District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

30-01	30-045-25430 OPERATOR 🗌 Initial Report 🗵 Final Report											
Name of Co	mpany l	Dugan P	roduc	tion Corp	. (Contact	Kurt F	agre	elius			
Address		2.0. Bo				Telephone 1		25-18	821			
Facility Nar	ne Turk	s Toast	#1	(Separato:	r) F	acility Typ	e Perman	nent	Pit			
Surface Ow	ner ^I	Federal		Mineral C)wner	Federal			Lease N	Jo. NM-19	163	
	•			LOCA	ATION	OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North/S	South Line	Feet from the	t/West Line County				
D	18	30N	14W	790	So	uth	790	We	st	San	Juai	n
			La	titude <u>36.80</u>	926 I	\(\frac{1}{2}\) Longitud	le 108.356	17 W				
				NAT	URE (OF REL	EASE					
Type of Rele				d Pit Closu			Release ?			Recovered	N.A.	
			perman	ent pit re	lease		lour of Occurrence	e ?	Date and l	Hour of Disc	overy	N.A.
Was Immedia	ate Notice C		Yes Γ	No 🛚 Not Re	eauired	If YES, To	Whom?	A		/16	780	70
By Whom?						Date and I-	lour			39,50		1072
Was a Water	course Read	hed?					olume Impacting t	he Wate	ercourse. /	A Die	. 2	<u>、 つ、</u> 。
☐ Yes ☒ No												
If a Watercou	Source of Release Below grade permanent pit release Date and Hour of Occurrence? Date and Hour of Discovery N. A. Was Immediate Notice Given? Yes No Not Required By Whom? Date and Hour If YES, To Whom? N/A By Whom? Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken *											
									\p	3 OIL CONS	S. C. C.	12 3/
N/A	A								/,	8	UN. DI	57.3 8
Describe Cau	se of Proble	em and Reme	dial Action	Taken *						152		-1.51.51.51.51.51.51.51.51.51.51.51.51.51
During pe	rmanent	pit clo	sure a	chloride a	and TF	H impac	t were disc	cover	ed. A	five po	Zniz?	composite
							(Mthd 418.					
							ee attached					
							essed under					
I	_						of release to					
						_	/kg, 8015 Mt: -141" and in		_		reat	to the
							knowledge and u nd perform correc					
							arked as "Final R					
							on that pose a thr					
				tance of a C-141	report do	es not reliev	e the operator of	responsi	bility for co	ompliance w	ith any	other
rederal, state.	or local lav	vs and/or regu	ilations.	1			OII CON	CEDV	ATION	DIVICIO	NI.	
	K	4 /	1	€ •			OIL CON	SERV	ATION	DIVISIO	17	
Signature.	My	1729	m				,		,			
Printed Name	. Kurt	Fagreliu	3		A	Approved by	District Supervis	or. Z	h 7	Pell		
VD. Frankian				A	Approval Date: 6/10/11. Expiration Date:							
E-mail Addre	ss kfag	relius@dı	ıganpro	duction.co	m (Conditions of	f Approval·			Attached		

Phone: 505-325-1821

Date: June 6, 2011



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 802 -J

January 24, 2011

MIKE SANDOVAL

DUGAN PRODUCTION

P. O. BOX 420

FARMINGTON, NM 87499

RE: PIT CLOSURES

Enclosed are the results of analyses for samples received by the laboratory on 01/18/11 7:50.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021

Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method SW-846 8260

Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method TX 1005

Total Petroleum Hydorcarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Celey D. Keine



Analytical Results For:

DUGAN PRODUCTION
MIKE SANDOVAL
P. O. BOX 420
FARMINGTON NM, 87499

Fax To:

(505) 327-4043

Received: Reported: 01/18/2011

01/24/2011

Project Name: Project Number: PIT CLOSURES SEP PIT TURKS TOAST #1

Project Location:

NOT GIVEN

Sampling Date:

01/13/2011

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

Sample ID: TURKS TOAST #1 (H100110-01)

BTEX 8260B	mg	/kg	Analyze	d By: AB/					
Analyte _.	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	< 0.100	0.100	01/19/2011	ND	1.85	92.5	2.00	5.62	
Toluene*	<0.100	0.100	01/19/2011	ND	1.87	93.3	2.00	3.47	
Ethylbenzene*	<0.100	0.100	01/19/2011	ND	1.78	89.0	2.00	1.12	
Total Xylenes*	< 0.300	0.300	01/19/2011	ND	5.70	95.1	6.00	0.249	
Surrogate: Dibromofluoromethane	106	% 80-120	 						
Surrogate: Toluene-d8	108	% 80-120							
Surrogate: 4-Bromofluorobenzene	107	% 80-120							
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: LR					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1360	16.0	01/18/2011	ND	432	108	400	0.00	
TPH 418.1	mg,	/kg	Analyze	d By: CK					,
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
TPH 418.1	4200	500	01/21/2011	ND	1060	106	1000	0.948	
TPH 8015M	mg,	/kg	Analyze	d By: AB			 		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	01/18/2011	ND	215	86.2	250	2.76	
DRO >C10-C28	311	50.0	01/18/2011	ND	204	81.7	250	4.94	
Total TPH C6-C28	311	50.0	01/18/2011	ND	419	83.8	500	3.98	
Surrogate 1-Chlorooctane	88 2	% 70-130							
Surrogate 1-Chlorooctadecane	94 5	% 70-130							

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE Lability and Damages Cardinal's lability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in winting and received by Cardinal within thirty. (30) days after completion of the applicable service. In no event shall Cardinal be lable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of use, or loss of prints incidently incidently and other recorduced upon aim of the above stated reasons or otherwise. Results related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon aim of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be recorduced except in full with written anomal laboratories.

Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE Liability and Damages Cardinal's lability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed varied unless made in writing and received by Cardinal within thury (30) days after completion of the applicable service. In no event shall Cardinal be lable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by Client, its subsidiants, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise. Results related not to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal aborationes.

Celey D. Keine

Address:

Griffin V	
Analytical	
Laboratories	

Phone Number. 330-0929

<u>CH</u>

<u>CHAIN OF CUSTODY R</u>	<u>ECORD</u>	Page of
NOTES:		
1) Ensure proper container packaging.	Table 1. – Matrix Type	FOR GALUSE ONLY
2) Ship samples promptly following collection	I = Surface Water, 2 = Ground Water	GAL JOB #
3) Designate Sample Reject Disposition	3 = Soil/Sediment, 4 = Rinsate, 5 = Oil	
PO# Seperator P. +	6 = Waste, 7 = Other (Specify)	
Project Name: Turks Tags + #/	Samplers Signature	

Lab Name: Green Anal	lytical Labor	atories	(9	770) 24	7-4220	FA	XX (9	970)	247-	4227	7				Ar	ıalys	s R	equir	ed					
Address: 75 Suttle S	Street, Duran	go, CO 813	303																					
	Colie	ction	1	Miscell	aneou	3		Pre	serv	ative	(s)					0		!						
Sample ID	Date	Time	Collected by: (Init.)	Matrix Type From Table i	No of Containers	Sample Filtered ? Y/N	Unpreserved (Ice Only)	HNO3	HCL	H2SO4	NAOH	Other (Specify)	Superated P.t	GER	1.24UHQT	TOH SOIL	5						Comments	
Turks Togst 1	1-13-11	12:30																						
2.																								
3											_													
4																								
5.																								
6.																								
7											_													
В.			_	1															_					
9.											\overline{A}													
10.	7.			1							1/			_	7									
Relinquished by Marke	11/	/		Date:	-/3	-//	Time	\$:5	7	Rece	y#}	TAX	Ty		7		W	4			Daye	//3/	// Time	57
Relinquished by:	- And			Date			Time			Rece	vedit	y:	M	QSI	江	6		. <u> </u>			Date		11 Tupp: 5	<u>Ó</u>

* Sample Reject: [] Return [] Dispose [] Store (30 Days)

6°C \$26



Invoice Number: 15960

Invoice Date:

Jan 14, 2011

Page:

1

Industrial Ecosystems Inc.

P.O. Box 1202 Flora Vista, NM 87415 PH. (505) 632-1782 Fax: (505) 632-1876

TAX I.D. #94-3200034

PLEASE REMIT PAYMENT FOR

Industrial Feosystems, Inc.

PO Box 1202

Flora Vista, NM, 87415

Sold To: DUGAN PRODUCTION CORP

709 E MURRAY DRIVE

FARMINGTON, NM 87499-0420

Location: MIKE SANDOVAL

TURKS TOAST #1 SEPARATOR PIT

Conta	<i>t</i>	Payment Terms Net 30 Days	Due Da 2/13/11	te C	Customer PO
Quantity		Description		Unit Price	Extension
	DATE OF SERVICE:	1/13/11			· · · · · · · · · · · · · · · · · · ·
	1F.1 WO #15662				
	MATERIAL TRANSPOR	TED BY RALPH MILLER, 1907/	T-75		
	DISPOSED OF CONTA	MINATED SOIL			

	MATERIAL TRANSPORTED BY RALPH MILLER, D07/T-75		
	DISPOSED OF CONTAMINATED SOIL		
1.00	CHLORIDE TEST DISPOSAL PER YARD	15.00 17.50	15.00 1,050.00
1			
1			
f 1 1	•		
1			
1			

FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS PURCHASER AGREES TO PAY FINANCE CHARGES OF 15% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100 00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES

Subtotal 1,065.00
Sales Tax 67.23

Sales Tax 67.23
Total Invoice Amount 1,132.23

TOTAL 1,132.23



Industrial Ecosystems Inc. Soil Reclamation Center

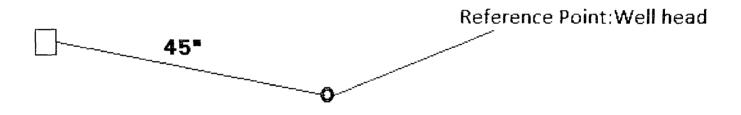
P.O. Box 2043 Farmington NM 87499 Phone: (505) 632-1782 Fax: (505) 632-1876 #49 CR 3150 Aztec NM 87410

Material Entr	y Record								
Date: 1-13-1		Company Representatives Name: Will Soundvoct							
Generator of Material:	Diejon	Phone Number:							
Origin of Material (Loca	ation): TURKS TO	ast#	150	eper	centar 1	P,+			
Material Transported,b	, Ralphm. Ther	H2S Gas ☑ Non-Detect ☐ Detect: Level							
Driver's Name: Name	receilleric 5-EVE BAS			1					
Driver's Cell #:	·	400 Chlori	des	<u> </u>		TDS	3		
Truck Number:	07, T. 75			–					
Pile Number:		Paint Filter T	est:	# Passed					
Li Logged in Corres	ponding BioPile Sheet	☐ DENIED) / DE IE	CTED	L] Pit □]	anks		
Type of Material		LI DENIED	/ KLJL	CILD		Mud			
Soil		Tank Bottom	Sludae			1			
Gravel		Tank Cleanin	•	16		1			
Solidified Liquid		Charcoal Filt	er Media						
Other		Washout by:		····					
						•			
Amount of Material									
Load #1	Load #2 Load #3 Load #4	Load #5 Lo	oad #6	Load #7	Load #8	Load #9	Load #10		
Cubic Yards	112/12/12	12							
Barrels									
Washout									
Truck#) TETS TETS N-07	17000							
Time In IDID	10/08 12/50/25	42340		•					
Time Out	10,360,06 1:05	44.50							
Login Initials	min	IAS I	***************************************						
<i>R</i>		1_13		and the second second		`	L		
			٠.	i anno mangana and a ca	The same of the sa				
Exempt	xxx			10					
Non Exempt			1	1	' 1UH				
			\	V	\mathcal{O}^{-}				
I certify that the quantit	y and type of waste is that listed	above. To the	best of n	ny knowle	dge nó oth	er			
· · · · · · · · · · · · · · · · · · ·	vastes have been added or remov		_	The second second					
Driver's signature:	In July Stop	<u>CC/3</u>							
Attendant's Signature									

*Attach copy of test results to C-138/COW







From Reference Point Go N. **60** Degrees NW. For a Distance of **45** to Center of Pit.

Permanent pit: Turks Toast #1 (Separator)

API number: 30-045-25430

Results of sample analysis on the five-point composite sample collected on the subject permanent pit exceeded limits permissible under the "pit rule" (19.15.17.13.C) (see attached C-141 with analytic results).

The Environmental Bureau of the Oil Conservation Division (OCD) in Santa Fe is hereby provided a C-144 (closure report) and an "initial" C-141 (release notification) with analytic results of soil testing. The closure date on the C-144 (box 21) shows the date that the soil analysis did not meet pit rule standards. Also, this letter hereby provides notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30).

The OCD district office in Aztec is hereby provided a copy of the "initial report" C-141 (release notification) with analytic results of soil testing and also notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30). Assessment, clean-up and remediation of the reported spill will be done in accordance with the spill rule under the authority of the Aztec District office of the OCD. The "final report" C-141 with photo documentation of site reclamation will be sent to the Aztec District office of the OCD.

Following clean-up of the reported release and determination that the release is not a threat to groundwater contamination, the permanent pit will be closed in accordance with the approved C-144 (closure plan) and will include the following:

- 1. Stockpiled sub-surface soil will be used to backfill pit and re-contour (to a final or intermediate cover that blends with the surrounding topography). A minimum of fourfeet of compacted, non-waste containing, earthen material will be used as backfill.
- 2. Stockpiled surface soil will be used as a cover over the backfilled pit and disturbed area no longer needed for production operations. The soil cover will include either the background thickness of top soil or one-foot of suitable material to establish vegetation at the site whichever is greater. The soil cover will be constructed to the sites existing grade and prevent water collection or ponding and erosion of the cover material.
- 3. Disturbed areas will be seeded the first growing season after the pit is closed. Seeding will be accomplished by drilling on contour whenever possible or by other division approved methods. BLM stipulated seed mixes will be used on all Federal lands and OCD approved seed mixes (administratively approved if required) will be used on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two consecutive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. Seeding or planting will be continued until successful vegetative growth occurs.
- 4. The Aztec District office of the OCD will be notified after each re-seeding operation and after successful re-vegetation has been achieved.

Kurt Fagrelius VP – Exploration, Dugan Production Corp. Farmington, New Mexico 87401 505-325-1821 (O). 505-320-8248 (C) kfagrelius@duganproduction.com

Lease Name:	Turks To	ast #1 (Separator)				
API No.: 30-04	5-25430					
Cita Cassifia I	- fra 4i					
Site Specific I Depth to	520-ft	Distance to Surface	600-ft	Wellhead Protection Area	>1000-ft	
Groundwater		Water Body	1000-16	Distance from Water Source	= 1000-It	
<u> </u>						
Total Ranking	Score					
Depth to	Ranking	Distance to Surface	Ranking	Wellhead Protection Area	Ranking Score	Total Ranking
Groundwater	Score	Water Body	Score	Distance from Water Source	Yes =20, No=0	Score
<50-feet	20	<200-feet	20	<1000-feet from water source	0	
50 - 99	10	200 - 1000	10	<200-feet domestic water	0	
>100-feet	0	>1000-feet	0			10
		Total	Ranking	Score	Sample	· · · · · · · · · · · · · · · · · · ·
		>19	10 - 19	0 - 9	Analysis	
Benzene (mg/k	.g)	10	10	10	<0.100	
BTEX (mg/kg)		50	50	50	<0.300	
TPH (mg/kg)		100	1000	5000	311	
Chorides (mg/k	(g)	N.A.	N.A.	N.A.	1360	
Note: Analytica	al method	s used for Benzene S	 W-846_B		hlorides 4500-C	1-B
		0 000 101 201120110 0		TEX OV 0 10, 11 11 00 10 und 0		
C-144 ranking	= 10. Re	l lease does not pose a	threat to	Igroundwater contamination.		

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Turk's Toast #1 Hydrogeologic Report

The Turk's Toast #1 is located on Federal land on the northwest margin of the San Juan Basin, in San Juan County, New Mexico. The area is characterized as a poorly drained, Kirtland Shale "Badlands" area that is bordered by "Pinon Mesa" (2-miles east).

A records search of the NM Office of the State Engineer –iWATERS database was conducted on a three square mile area centered on the Turk's Toast #1 location (Exhibit 2). No water wells were located in the database search. The search results are shown on Exhibit 1.

The main source of stock water in the region is encountered in valley-fill deposits in existing arroyos at shallow depths of approximately 15-50 feet below the surface and stock tanks constructed on surface shale layers at the confluence and upper reaches of arroyos. The below grade tank is not located in an arroyo; the closest arroyo is 600-feet to the southeast (Exhibit 2). The arroyo is very small and carries water only during seasonal periods (rainfall and snowmelt.

The Kirtland Shale extends from the surface down to a depth of approximately 505-feet. The interval is comprised of an upper shale member, middle sandstone member (Farmington Ss.) and a lower shale member. The middle sandstone member is either absent or very poorly developed in the area. The entire Kirtland section is comprised of siltstone and shale and does not have rocks capable of storing water. The Kirtland is not expected to contain groundwater in the area.

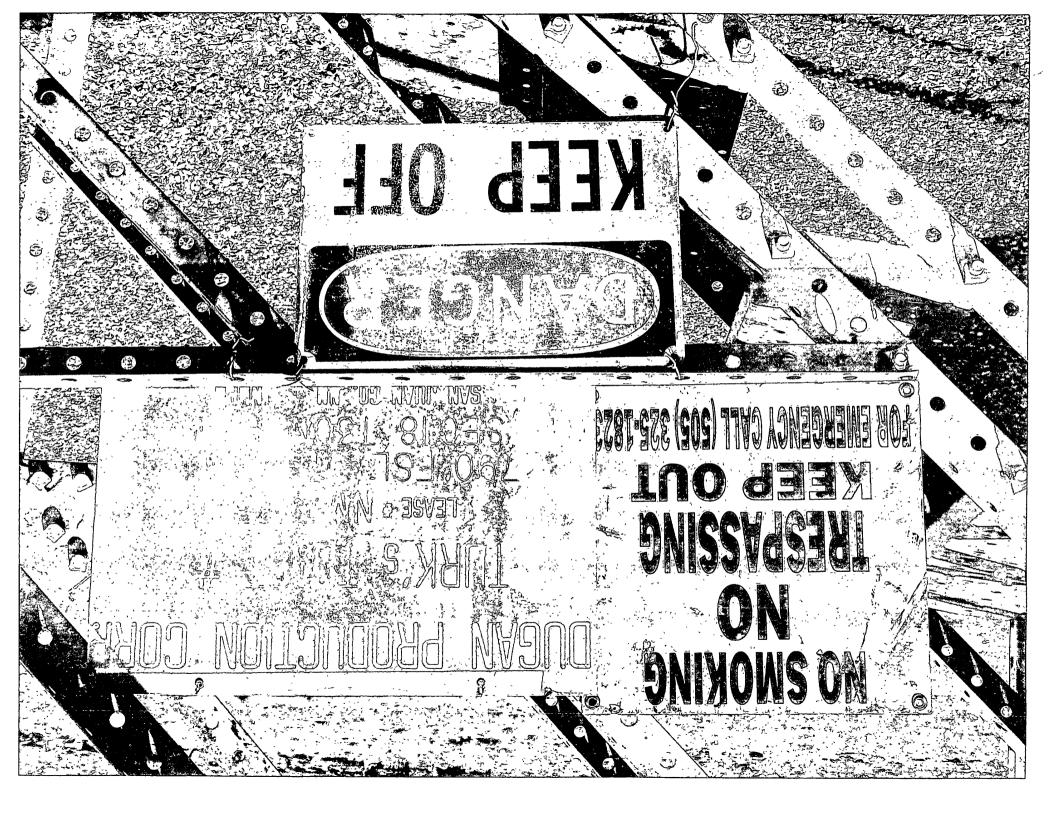
The underlying Fruitland Formation extends from 505 to 1000-feet. There is sand at 520-550, 660-680 and 810-885 inter-bedded with shale and coal that contain groundwater. Also, the Fruitland Coal / Pictured Cliffs interval from 960 to 1100-feet contain groundwater and natural gas. The water quality is very poor (>10,000 ppm TDS). Water that is recovered with natural gas production is disposed of in nearby salt water disposal wells (analysis of this water is available upon request from Dugan Production).

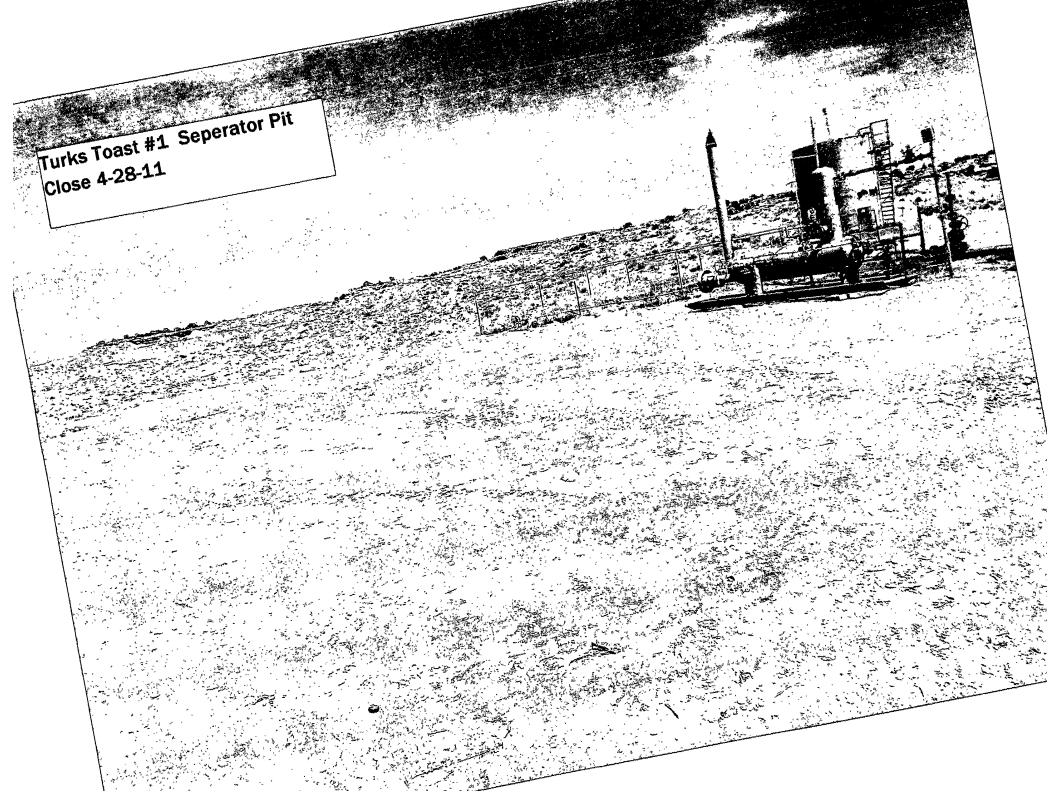
Based on electric open hole logs, the iWATERS database and literature reviewed, depth to ground water ranges from 15 – 20 feet below the surface in major arroyos in the area. Moving away from the washes, depth to ground water drops rapidly to greater than 200 feet below the surface. At the location of the below grade tank, poor quality ground water might be found in the Fruitland sand at 520-885 feet or the Fruitland Coal / Pictured Cliffs interval at a depth of 960-1100 feet below the surface.

Excessive drilling depth, unpredictable variations in reservoir quality and water quality have discouraged the drilling of water wells in the in the subject area.

This Hydrogeologic Report was prepared by Mr. Kurt Fagrelius, Geologist for Dugan Production. Mr. Fagrelius has been employed as a geologist for Dugan for the past 31-years, received a MS in Geology from NMIMT in Socorro, NM and a BS in Geology from FLC in Durango, CO.

- Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.
- Brown, D.R., and Stone, W.J., 1979, Hydrogeology of Aztec quadrangle, San Juan County, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrogeologic Sheet 1.
- Levings, G.W., Craigg, S.D., Dam, W.L. Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-A, Sheet I and 2.
- Thorn, C.R., Levings, G.W., Craigg, S.D., Dam, W.L., and Kernodle, J.M., 1990, Hydrogeology of the Ojo Alamo Sandstone in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S.G.S, Atlas HA-720-B, Sheet 1 and 2.





From: Kurt Fagrelius

Sent: Tuesday, March 29, 2011 2:06 PM

To: 'dave_mankiewicz@nm.blm.gov'; 'brad.a.jones@state.nm.us.', 'Powell, Brandon, EMNRD'; Kurt Fagrelius

Subject: Surface Owners Notice of Intent to Close Permanent Pits

Dear Sirs.

In accordance with the New Mexico Oil Conservation Division "Pit Rule" (19.15.17.13 NMAC) you are hereby being notified that Dugan Production Corp. intends to close and reclaim the surface (both are located on Federal Surface) at the "permanent pits" listed below. Also, in accordance with 19.15.17 13, the Aztec district office of the OCD will be given at least a 72-hour notice (but less than one week) prior to commencement of final closure of the subject permanent pits. Also, in accordance with the "Terms and Conditions" of the approved APD's, the Farmington field office of the BLM will be given a 48-hour notice prior to commencing final closure of the subject pits.

If you have any questions or require additional information, please contact me (contact information is listed at bottom).

Dugan Production Corp. - Permanent Pits Located on Federal Surface

Well Name	API Number			
and Number		Unit Ltr.	Sect.	
Turks Toast #1 (Separator)	30-045-25430	D	18	
Turks Toast #1 (Production Tank)	30-045-25430	D	18	

Kurt Fagrelius Dugan Production Corp. 709 East Murray Drive Farmington, New Mexico 87401 505-325-1821 (O), 505-320-8248 (C) kfagrelius@duganproduction com

From:

dmankiew@blm.gov Wednesday, March 30, 2011 3 09 PM Sent:

Kurt Fagrelius To:

Subject: FW. Surface Owners Notice of Intent to Close Permanent Pits

Return Receipt

FW: Surface Owners Notice of Intent to Close Permanent Pits Your

document:

Dave Mankiewicz/FFO/NM/BLM/DOI was

received

by:

03/30/2011 03:08:50 PM at:

From:

Jones, Brad A , EMNRD [brad.a jones@state.nm.us]

To:

Kurt Fagrelius

Sent:

Tuesday, March 29, 2011 2:13 PM

Subject:

Read Surface Owners Notice of Intent to Close Permanent Pits

Your message

· To:

brad.a.jones@state.nm.us

Subject:

was read on 3/29/2011 2:13 PM.

From:

System Administrator

To:

Kurt Fagrelius

Sent:

Tuesday, March 29, 2011 2:06 PM

Subject:

Delivered Surface Owners Notice of Intent to Close Permanent Pits

Your message

To:

'dave_mankiewicz@nm.blm.gov'; 'brad.a.jones@state.nm.us.'; 'Powell, Brandon, EMNRD'; Kurt Fagrelius

Subject:

Surface Owners Notice of Intent to Close Permanent Pits

Sent:

3/29/2011 2:06 PM

was delivered to the following recipient(s):

Kurt Fagrelius on 3/29/2011 2:06 PM

From:

postmaster@duganproduction.com

Sent:

Tuesday, March 29, 2011 2:06 PM Kurt Fagrelius

To: Subject:

Delivery Status Notification (Relay)

Attachments:

ATT06395.txt, Surface Owners Notice of Intent to Close Permanent Pits





ATT06395.txt (544

Surface Owners Notice of Inten...

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

brad.a.jones@state.nm.us Brandon.Powell@state.nm.us

From: Kurt Fagrelius

Sent: Thursday, April 21, 2011 1 18 PM

To: 'Powell, Brandon, EMNRD'; 'Mark Kelly@nm blm.gov'; 'dave mankiewicz@nm.blm.gov'; 'Jim Lovato@blm.gov'; 'Bill_Liess@blm.gov';

'lucas_vargo@blm.gov'

Cc: Johnny Lane; Mike Sandoval; Kurt Fagrelius

Subject: 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Attachments: 72-Hr Notice to Close Permanent Pits 4-27 Thru 4-29-2011.xls

Dear Mr. Brandon Powell, Mr. Mark Kelly, Mr. Dave Mankiewicz, Mr. Jim Lovato, Mr. Bill Liess and Mr.

Lucas Vargo,

Dugan Production Corp. is hereby giving notice that Dugan will be closing the permanent pits on the following well pads:

1) Jeffers Federal #2-23

- 2) Drip Tank #4 by the Poles Paradise #2
- 3) Turks Toast #1 Separator
- 4) Turks Toast #1 Production Tank

Site specific and soil analysis information for each permanent pit is included in the enclosed attachment.

All four of the permanent pits are located on Federal Surface.

Permanent pits will be closed starting Wednesday, April 27, 2011 thru Friday, April 29, 2011.

If you have any questions or require additional information, please contact me.

Kurt Fagrelius
Dugan Production Corp.
709 East Murray Drive
Farmington, New Mexico 87401
505-325-1821 (O), 505-320-8248 (C)

Dugan Production Corp. Permanent Pits to Close 4-27 thru 4-29-2011

Lease Name	Jeffers Federal #2-23	Jeffers Federal #2-23	Drip Tank #4				
API Number	30-045-24439	Sidewall Samples	by Poles Paradise #2				
Out Out Nation Could							
Surface Owner - Notice Sent	Federal		Federal				
Location - UL, Sec., Twp, Rge	K-2-T23N-R8W		K-9-T30N-R14W				
Latitude	36.25378 N	" 	36.82759 N				
Longitude	107.65376 W		108.32121 W				
Benzene (<0.2 mg/kg)	<0.100-mg/kg	<0.050-mg/kg	<0.100-mg/kg				
Betex (<50 mg/kg)	<0.300-mg/kg	<0.150-mg/kg	<0.300-mg/kg				
TPH - Analytic Mthd-418.1 (<100 mg/kg)	9800-mg/kg	<100-mg/kg	5770-mg/kg				
TPH=GRO + DRO - Analytic Mthd-8015	1,000-mg/kg, 2180-mg/kg		100-mg/kg, 1220-mg/kg				
Chlorides (<250 mg/kg)	656-mg/kg	2760-mg/kg	160-mg/kg				
Thresholds as per "Spill Rule" 19 15 30 NMAC are							
NOTE: The Jeffers Federal #2-23, Drip Tank #4 by the Poles Paradise #2 and Turks Toast #1 sample analysis exceed the limits as per the "Spill Rule" NMAC. TPH and Chloride levels exceed allowable levels. However, bedrock was encountered at the base of each excavation. Sidewall samples were taken in the Jeffers Federal and Drip Tank #4 (to determine remaining level of contamination from surface down to bedrock) and tested well above the threshold limits of the spill rule. The elevated Chloride and TPH levels in the bottom of the excavations do not appear to pose a risk to groundwater at the subject locations due to the depth of groundwater at the Jeffers Federal #2-23 (>200-ft.), Drip Tank #4 (>480-ft.) and Turks Toast #1 (>520-ft).							

Dugan Production Corp. Permanent Pits to Close 4-27 thru 4-29-2011

Drip Tank #4	Turks Toast #1 Separator	Turks Toast #1 Production
Sidewall Samples	30-045-25430	30-045-25430
11	Federal	Federal
II.	D-18-T30N-R14W	D-18-T30N-R14W
11	36.80926 N	36.80926 N
11	108.35617 W	108.35617 W
<0.050-mg/kg	<0.100-mg/kg	<0.100-mg/kg
<0.150-mg/kg	<0.300-mg/kg	<0.300-mg/kg
202-mg/kg	4200-mg/kg	595-mg/kg
23.5-mg/kg	1000-mg/kg, 311-mg/kg	1000-mg/kg, 37.3-mg/kg
16.0-mg/kg	1360-mg/kg	1490-mg/kg
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From: Sent:

postmaster@duganproduction.com Thursday, April 21, 2011 1:18 PM

To:

Kurt Fagrelius

Subject:

Delivery Status Notification (Relay)

Attachments:

ATT11610.txt; 72-Hour notice to close perm. pits 4-27 thru 4-29-2011





ATT11610.txt (413 72-Hour notice to

B)

 $\begin{array}{c} \text{close perm.} \dots \\ \\ \text{This is an automatically generated Delivery Status Notification.} \end{array}$

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

Brandon.Powell@state.nm.us

From: To: Kurt Fagrelius Kurt Fagrelius

Sent:

Thursday, April 21, 2011 1:20 PM

Subject:

Read. 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Your message

To:

'Powell, Brandon, EMNRD'; 'Mark_Kelly@nm.blm.gov'; 'dave_mankiewicz@nm.blm.gov'; Jim_Lovato@blm.gov; Bill_Liess@blm.gov;

'lucas_vargo@blm.gov'

Cc:

Johnny Lane; Mike Sandoval; Kurt Fagrelius

Subject:

72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Sent:

4/21/2011 1:18 PM

was read on 4/21/2011 1:20 PM.

From: mkeliy@blm.gov

Sent: Thursday, April 21, 2011 1:45 PM

To: Kurt Fagrelius

Subject: 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Return Receipt

Your 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

document:

was Mark Kelly/FFO/NM/BLM/DOI

received

by:

at: 04/21/2011 01:44:44 PM

From:

Sent:

jlovato@blm.gov Thursday, April 21, 2011 3:36 PM

To:

Kurt Fagrelius

Subject:

72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Return Receipt

Your

72-Hour notice to close perm. pits 4-27 thru 4-29-2011

document:

was

Jim Lovato/FFO/NM/BLM/DOI

received

by:

at:

04/21/2011 03:36:08 PM

From:

lvargo@blm.gov Thursday, April 21, 2011 4:24 PM Sent:

To: Kurt Fagrelius

Subject: 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Return Receipt

Your 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

document:

Lucas Vargo/FFO/NM/BLM/DOI was

received

by:

04/21/2011 04:24:21 PM at:

From: System Administrator

To: Kurt Fagrelius; Johnny Lane; Mike Sandoval

Sent: Thursday, April 21, 2011 1:18 PM

Subject: Delivered: 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Your message

To: 'Powell, Brandon, EMNRD'; 'Mark_Kelly@nm.blm.gov'; 'dave_mankiewicz@nm.blm.gov'; Jim_Lovato@blm.gov; Bill_Liess@blm.gov;

'lucas_vargo@blm.gov'

Cc: Johnny Lane; Mike Sandoval; Kurt Fagrelius

Subject: 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Sent: 4/21/2011 1:18 PM

was delivered to the following recipient(s):

Kurt Fagrelius on 4/21/2011 1:18 PM Johnny Lane on 4/21/2011 1:18 PM Mike Sandoval on 4/21/2011 1:18 PM

From: Powell, Brandon, EMNRD [Brandon.Powell@state.nm.us]

Sent: Friday, April 15, 2011 11.08 AM

To: Jim_Lovato@blm.gov, Mark_Kelly@blm.gov

Cc: Kurt Fagrelius

Subject: Dugan Jeffers Federal 2 #23

Jim and Mark-

On the Jeffers Federal 2 #23 API# 30-045-24439 I have approved Dugan to close an old production pit based off of the results meeting our requirements on the remediation. However, I requested they contact you to ensure they have met your requirements.

The bottom of the excavation still exceeds our TPH levels however due to bedrock being encountered and the depth of groundwater in the area we are allowing them to leave the rest of the contamination in-place due to its low risk to the environment. The side walls passed our TPH requirements, but there are some elevated chloride levels. The chloride levels don't appear to pose a risk to the groundwater in the area, so we are not requiring any further remediation.

If you have any questions please let me know.

Thank You
Brandon Powell
Environmental Specialist
New Mexico Oil Conservation
1000 Rio Brazos Rd, Aztec NM 87410
Office: (505) 334-6178 ext. 115
E-mail: Brandon.Powell@state.nm.us