District I

1625 N French Dr., Hobbs, NM 88240

State of New Mexico

Form C-144 July 21, 2008

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1220 S St Francis Dr., Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: P.O. Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 30-6 UNIT 95P API Number: 30-039-30922 OCD Permit Number: M(SW/SW) Section: U/L or Otr/Otr: 26 Township: 30N Range: County: Rio Arriba ٥N Center of Proposed Design: Latitude: 36.77875 107.54654 °W NAD: ☐ 1927 X 1983 Longitude: Surface Owner: X Federal Private Tribal Trust or Indian Allotment X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Thickness 20 mil X LLDPE HDPE PVC Liner type. X String-Reinforced Liner Seams: X Welded X Factory Volume 7700 Dimensions L 120' x W 55' bbl Closed-loop System: Subsection H of 19 15.17.11 NMAC P&A Drilling a new well Type of Operation Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Above Ground Steel Tanks Haul-off Bins Lined Unlined LLDPE HDPE PVD Liner type. Liner Seams: Welded Factory Below-grade tank: Subsection I of 19.15 17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type HDPE Thickness mil ₹0£6283 Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Oil Conservation Division

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Pencing: Subsection D 01 17.13.17.11 Notice (Applies to permanent pit, temporary pits, and below-grade tains)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)						
Four foot height, four strands of barbed wire evenly spaced between one and four feet						
Alternate. Please specify						
7						
Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)						
Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)						
8 Signs: Subsection C of 19.15.17.11 NMAC						
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19.15 3 103 NMAC						
9						
Administrative Approvals and Exceptions:						
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.						
Please check a box if one or more of the following is requested, if not leave blank:		1				
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consic (Fencing/BGT Liner)	cration of appr	ovai.				
Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
10						
Siting Criteria (regarding permitting) 19.15.17.10 NMAC	•					
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the						
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for						
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
does not apply to drying pads of above grade-tanks associated with a closed-loop system.	_					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	Yes	∐No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	No				
(measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	∐Yes	∐No				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applied to permanent pits)	□NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No				
- Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	□No				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		L				
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No				
Within an unstable area.	Yes	□No				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	''	LJ'''				
Society; Topographic map						
Within a 100-year floodplain - FFMA map	Yes	∐No				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17 13 NMAC
14
Proposed Closure: 19 15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions Please identify the facility or facilities for the disposal of liquids, dril				
facilities are required.	ing flater and arm culturgs one discernion if how e than the			
Disposal Facility Name.	Disposal Factlity Permit #:			
Disposal Facility Name.	Disposal Facility Permit #:			
Will any of the proposed closed-loop system operations and associated ac Yes (If yes, please provide the information No	ctivities occur on or in areas that will nbe used for future	service and		
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Suil Site Reclamation Plan - based upon the appropriate requirements of	propriate requirements of Subsection H of 19.15.17.13 NI bsection I of 19 15 17 13 NMAC	MAC 		
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NI Instructions Each siting criteria requires a demonstration of compliance in the closure plan certain siting criteria may require administrative approval from the appropriate district offic office for consideration of approval Justifications and/or demonstrations of equivalency are	n Recommendations of acceptable source material are provided below ce or may be considered an exception which must be submitted to the Sa			
Ground water is less than 50 feet below the bottom of the buried waste NM Office of the State Engineer - tWATERS database search; USGS. Data	a obtained from nearby wells	Yes No		
Ground water is between 50 and 100 feet below the bottom of the buried	waste	☐Yes ☐No		
- NM Office of the State Engineer - tWATERS database search, USGS; Data		□ res □ reo		
	·			
Ground water is more than 100 feet below the bottom of the buried waste		∐Yes ∐No		
- NM Office of the State Engineer - iWATERS database search, USGS, Data	·	∐N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark)	gnificant watercourse or lakebed, sinkhole, or playa lake	YesNo		
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or churc - Visual inspection (certification) of the proposed site, Aerial photo, satellite in		∐Yes ∐No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that les	is then five households we for demostra or steel, water-	YesNo		
purposes, or within 1000 horizontal fee of any other fresh water well or spring, in - NM Office of the State Engineer - iWATERS database, Visual inspection (or	existence at the time of the initial application.			
Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended	·	Yes No		
 Written confirmation or verification from the municipality, Written approva Within 500 feet of a wetland 	l obtained from the municipality	□vos □No		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual	I inspection (certification) of the proposed site	∐Yes ∐No		
Within the area overlying a subsurface mine.		Yes No		
- Written confiramtion or verification or map from the NM EMNRD-Mining a	and Mineral Division			
Within an unstable area		Yes No		
- Engineering measures incorporated into the design, NM Bureau of Geology Topographic map	& Mineral Resources; USGS, NM Geological Society;			
Within a 100-year floodplain FEMA map		Yes No		
18 On-Site Closure Plan Checklist: (19 15.17.13 NMAC) Instructions: E by a check mark in the box, that the documents are attached.	Each of the following items must bee attached to the clo.	sure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the appro	opriate requirements of 19.15.17.10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requi	rements of Subsection F of 19.15 17.13 NMAC			
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17 11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appre	opriate requirements of Subsection F of 19.15.17.13 NM	AC		
Waste Material Sampling Plan - based upon the appropriate requir	rements of Subsection F of 19.15.17.13 NMAC			
 Disposal Facility Name and Permit Number (for liquids, drilling f Soil Cover Design - based upon the appropriate requirements of S 	•	ls cannot be achieved)		
Re-vegetation Plan - based upon the appropriate requirements of S	Subsection I of 19.15.17.13 NMAC			
Site Reclamation Plan - based upon the appropriate requirements	of Subsection G of 19 15 17 13 NMAC	ľ		

19 Operator Application Contification
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print) Title:
Signature Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 9/12/2011 Title: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: June 3, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name: Disposal Facility Permit Number.
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below) No
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude 36.77849 °N Longitude: 107.54599 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Jamie Goodwin Title. Regulatory Tech.
Signature: Date: 9811
e-mail address; / jamie l.goodwin@conocophillips.com Telephone; 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 95P

API No.: 30-039-30922

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	3.7 ug/kG
TPH	EPA SW-846 418.1	2500	108mg/kg
GRO/DRO	EPA SW-846 8015M	500	32.4 mg/Kg
Chlorides	EPA 300.1	1000/500	160 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with 5/5/11 seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with 5/5/11 seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 30-6 UNIT 95P, UL-M, Sec. 26, T 30N, R 7W, API # 30-039-30922

Busse, Dollie L

From:

Busse, Dollie L

Sent:

Thursday, February 18, 2010 8:04 AM

To:

Mark_Kelly@blm.gov

Cc:

Tafoya, Crystal; Jaramillo, Marie E; Sessions, Tamra D

Subject:

Surface Owner Notifications

Importance:

High

The following locations will have a temporary pit closed on-site:

Atlantic A 7C
Day B 100
Grenier A 4M
Klein 24N
Rattlesnake Canyon 3A
San Juan 29-6 Unit 212S
San Juan 30-5 Unit 39M
San Juan 30-5 Unit 79N
San Juan 30-6 Unit 95P
San Juan 32-7 Unit 7B
San Juan 32-8 Unit 23N

Please let me know if you have any questions.

Thank you! Dollie

Dollie L. Busse

ConocoPhillips Company-SJBU
Regulatory
Staff Regulatory Tech
505-324-6104
505-599-4062 (fax)
Dollie.L.Busse@conocophillips.com

"Before someone's tomorrow has been taken away, cherish those you love, appreciate them today."

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 12, 2005
Instructions on back
to Appropriate District Office

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV 1220 S. St Francis Dr. Santa Fe, NM 87505

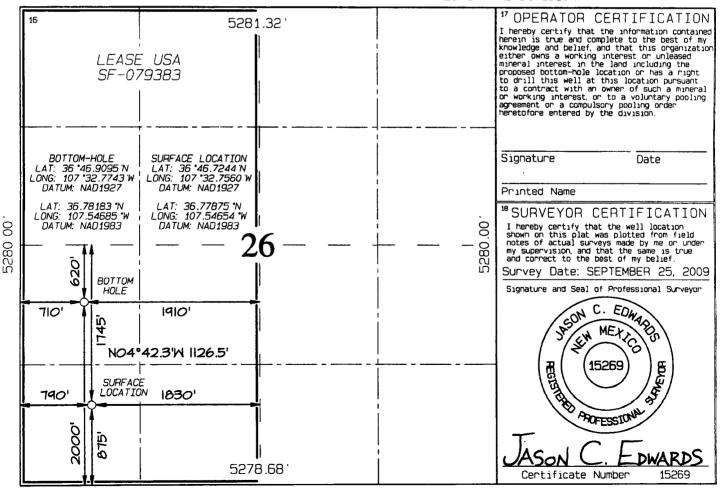
AMENDED REPORT

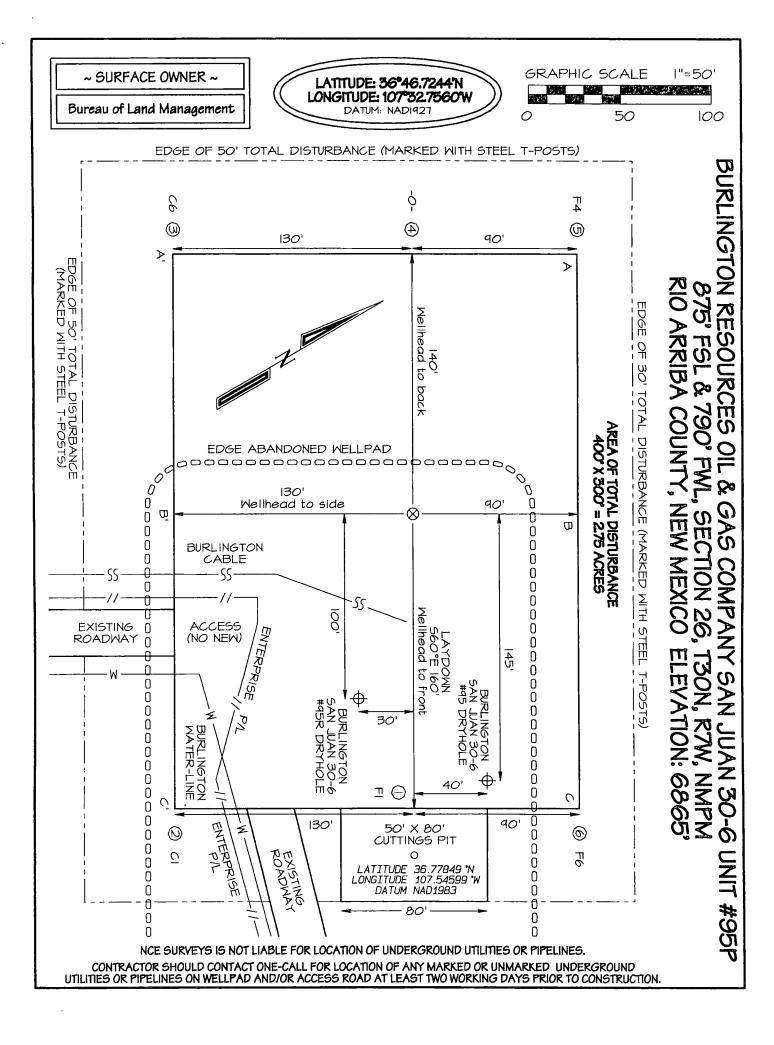
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				*P001	Code	*Pool Name				
				72319 /	71599	BLANCO MESAVERDE / BASIN DAKOTA			AKOTA	
Property C	Property Code Property Name			*We	11 Number					
		SAN JUAN 30-6 UNIT 95P			95P					
'OGRID No	ID No *Operator Name *Elevat:			levat ion						
14538		BURLINGTON RESOURCES 0				CES OIL & GAS COMPANY LP 6865			6865 '	
<u> </u>	¹⁰ Surface Location									
Ut or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/k	lest line	County
М	26	30N	7W		875	SOUTH	790	WE	EST	RIO

ARRIBA ¹¹Bottom Hole Location Ιf Different From Surface UL or lot no Sect ion Township Feet from the North/South line Feet from the East/West line County RIO 2000 L 26 30N SOUTH 710 WEST ARRIBA 12 Dedicated Acres ¹³Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 320.0 Acres - (W/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05-04-11
Laboratory Number:	58066	Sampled:	05-03-11
Chain of Custody No:	10586	Date Received:	05-03-11
Sample Matrix:	Soil	Date Extracted:	05-04-11
Preservative:	Cool	Date Analyzed:	05-04-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #95P

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

ConocoPhillips	Project #:	96052-1706
Reserve Pit	Date Reported:	05-04-11
58067	Sampled:	05-03-11
10586	Date Received:	05-03-11
Soil	Date Extracted:	05-04-11
Cool	Date Analyzed:	05-04-11
Intact	Analysis Requested:	8015 TPH
	Reserve Pit 58067 10586 Soil Cool	Reserve Pit Date Reported: 58067 Sampled: 10586 Date Received: Soil Date Extracted: Cool Date Analyzed:

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.2	0.2
Diesel Range (C10 - C28)	31.2	0.1
Total Petroleum Hydrocarbons	32.4	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #95P

Review

5796 US Highway 64, Farmington, NM 87401



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample iD:	05-04-11 QA/QC	Date Reported:	05-04-11
Laboratory Number:	58071	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-04-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF: %	Difference	Accept Range
Gasoline Range C5 - C10	40667	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	40667	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	1.84	0.2
Diesel Range C10 - C28	4.05	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	5.5	6.3	14.9%	0 - 30%
Diesel Range C10 - C28	150	150	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	5.5	250	259	101%	75 - 125%
Diesel Range C10 - C28	150	250	407	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 58066-58069, 58071-58072



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05-05-11
Laboratory Number:	58066	Date Sampled:	05-03-11
Chain of Custody:	10586	Date Received:	05-03-11
Sample Matrix:	Soil	Date Analyzed:	05-04-11
Preservative:	Cool	Date Extracted:	05-04-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Damana	ND	0.0	
Benzene Toluene	ND ND	0.9 1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.6 %
	1,4-difluorobenzene	106 %
	Bromochlorobenzene	95.2 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #95P



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05-05-11
Laboratory Number:	58067	Date Sampled:	05-03-11
Chain of Custody:	10586	Date Received:	05-03-11
Sample Matrix:	Soil	Date Analyzed:	05-04-11
Preservative:	Cool	Date Extracted:	05-04-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

_	Dilution:	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
-			
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	3.7	1.2	
o-Xylene	ND	0.9	
Total BTEX	3.7		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	89.0 %
	1,4-difluorobenzene	98.4 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #95P

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	1	Project#:	ı	N/A	
Sample ID:	0504BBLK QA/QC		Date Reported:	(05-04-11	
Laboratory Number:	58065	1	Date Sampled:	1	N/A	
Sample Matrix:	Soil .	!	Date Received:		N/A	
Preservative:	N/A	1	Date Analyzed:		05-04-11	
Condition:	N/A		Analysis:	1	BTEX	
		•	Dilution:		10	
Calibration and	l-Cal RF:	C-Cal RF	∵ %Diff.√.	Blank	Detect.	
Detection Limits (ug/L)			∵ %Diff.√.		هم محمد المحمد ا	
Detection Limits (ug/L)		C-Cal RF	∵ %Diff.√.	Blank	Detect.	
		C-Cal RF: Accept. Rang	%Diff ie.0_15%	Blank Conc	Detect. Limit	
<u>Detection Limits (ug/L)</u> Benzene Toluene	1.1676E+005	C-Cal RF: Accept. Rang	%Diff. 4. le 0 = 15% 0.2%	Blank Conc ND	Detect: Limit 0.1	
Detection Limits (ug/L) Benzene	1.1676E+005 1.2808E+005	C-Cal RF: Accept. Rang 1.1700E+005 1.2834E+005	%Diff;\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Blank Conc ND ND	Detect: - Limit 0.1 0.1	

Duplicate Conc. (ug/Kg)	Sample Du	olicate	%Diff:	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample %	Recovery	Accept Range
Benzene	ND	500	500	100%	39 - 150
Toluene	ND	500	509	102%	46 - 148
Ethylbenzene	ND	500	494	98.9%	32 - 160
p,m-Xylene	ND	1000	993	99.3%	46 - 148
o-Xylene	ND	500	508	102%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 58041-58044, 58065-58069, 58072



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05/05/11
Laboratory Number:	58066	Date Sampled:	05/03/11
Chain of Custody No:	10586	Date Received:	05/03/11
Sample Matrix:	Soil	Date Extracted:	05/05/11
Preservative:	Cool	Date Analyzed:	05/05/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

15.3

6.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #95P



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05/05/11
Laboratory Number:	58067	Date Sampled:	05/03/11
Chain of Custody No:	10586	Date Received:	05/03/11
Sample Matrix:	Soil	Date Extracted:	05/05/11
Preservative:	Cool	Date Analyzed:	05/05/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

108

6.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #95P

5796 US Highway 64, Farmington, NM 87401

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

05/05/11

Laboratory Number:

05-05-TPH.QA/QC 58041

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

05/05/11

Preservative: Condition:

N/A N/A Date Extracted: Analysis Needed: 05/05/11 TPH

Calibration

I-Cal Date

C-Cal Date

I-Cal RF: C-Cal RF: % Difference Accept Range

04/15/11

05/05/11

1,590

1,430

10.0%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

6.4

Duplicate Conc. (mg/Kg)

Sample

Duplicate

% Difference Accept. Range

+/- 30%

TPH

TPH

34.3

25.4

25.9%

Spike Conc. (mg/Kg)

Sample 34.3

Spike Added Spike Result % Recovery 2,000

2,230

110%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 58041-58044, 58066-58067



Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: **Back Ground** Date Reported: 05/05/11 58066 Date Sampled: 05/03/11 Lab ID#: Date Received: 05/03/11 Sample Matrix: Soil Preservative: Cool Date Analyzed: 05/05/11 Chain of Custody: 10586 Condition: Intact

Davamatar	Concentration	n (malka)	
Parameter	Concentration	n mukan	

Total Chloride

60

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #95P

5796 US Highway 64, Farmington, NM 87401

Review



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Reserve Pit

Date Reported:

05/05/11

Lab ID#:

58067

Date Neporteu.

00/00/11

Sample Matrix:

- "

Date Sampled:

05/03/11

Preservative:

Soil Cool Date Received:

05/03/11

rieservative

. . .

Date Analyzed:

05/05/11

Condition:

Intact

Chain of Custody:

10586

Parameter

Concentration (mg/Kg)

Total Chloride

160

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #95P

5796 US Highway 64, Farmington, NM 87401

Review

Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.						
District II 1301 W Grand Av					Oil	l Conserve	tion	Divisio	m		30-039-30922					
District III 1000 Rio Brazos Ri				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease STATE ☐ FEE ☒ FED/INDIAN						
District IV 1220 S St Francis						Santa Fe, l					3 State Oil				red/inc	MAIN
\A/\(\tau\)	COMPLI	ETION			NADI.	CTION DE	DOF	SF - 079383					Carrier and			
4. Reason for file		ETION	א אכ	RECO	NVIPL	ETION RE	PUF	KI ANL	LUG	-	5 Lease Name or Unit Agreement Name					
☐ COMPLET	ION REPO	RT (Fill in 1	boxes #	#1 thr ou	eh #31	for State and Fe	e wells	only)			SAN JUAN 30-6 UNIT 6. Well Number.					
 ☑ C-144 CLOS					_				and #32 an	d/or	95P	DCI.				
#33, attach this a	nd the plat to									u/Oi						
	WELL 🔲	WORKOVE	ER 🔲	DEEPE	ENING	□PLUGBAC	к 🔲	DIFFERE	NT RESER	VOIR	OTHER	***************************************				and the same
8 Name of Opera Burlington R		Oil Gas	Com	nanv	LP						9 OGRID 14538					
10 Address of O	perator		Com	pany,							11. Pool name	e or W	/ıldcat			
PO Box 4298, Fa	armington, N	IM 87499													ļ	
12.Location Surface:	Unit Ltr	Section		Towns	hip	Range	Lot		Feet from	the	N/S Line	Fee	t from the	E/W	Line	County
BH:						 									1	
13 Date Spudded	d 14 Date	T.D. Reach	ned	15 E	Date Rig	Released		16.	Date Com	pleted	(Ready to Pro	duce)		7. Eleva	ations (D	F and RKB,
18. Total Measur	ad Donth of	: Wall		2/9/1		ck Measured De		20	Waa Dira	ationa	ıl Survey Made	2		RT, GR,		ther Logs Run
							pui	20.	was Dife	Ctiona	ii Suivey iviaue	,	21. Ty	pe Elect		unci Logs Kun
22 Producing Int	terval(s), of	this complet	tion - T	fop, Bot	tom, Na	ame							•		1	
23.					CAS	ING REC	ORI	D (Rep	ort all s	tring	gs set in w	ell)				
CASING SI	ZE	WEIGHT	LB /F			DEPTH SET			LE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED
												,			7	
															:	
24.					LIN	ER RECORD				25	-	ГUВІ	NG REC	ORD		
SIZE	TOP		ВОТ	SOTTOM SACKS CEMENT			SCREE	SCREEN SIZ		ZE	D	EPTH SE	T	PACK	PACKER SET	
												+				
26. Perforation	n record (inte	erval, size, a	nd nun	nber)		-l -, -,, -,-,					ACTURE, CI					
								DEPTH	INTERVA	L	AMOUNT A	AND	KIND MA	TERIA	L USED	
20							DDA	DDUC'	TION							
28. Date First Produc	ction	P	roducti	ion Met	hod (Flo	owing, gas lift, p				(p)	Well Statu	s (Pro	od or Shu	t-ın)		
Date of Test	Hours T	Tested	Cho	oke Size		Prod'n For Test Period		Oil - Bb	l	Ga	s - MCF	"	/ater - Bb	l .	Gas -	Oıl Ratio
Flow Tubing Press	Casing	Pressure		culated 2 ur Rate	24-	Oıl - Bbl.		Gas	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		rr.)	
29 Disposition o	of Gas (Sold,	used for fue	el, vent	ted, etc))							30.	Test Witr	essed B	y	
31. List Attachm	ents											'				
32. If a temporar	• •			•												
33 If an on-site l	burial was u								007 1710	02					· -	
I hereby certi	fy that the	Latitude e informat			on boti		s forn	nad 🔲	and com	os plete	to the best	of my	knowle	dge ar	nd belie	f
Signature	mi	£G00	di	Du		nted ne Jamie G	oodw	in Titl	e: Regu	ılatoı	ry Tech	Date	e: 9/12/2	2011	1	
E-mail Addre	ess jamie.	l.goodwir	n@co	nocop	hillips	.com										

._____

ConocoPhillips

Pit Closure Form:
Date: 6/3/11
Well Name: 5J30-6#95P
Footages: 875 FSC 790 FWL Unit Letter: M
Section: 26, T-30-N, R-67-W, County: Rio Accib State: My
Contractor Closing Pit: Ace
Construction Inspector: $\frac{5 \cdot m^2 G _{asson}}{Date: \frac{6/3}{11}}$
Inspector Signature:

Revised 11/4/10
Office Use Only:
Subtask
DSM
Folder

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Thursday, May 26, 2011 10:31 AM

To:

(Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@qwestoffice.net); GRP:SJBU

Regulatory; Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce,

Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G;

Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux, Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F; Thayer,

Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

Ace Services

Subject:

Reclamation Notice: San Juan 30-6 Unit 95P

Importance:

High

Attachments:

San Juan 30-6 Unit 95P.pdf

ACE Services will move a tractor to the **San Juan 30-6 Unit 95P** to start the reclamation process on Wednesday, June 1, 2011. Please contact Steve McGlasson (716-3285) if you have questions or need further assistance.



San Juan 30-6 Unit 95P.pdf (19...

Burlington Resources Well - Network # 10294652 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: Kaitlw Rio Arriba County, NM

San Juan 30-6 Unit 95P - BLM/BLM

Twin: San Juan 30-6 Unit 95 and San Juan 30-6 Unit 95R (both P&A)

875' FSL, 790' FWL Sec.26, T30N, R7W Unit Letter " M " Lease # SF-079383 Unit # NMNM-78420A-MV BH: NWSW,Sec.26, T30N,R7W

Latitude: 36° 46' 43" N (NAD 83) Longitude: 107° 32' 48" W (NAD 83)

Elevation: 6865

Total Acres Disturbed: 2.75 acres

Access road: n/a API # 30-039-30922

Wendy Payne ConocoPhillips-SJBU 505-326-9533

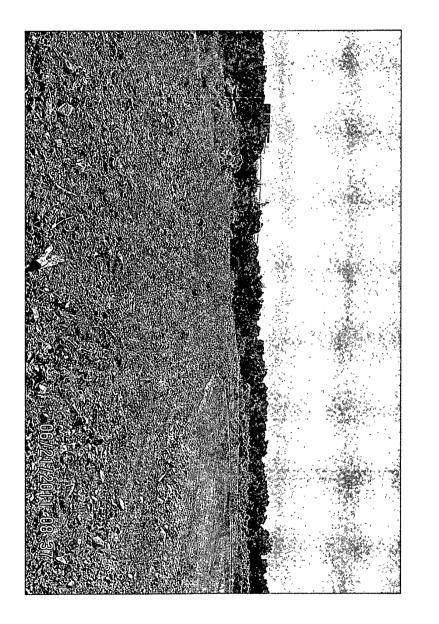
Wendy.F.Payne@conocophillips.com

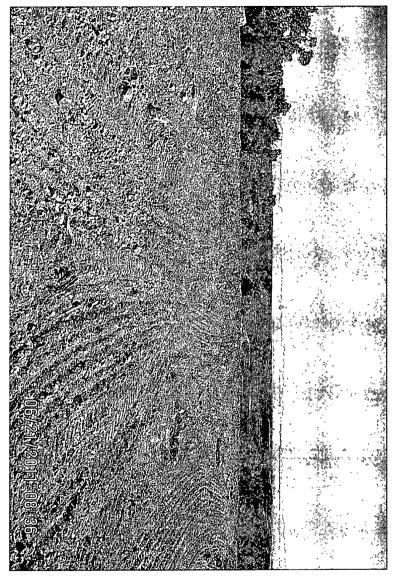
ConocoPhillips

Reclamation Form:
Date: 6/21/11
Well Name: SJ30-6#95P
Footages: 875 FSL 790 FWL Unit Letter: M
Section: 24, T-30-N, R-7-W, County: Rodan State: Nr
Reclamation Contractor:
Reclamation Date: 4/8///
Road Completion Date: 6/13/11
Seeding Date: 6/13/11
**PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED: (DATE) LATATUDE: 708.346450 36.77858
LONGITUDE: 107.54615
Pit Manifold removed 6/1/11 (DATE)
Construction Inspector: S. McG (4) Son Date: 6/21/11
Inspector Signature: 512
Office Use Only: Subtask OSM Folder
Pictures









_	WELL NAME:	OPEN PIT INSPECTION FORM									
\vdash	San Juan 30-6 Unit 95P		Fred Mtz	T Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	
DATE			03/08/11	03/15/11	03/22/11	03/29/11	04/05/11	710011112	1100 1112	04/12/11	
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
2	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑Yes ☐No	Yes No	☐ Yes ☐ No	Yes No	
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes □ No	☐ Yes ☑ No	☐ Yes ☑ No	☑Yes □No	☑ Yes □ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	
l	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑Yes □No	☑Yes □No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
l	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
10 12	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	
MALIGNO	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
(other materials? (apples pine threads etc.)	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
MENT	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ENIVIDONIMENTAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	
N S	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐Yes ☑No	☑Yes □No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	
:	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is there a Manifold on location?	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	☐ Yes ☐ No	
L	Is the Manifold free of leaks? Are the hoses in good condition?	Yes 🗸 No	☑Yes ☐No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ပ္ပ	□ Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	Yes No	
	PICTURE TAKEN	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	Yes No	Yes No	Yes No	
	COMMENTS		Road and location needs bladed.	Pit is full of mud and drilling fines. Road and location needs bladed.	Pits full of drilling mud no repairs location needs bladed.	bladed; pit full of drilling mud; location has oil stains; contact cross fire to clean up location	Pipe line crew has road blocked off to run gas line			Rig on location.	

WELL NAME: San Juan 30-6 Unit 95P

San Juan 30-6 Unit 95P		2 4	\$" + \$			* 4	1		. ,	5. 5.	
INSPECTOR			Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz]
DATE			05/03/11	05/10/11	05/17/11	05/24/11	05/31/11	06/07/11	L		
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18	_]
		✓ Drilled	☑ Drilled	☑ Drilled	☑ Drilled	☑ Drilled	☑ Drilled	☑ Drilled	☐ Drilled	☐ Dnilled	
	PIT STATUS	☐ Completed	☐ Completed	✓ Completed	☐ Completed	✓ Completed	✓ Completed	✓ Completed	☐ Completed	☐ Completed	1
		☐ Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up	1
				 		<u> </u>			<u> </u>		4 0
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	✓ Yes	☑ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	0
/00T	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☑Yes ☐ No	☑Yes ☐No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	✓ Yes	✓ Yes	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	1
	Are the culverts free from debris or any object				 		-	 	 	 	1
	preventing flow?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	Yes No	Yes No	Yes No	Yes No	
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	Yes I No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☑Yes □No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
Ö	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☑ No	☐Yes ☑No	☐Yes ☑No	☐ Yes ☐ No	☐ Yes ☐ No	☐Yes ☐ No	
IENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☑Yes □No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	1
ENVIRONMENT	Is there any standing water on the blow pit?	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	1
ENVI	Are the pits free of trash and oil?	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	1
	Are there diversion ditches around the pits for natural drainage?	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	-
	Is there a Manifold on location?	Yes No	☑Yes ☐No	✓ Yes □ No	☑Yes ☐No	✓ Yes □ No	☐Yes ☑No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	1
	ls the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐Yes ☑No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No]
၁၀	Was the OCD contacted?	Yes No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No]
	PICTURE TAKEN	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	COMMENTS	Rig on location	No mansfield tested pit.	Facility crew on location no	No mansfield sign on fence enterprise left cut off plme by fence tighten fence.	and location	sign on fence	being reclaimed			