

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources, A Wholly Owned Subsidiary of ConocoPhillips Company	Contact Kelsi Harrington
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-599-3403
Facility Name San Juan 30-6 Unit 1A	Facility Type Gas Well API #3003926999
Surface Owner Private	Mineral Owner Federal
Lease No NM-03416	

LOCATION OF RELEASE

Unit Letter O	Section 09	Township 30N	Range 06W	Feet from the 1300'	North/South Line South	Feet from the 1975'	East/West Line East	County Rio Arriba
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Latitude **36.82337° N** Longitude **-107.46549° W**

NATURE OF RELEASE

Type of Release -- Produced Water	Volume of Release -- 31.7 BBL	Volume Recovered -- 30 BBL
Source of Release: Water Pit Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 6/7/11 10:30 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (NMOCD)- verbal & email	
By Whom? Shelly Cook-Cowden	Date and Hour -- 6/9/2011 3:30 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken * **The pit overflowed due to a dump valve malfunction. Upon discovery, the well was shut-in and a water truck was called to location.**

Describe Area Affected and Cleanup Action Taken. * **All fluids remained within the berm, specifically within the containment around the pit tank, and approximately 30 BBL of fluid were recovered. COPC will assess the soil to determine further action.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>Red Poll</i>	
Title Field Environmental Specialist	Approval Date 7/1/11	Expiration Date:
E-mail Address kelsi.g.harrington@conocophillips.com	Conditions of Approval.	Attached <input type="checkbox"/>
Date 6/29/11 Phone: 505-599-3403	<i>n JK1122342739</i>	

* Attach Additional Sheets If Necessary

