arui cuttings. Ose altachment ij more than two				
Disposal Facility Name	Disposal Facility Permit #				
Disposal Facility Name	Disposal Facility Permit #				
Will any of the proposed closed-loop system operations and associated acti Yes (If yes, please provide the information No	vities occur on or in areas that will nbe used for future	service and			
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appro		MAC			
Re-vegetation Plan - based upon the appropriate requirements of Subs	• •	WINC			
Site Reclamation Plan - based upon the appropriate requirements of Si	ubsection G of 19 15 17 13 NMAC				
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NM/ Instructions Each siting criteria requires a demonstration of compliance in the closure plan is certain siting criteria may require administrative approval from the appropriate district office office for consideration of approval Justifications and/or demonstrations of equivalency are re-	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the Si	anta Fe Environmental Bureau			
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data o	btained from nearby wells	∐Yes ∐No ∏N/A			
Ground water is between 50 and 100 feet below the bottom of the buried w	acte	☐Yes ☐No			
- NM Office of the State Engineer - IWATERS database search, USGS, Data of		□ N/A			
Ground water is more than 100 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - IWATERS database search, USGS, Data of	otained from nearby wells	□N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark)	ificant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in Visual inspection (certification) of the proposed site, Aerial photo, satellite image.	•••	∐Yes ∐No			
W. 6001		YesNo			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex - NM Office of the State Engineer - iWATERS database, Visual inspection (cert	istence at the time of the initial application				
Within incorporated municipal boundaries or within a defined municipal fresh water v pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval or	·	Yes No			
Within 500 feet of a wetland	. ,	Yes No			
 US Fish and Wildlife Wetland Identification map, Topographic map, Visual in Within the area overlying a subsurface mine 	spection (certification) of the proposed site	□vo □vo			
Written confiramtion or verification or map from the NM EMNRD-Mining and	Mineral Division	∐Yes ∐No			
Within an unstable area		Yes No			
- Engineering measures incorporated into the design, NM Bureau of Geology & Topographic map	Mineral Resources, USGS, NM Geological Society,				
Withm a 100-year floodplain - FEMA map		Yes No			
18 On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.					
Siting Criteria Compliance Demonstrations - based upon the approp	riate requirements of 19 15 17 10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15.17 11 NMAC					
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC Confirmation Sampling Plan (if applicable), based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC					

19 Operator Application Contification
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date.
e-mail address Telephone
20 OCD Approval: Permit Application (including glosure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: V4/20() Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: April 20, 2011
Closure Method: Waste Excavation and Removal Waste Excavation and Removal Waste Removal (Closed-loop systems only) If different from approved plan, please explain
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below) No Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude. 36.79338 °N Longitude 107.44907 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title Regulatory Tech Date
e-mail address lamie.l goodwin@conocophilips com Telephone 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 102N

API No.: 30-039-30828

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	2.1 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	54.3 ug/kG
TPH	EPA SW-846 418.1	2500	129mg/kg
GRO/DRO	EPA SW-846 8015M	50,0	ND mg/Kg
Chlorides	EPA 300.1	/ 1000/500	100 mg/L
		'	

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul.all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 30-6 UNIT 102N, UL-O, Sec. 22, T 30N, R 6W, API # 30-039-30828

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Friday, October 23, 2009 3:07 PM

To:

'Mark Kelly'

Cc:

Tafoya, Crystal; Sessions, Tamra D

Subject:

Surface Owner Notification

The following locations will have a temporary pit closed on-site. Please let me know if you have any questions.

San Juan 30-6 Unit 96N San Juan 30-6 Unit 102N San Juan 30-5 Unit 102N San Juan 30-5 Unit 48N San Juan 28-7 Unit 236P

Thank you,

Crystal Tafoya Regulatory Technician Phone: (505) 326-9837

Email: crystal.tafoya@conocophillips.com

"Safety has no quitting time"

District I 1625 N - French Dr. Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

District II 1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec. NM 87410

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

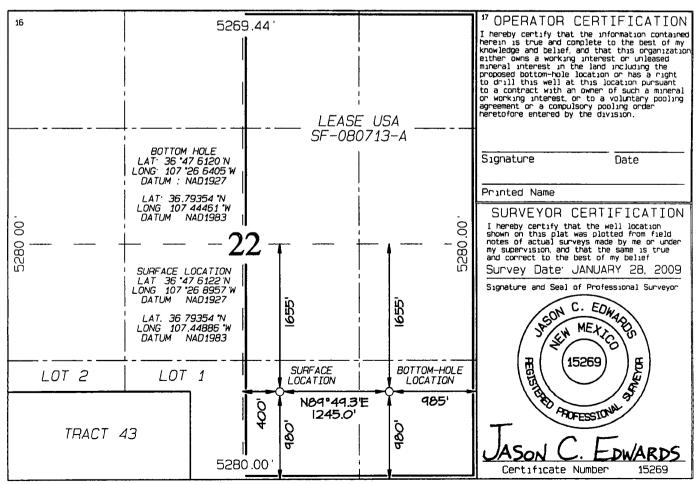
Form C-102 Revised October 12, 2005 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

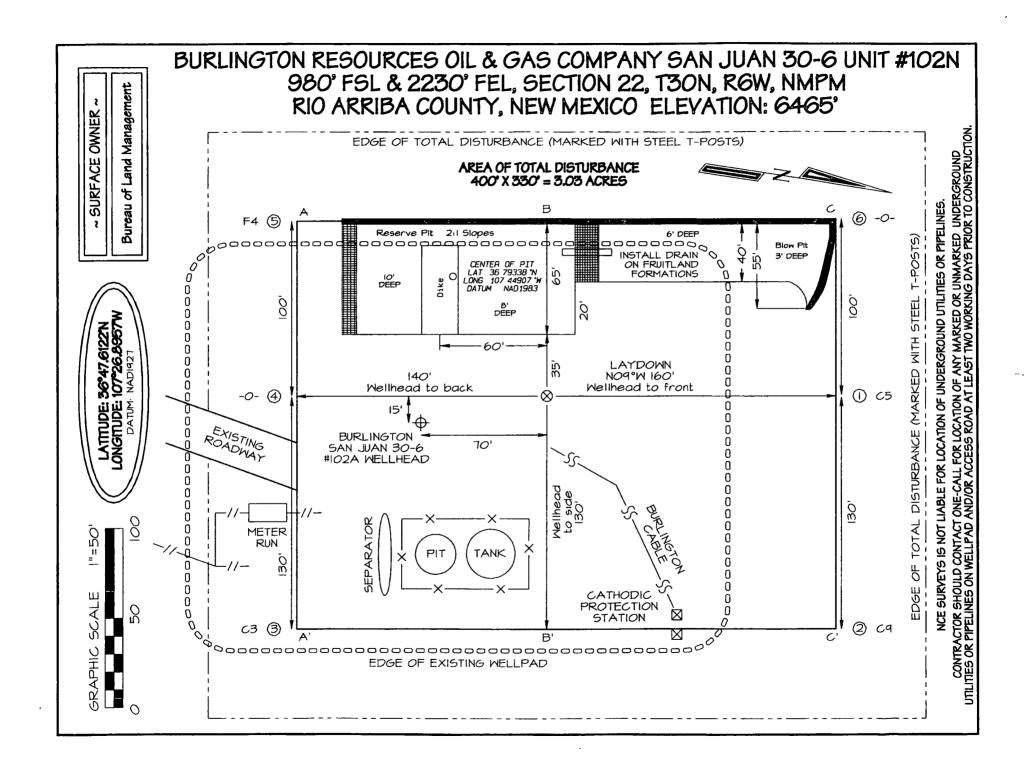
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'A	PI Number			² Pool Code 72319 / 71599 BLANCO M		³Pool Name NCO MESAVERDE / BASIN DAKOTA			
*Property	Code	*Property Name SAN JUAN 30-6 UNIT					* W	lell Number 102N	
'OGRID N 14538		*Operator Name *BURLINGTON RESOURCES OIL & GAS COMPANY LP 6465				ł			
	¹⁰ Surface Location								
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	22	30N	6W		980	SOUTH	2230	EAST	RIO ARRIBA
		11 B	ottom	Hole L	ocation I	f Dıfferent	From Surf	ace	
UL or lot no	Section	Townshap	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	22	30N	6W		980	SOUTH	985	EAST	RIÓ ARRIBA
12 Dedicated Acres	320 C			(MV) (DK)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Onder No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18-10
Laboratory Number:	56487	Date Sampled:	11-16-10
Chain of Custody No:	10083	Date Received:	11-16-10
Sample Matrix:	Soil	Date Extracted:	11-17-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S. J. 30-6 #102N

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-18-10
Laboratory Number:	56488	Date Sampled.	11-16-10
Chain of Custody No:	10083	Date Received:	11-16-10
Sample Matrix:	Soil	Date Extracted	11-17-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: S. J. 30-6 #102N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	11-18-10 QA/	QC	Date Reported:		11-18-10
Laboratory Number	56487		Date Sampled:		N/A
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		11-18-10
Condition:	N/A		Analysis Reques	ted:	TPH
	l-Cal Date	I:GaliRF	©:CălRF	% Difference	AcceptaRange
Gasoline Range C5 - C10	11-18-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	11-18-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/Lamg/K	g)	Concentration		Detection Lim	it i
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/kg)	Sample ^r	Duplicate	% Difference	Accept Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	w.jeri
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	253	101%	75 - 125%
Diesel Range C10 - C28	ND	250	246	98.2%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56487-56488, 56493-56496, 56498-56501

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18-10
Laboratory Number:	56487	Date Sampled:	11-16-10
Chain of Custody:	10083	Date Received:	11-16-10
Sample Matrix:	Soil	Date Analyzed:	11-18-10
Preservative:	Cool	Date Extracted:	11-17-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dianor.	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Panera.	MD	
Benzene Toluene	ND ND	0.9
	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.7 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	98.1 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #102N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

			_
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-18-10
Laboratory Number:	56488	Date Sampled:	11-16-10
Chain of Custody:	10083	Date Received:	11-16-10
Sample Matrix:	Soil	Date Analyzed:	11-18-10
Preservative:	Cool	Date Extracted:	11-17-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)		
Benzene	2.1	0.9		
Toluene	16.9	1.0		
Ethylbenzene	1.3	1.0		
p,m-Xylene	27.6	1.2		
o-Xylene	6.4	0.9		
Total BTEX	54.3			

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	101 %	
	1,4-difluorobenzene	101 %	
	Bromochlorobenzene	100 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #102N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

ND

0.1

Client:	N/A		Project #		N/A	
Sample ID.	1118BBLK QA/Q	C	Date Reported.		11-18-10	
Laboratory Number:	56487		Date Sampled		N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		11-18-10	
Condition:	N/A		Analysis:	1	BTEX	
			Dilution.		10	
Calibration and	# GallRF	C'CaliRE	%DIff	Blank	Detect	
Detection Limits (ug/L)						
						1202931
Benzene	2.9865E+005	2.9925E+005	0.2%	ND	0.1	
Toluene	3.5441E+005	3.5512E+005	0.2%	ND	0.1	
Ethylbenzene	3.2606E+005	3.2671E+005	0.2%	ND	0.1	
p.m-Xvlene	7 4185E+005	7.4334#+005	0.2%	ND	0.1	

Duplicate Conc. (ug/Kg)	Sample	plicate	%Diff.	Accept Range	Defect-Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

2.8832E+005

0.2%

Spike Conc: (ug/Kg)	Sample Amo	unt Spiked # #Sp	ked Sample : :: %	Recovery	Accept Range
Benzene	ND	500	492	98.3%	39 - 150
Toluene	ND	500	501	100%	46 - 148
Ethylbenzene	ND	500	501	100%	32 - 160
p,m-Xylene	ND	1000	1,010	101%	46 - 148
o-Xylene	ND	500	507	101%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution

2.8775E+005

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: ___QA/QC for Samples 56487-56488, 56493-56496, 56501

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-17-10
Laboratory Number:	56487	Date Sampled:	11-16-10
Chain of Custody No:	10083	Date Received:	11-16-10
Sample Matrix:	Soil	Date Extracted:	11-17-10
Preservative:	Cool	Date Analyzed:	11-17-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

22.6

6.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #102N

Analyst

Povious

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-17-10
Laboratory Number:	56488	Date Sampled:	11-16-10
Chain of Custody No:	10083	Date Received:	11-16-10
Sample Matrix:	Soil	Date Extracted:	11-17-10
Preservative:	Cool	Date Analyzed ⁻	11-17-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

129

6.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #102N

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:		QA/QC QA/QC 11-17-TPH.QA/C Freon-113 N/A N/A	OC 56487	Project #: Date Reported Date Sampled: Date Analyzed Date Extracted Analysis Neede	N/A 11-17-10 N/A 11-17-10 11-17-10 TPH		
Calibration	I-Cal Date 10-28-10	C-Cal Date	1-Cal RF: 1,610	C-Cal RF: 1,590	% Difference 1.3%	Accept. Range +/- 10%	
Blank Conc. (mg TPH	g/Kg) (er periodica	Concentration ND		Detection Lim 6.5	it ''	
Duplicate Conc. TPH	(mg/Kg)		Sample 22.6	Duplicate 20.0	% Difference 11.5%	Accept. Range +/- 30%	
Spike Conc. (mg	j/Kg)	Sample 22.6	Spike Added 2,000	Spike Result 2,000	% Recovery 98.9%	Accept Range 80 - 120%	

ND = Parameter not detected at the stated detection limit.

References:

 ${\it Method~418.1, Petroleum~Hydrocarbons, Total~Recoverable, Chemical~Analysis~of~Water}$

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56474-56482, 56487-56488

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18-10
Lab ID#:	56487	Date Sampled:	11-16-10
Sample Matrix:	Soil	Date Received:	11-16-10
Preservative:	Cool	Date Analyzed:	11-17-10
Condition:	Intact	Chain of Custody:	10083

Parameter

Concentration (mg/Kg)

Total Chloride

65

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water', 18th ed., 1992.

Comments:

S.J. 30-6 #102N

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-18-10
Lab ID#:	56488	Date Sampled:	11-16 - 10
Sample Matrix:	Soil	Date Received:	11-16-10
Preservative:	Cool	Date Analyzed ⁻	11-17-10
Condition:	Intact	Chain of Custody:	. 10083

Parameter

Concentration (mg/Kg)

Total Chloride

100

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #102N

Analyst

Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N French Dr.,	Hobbs, N	м 88240		Ene	ergy, l	Minerals and	d Na	tural 1	Re	sources		July 17, 2008 1. WELL API NO.					
District II 1301 W Grand Aver	•		10		٥.	1.0	. •	n· ·				30-039-30828					
District III				Oil Conservation Division 1220 South St. Francis Dr.					2 Type of Lease								
1000 Rio Brazos Rd District IV										r.		☐ STATE ☐ FEE ☒ FED/INDIAN 3 State Oil & Gas Lease No					
1220 S St Francis D	Or , Santa	Fe, NM 875	05			Santa Fe, I	NIVI	8/50:)			SF-080713		Lease IV)		
WELL C	OMP	LETION	V OR I	RECC	MPL	ETION RE	POF	RT AI	RT AND LOG								
4 Reason for film												5 Lease Nam				me	
☐ COMPLETION	ON REP	ORT (Fill	ın boxes	#1 throu	gh #31	for State and Fe	e well	s only)				SAN JUAN 6 Well Numb		6 UNI	Γ		
☑ C-144 CLOS	URE AT d the pla	TACHMI t to the C-1	E NT (Fil	l in boxe re report	s#1 thi	ough #9, #15 Dardance with 19 1	ate Ri ₂ 15 17	g Releas	sed a	and #32 and C)	or/	102N)CI				
7 Type of Compl	etion					□PLUGBAC					'OIR	R □ OTHER					
8 Name of Operat	or					Litedbac	<u></u>	DITTE	CLI	VI KESEK V	Oil	9 OGRID					
Burlington Re		es Oil G	as Con	ipany,	LP							14538					
10 Address of Op PO Box 4298, Fan		, NM 8749	9									11 Pool name	or W	ıldcat			
12:25 Curron	Unit Ltr	Secti	on	Towns	hıp	Range	Lot			Feet from t	he	N/S Line	Feet	from the	E/W I	ine	County
Surface:	_																
BH:			····	<u> </u>											_		
13 Date Spudded	14 Da	ate TD Re	eached	6/27/	-	g Released			16	Date Compl	eted	(Ready to Proc	luce)		7 Elevat RT, GR, e		and RKB,
18. Total Measure	d Depth	of Well		19 P	lug Ba	ck Measured De	pth		20	Was Direct	iona	al Survey Made)	21 Ty	pe Electri	ic and O	ther Logs Run
22 Producing Inte	rval(s), o	of this com	pletion -	Гор, Bot	tom, Na	aine										_	
23					CAS	ING REC	OR				ing					_	
CASING SIZ	E	WEIG	HT LB /	/FT DEPTH SET					НО	LE SIZE		CEMENTIN	G RE	CORD	AN	<u>MOUNT</u>	PULLED
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26 Perforation i	ecord (11	nterval, size	e, and nu	nber)						D, SHOT, INTERVAL		ACTURE, CE					
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28	_								-	ΓΙΟΝ		Tiving					
Date First Product	10 n		Product	ion Meti	nod (Flo	owing, gas lift, p	umpir	ıg - Size	ano	d type pump))	Well Status	(Pro	d or Shu	t-in)		
Date of Test	Hours	Tested	Cho	oke Sıze		Prod'n For Test Period		Oil - I	Bbl		Ga	s - MCF	W	ater - Bb]	Gas - C	Dil Ratio
Flow Tubing Press	Casını	g Pressure		culated 2 ir Rate	24-	Oıl - Bbl		- 	ìas -	- MCF	1	Water - Bbl		Oıl Gr	avity - Al	Pl - (Cor.	r)
29 Disposition of	 Gas (So)	d, used for	fuel. ven	ted, etc.)		<u> </u>							30 1	est Witn	essed By	-	
31 List Attachmen	,		<i>J.,,</i>														
32 If a temporary		ised at the	well atta	ch a nlat	with th	e location of the	temn	orary pi	t.					. ———			
33 If an on-site bu				-			_										
33 II all on-site oc	ulai was		ade 36.79			gitude 107.449(71	927 🖾 1983	ŧ						
I hereby certify	that th	he inform	iation s	hownro	n boti Pri	h sides of this	forn	n is tru	ie c	and compl	ete		f my	knowle	edge and	d belief	r
Signature	M		- '	•	Nan	ne Jamie Go	odw	in T	ìtle	e: Regula	ator	ry Tech.	Date	e: 6/3/20	011		
E-mail Addres	s jamie	e.l.goody	vin@co	nocopl	nillıps	.com											

ConocoPhillips

Pit Closure Form: Date: 4/20///
Well Name:
Footages: 980 FSL, 2230 FEL Unit Letter: 0
Section: <u>22</u> , T- <u>30</u> -N, R- <u>6</u> -W, County: <u>Red Arrenta</u> State: <u>NM</u>
Contractor Closing Pit: AZTEC EXCAVATION
Construction Inspector: Jakes Chaves Date: 4/20/11
Revised 11/4/10 Office Use Only: Subtask DSM Folder

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Thursday, April 14, 2011 12:14 PM

To: (Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@gwestoffice.net); GRP:SJBU

Regulatory; 'tevans48@msn.com', Mark Kelly, Robert Switzer; Sherrie Landon, Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson, Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M, Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com', Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice;

McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R, Thaver, Ashley A

'Aztec Excavation'

Subject: Reclamation Notice: San Juan 30-6 Unit 102N

Importance: High

Attachments: San Juan 30-6 Unit 102N.pdf

Aztec Excavation will move a tractor to the **San Juan 30-6 Unit 102N** to start the reclamation process on Tuesday, April 19,2011. Please contact Jared Chavez (793-7912) if you have any questions or need further assistance.



Cc:

San Juan 30-6 Unit 102N.pdf (1...

Burlington Resources Well - Network # 10269477 - Activity code D250 (reclamation) & D260 (pit closure) Rio Arriba County, NM

San Juan 30-6 Unit 102N - BLM surface / BLM minerals

Onsited: Mike Flaniken 6-2-09 Twin: San Juan 30-6 Unit 102A

980' FSL, 2230' FEL Sec. 22, T30N, R6W Unit Letter 'O'

Lease #: SF-080713-A

BH. SE/SE Sec.22, T30N, R6W Latitude: 36° 47' 37" N (NAD 83) Longitude 107° 26' 56" W (NAD 83)

Elevation: 6465'

Total Acres Disturbed: 3.03 acres

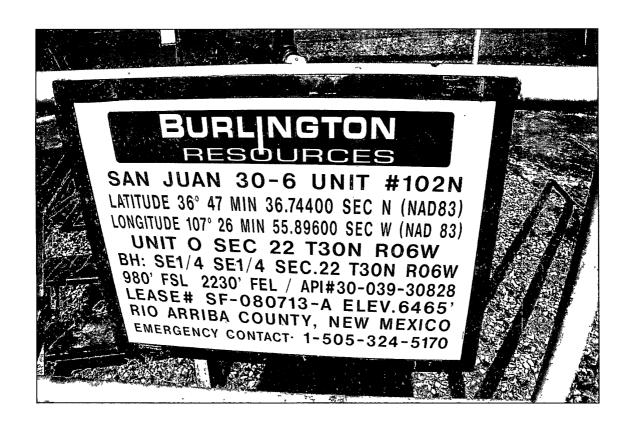
Access Road: n/a API #: 30-039-30828 Within City Limits: NO Pit Lined: YES

NOTE: Arch Monitoring is NOT required.

Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy.F.Payne@conocophillips.com

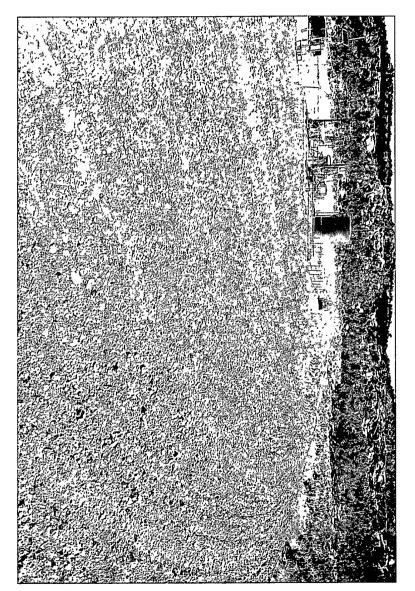


Reclamation Form:			
Date: <u>5/2/11</u>	_		
Well Name: 5T 30-			
Footages: 980'FS	L, 2230'FEL	Unit Letter:	0
Section: <u>22</u> , T- <u>30</u> -I	N, R- <u></u> -W, County	: Rio Arrira State:	NM
Reclamation Contractor:	AZTEC EXCA	VATION	
Reclamation Date:	4/30/11		
Road Completion Date:	5/2/11		
Seeding Date:	5/2/11	<u> </u>	
**PIT MARKER STATUS (\) MARKER PLACED :	, ,		
. '	•		
LATATUDE: <u>N 3</u> 。 LONGITUDE: <u>W 10</u>			
Pit Manifold removed	4/19/11		_(DATE)
Construction Inspector:	JARED CHAVEZ	Date:5	12/11
Inspector Signature:			









	WELL NAME: San Juan 30-6 102N	OPEN P	IT INSPE	CTION		*** A		ConocoPhillips		
	INSPECTOR	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz
<u> </u>	DATE		07/28/10	08/02/10	08/11/10	08/18/10	08/25/10	09/01/10	09/08/10	09/15/10
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled [〈] ☐ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes No
δ 10C	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
	is the access road in good driving condition? (deep ruts, bladed)	✓ Yes □ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No
Ψ.	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
S S S	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes □ No	✓ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ე -	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No
	COMMENTS	Liner needs washed, fence is loose	Road needs bladed	Road needs bladed	Access road	Access road	Access road	Access road needs bladed.	Access road need fixed	Road needs bladed,liner tears

	WELL NAME:	10000000000000000000000000000000000000						* * * * * * * * * * * * * * * * * * * *		
	San Juan 30-6 102N								7 7 3 b 3	, , , , ,
<u> </u>	INSPECTOR			Jon Berenz	Jared Chavez	Jared Chavez	JARED CHAVEZ	Jared Chavez 11/01/10	Jared Chavez	Jared Chavez 11/17/10
-	*Please request for pit extention after 26 weeks	TE 09/22/10 09/28/10 Week 10 Week 11		10/06/10 Week 12	10/13/10 Week 13	10/18/10 Week 14	10/25/10 Week 15	Week 16	11/10/10 Week 17	Week 18
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
10C	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
AENTA	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
\ N N	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No	✓ Yes ☐ No
	Is there a Manifold on location?	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
၁ ၁	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes 🗸 No	Yes V No	Yes V No
	COMMENTS	Access road needs bladed		Access road needs bladed	New access rd is in good condidtion	location is in good condition	KEY #28 IS ON	diversion ditch needs re-defined called aztec excavation	location is in good condition	location is in good condition

	WELL NAME:							د <u>ا</u>			
	San Juan 30-6 102N	IA DED CHAVEZ	JARED CHAVEZ		TIADED CHAVE	I S Magazza		S. McGlasson S. McGlasson			
-	DATE		12/06/10	12/10/10	12/16/10	S. McGlasson 01/06/11	S. McGlasson 01/14/11	S. McGlasson 01/24/11	02/02/11	02/07/11	
-	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27	
	PIT STATUS	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Dniled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	
CATION	is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	
LOCA	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No				
Γ	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No				
İ	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
N N	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	
OMPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	
Ŭ	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
AENTA	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
ENVIRONMENTAL	Is there any standing water on the blow pit?	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	
EN EN	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	
ა ე	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No				
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	Yes V No	☐ Yes ☑ No				
	COMMENTS	location is in	LOCATION IS IN GOOD		LOCATION IS IN GOOD CONDITION	Moderate snow on location			Need to request pit extension		

WELL NAME:						The state of the s				Same and the same of the same	
	San Juan 30-6 102N									1 2 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x 2	
F	INSPECTOR DATE			S. McGlasson 02/21/11	S. McGlasson 03/01/11	S. McGlasson 03/07/11	S. McGlasson 03/16/11	S. McGlasson 03/23/11	S. McGlasson 03/30/11	S. McGlasson 04/08/11	
*Please request for pit extention after 26 weeks		Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36	
PIT STATUS			☑ Drilled ☑ Completed ☐ Clean-Up	☑ Onilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up
LOCATION	Is the location marked with (Const. Zone, poles, pipelin		☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes 🗌 No
	Is the temporary well sign from access road?	on location and visible	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
FIVENORMENTAL COMPLIANCE	is the access road in good (deep ruts, bladed)	didriving condition?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	Yes No
	Are the culverts free from opreventing flow?	debris or any object	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No
	Is the top of the location booperating condition?	laded and in good	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	Is the fence stock-proof? (wire, fence clips in place?		✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	is the pit liner in good oper tears, up-rooting corners, e	rating condition? (no etc.)	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	Yes No
	The lather materials? (cables a		☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No
	Does the pit contain two fe	et of free board? (check	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	Is there any standing wate	r on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
	Are the pits free of trash ar	nd oil?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches natural drainage?	around the pits for	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No '	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No
	Is there a Manifold on loca	ation?	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No
	is the Manifold free of leak good condition?	s? Are the hoses in	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
၁၀	ω Was the OCD contacted?		☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	PICTURE TAKEN	and the state of t	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	COMMENTS										

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