District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Di , Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

_50-0		2543				OPERAT	ΓOR		Initia	al Report	X	Final Re	port
Name of Co	Name of Company Dugan Production Corp. Contact Kurt Fagrelius												
Address	J	P.O. Bo	x 420	31,7241	7	elephone N	No. 505-32	25-18	21	_			
Facility Nar	ne Turk	s Toast	#1 (	Production	on) F	acility Typ	e Perman	ent 1	Pit				
Surface Ow	ner I	Federal		Mineral O	wner	Federal			Lease N	Jo. NM-19	163		_
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/We	st Line	County			-
D	18	30N	14W	790	Soi	ıth	790	Wes	t	San	Jua	.n	
			Lat	titude 36.80	926 1	Longitud	e_108.3561	17 W					
	NATURE OF RELEASE												
	Type of Release Spill Clean-up and Pit Closure Volume of Release ? Volume Recovered N.A.												
Source of Re	lease Belo	w grade	perman	ent pit re	lease		lour of Occurrence	e ?   1	Date and	Hour of Dis	covery	N.A.	
Was Immedia	ate Notice C		Yes	No 🛚 Not Re	quired	If YES, To	Whom? N/A	A				_	
By Whom?						Date and H	lour			3456	789	7077	
Was a Water	course Reac	:hed?				If YES, Vo	lume Impacting th	he Water	course.	(V)	4	( 4)	
			Yes X							ME	Cr.	( )	\$
If a Watercou	If a Watercourse was Impacted, Describe Fully.*												
N/A	Was a Watercourse Reached?  Yes No  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  Problem and Remedial Action Taken.*												
Describe Cau	se of Proble	em and Reme	dial Action	n Taken.*		<del></del>			/	(2 <u>8</u> 2		<del>زیکی کریکی کری</del>	-
During pe	rmanent	pit clo	sure a	chloride a	and TF	H impac	t were disc	overe	d. A	fivespo	i.nt <b>z</b>	composi	ite
sample te	sted 14	90-mg/kg	chlor	ides and 59	95-mg/	kg (Mth	d 418.1) TP	H which	ch exc	eed the	thr	eshold	
limits as	per su	bsection	B of	19.15.17.13	3 (B) (1	)(b). S	ee attached	samp	le res	ults.			
Describe Are	a Affected a	and Cleanup A	Action Tak	en.* Contamir	nation	was addı	essed under	the "s	pill r	ule", 19	.15.	30.	
							f release to						.
•							/kg, 8015 mt 141 and invo		_	se a thr	eat	to the	
I berehy certi	fy that the i	nformation gi	ven ahove	is true and comp	lete to th	e hect of my	knowledge and u	nderstand	that nure	uant to NM	CD.	ulec and	-
							nd perform correct						Í
public health	or the envir	ronment. The	acceptanc	e of a C-141 repo	rt by the	NMOCD m	arked as "Final Re	eport" do	es not reli	eve the oper	ator o	f liability	
should their o	perations h	ave failed to a	idequately	investigate and re	emediate	contaminati	on that pose a thre	eat to grou	and water	surface wa	ter, hu	ıman health	1
federal, state,	ımenı. ın a or local lav	adition, NIVIC	lations.	tance of a C-141	report do	es not reliev	e the operator of r	esponsib	lity for co	ompliance w	ith an	y other	
							OIL CONS	SERVA	TION	DIVISIO	N		
Signature: /	Kurt	Famour	/ <u>`</u>	•			<u>OLD COLIC</u>	321311	111011	DIVIOIC			
Signature: 7	14/1/	Lyru	Cal C	>						- 1/			
Printed Name	. Kurt	Fagreliu	5		^	Approved by District Supervisor:							
Title:	VP Ex	ploration	1	d		Approval Date: 6710711 Expiration Date:			_				
E-mail Addre	ss. kfagi	relius@du	ıganpro	duction.co	m C	Conditions of Approval:  Attached							
Date. June	6, 201	l1	Phone	505-325-18	121	nTK 1	1223540	2		/ timened	ш		
Sate.		ate If Nagare					CARDO 10	<u>.01</u>					

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 882-70



Frod.

Turks Toest # 1

January 24, 2011

MIKE SANDOVAL

**DUGAN PRODUCTION** 

P. O. BOX 420

FARMINGTON, NM 87499

RE: PIT CLOSURES

Enclosed are the results of analyses for samples received by the laboratory on 01/18/11 7:50.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021

Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method SW-846 8260

Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method TX 1005

Total Petroleum Hydorcarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Celey & Keine



#### Analytical Results For:

DUGAN PRODUCTION MIKE SANDOVAL P. O. BOX 420 FARMINGTON NM, 87499 (505) 327-4043 Fax To:

Received:

01/18/2011

Sampling Date:

01/13/2011

Reported:

01/24/2011

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Project Name:

PIT CLOSURES PROD TANK PIT TURKS TOAST #1

Project Number:

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

#### Sample ID: TURKS TOAST #1 (H100108-01)

BTEX 8260B	mg,	/kg	Analyze	d By: AB/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.100	0.100	01/19/2011	ND	1.85	92.5	2.00	5.62	
Toluene*	< 0.100	0.100	01/19/2011	ND	1.87	93.3	2.00	3.47	
Ethylbenzene*	<0.100	0.100	01/19/2011	ND	1.78	89.0	2.00	1.12	
Total Xylenes*	<0.300	0.300	01/19/2011	ND '	5.70	95.1	6.00	0.249	
Surrogate Dibromofluoromethane	99.4	% 80-120							
Surrogate Toluene-d8	103	% 80-120							
Survogate 4-Bromofluorobenzene	107	% 80-120							
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: LR						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1490	16.0	01/18/2011	ND	384	96.0	400	11.8	
TPH 418.1	mg	/kg	Analyzed By: CK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
TPH 418.1	595	100	01/21/2011	ND	1060	106	1000	0.948	
TPH 8015M	mg	/kg	Analyze	d By: AB					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/18/2011	ND	215	86.2	250	2.76	
DRO >C10-C28	37.3	10.0	01/18/2011	ND	204	81.7	250	4.94	
Total TPH C6-C28	37.3	10.0	01/18/2011	ND	419	83.8	500	3.98	
Surrogate 1-Chlorooctane	90.2	% 70-130							
Surrogate 1-Chlorooctadecane	928	% 70-130		•					

#### Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE. Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoevers shall be deemed warved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such



#### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE Uabliny and Damages Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed vaved unless made in writing and received by Cardinal wathin thirty (20) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by Clernt, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related to the terminal abovestimes.

Celey D. Keine

Address:



Contact: Mike Sonderel

Phone Number. 330-0929 FAX Number >2) - 4647

CHAIN	OF	CHICT	$\nabla \Pi \nabla$	DECY	$\Delta D D$
CHAIN	Or.	COOI	UDI	KEU	$\mathcal{J} \mathbf{K} \mathbf{D}$

<u>CHAIN OF CUSTODY RI</u>	<u>ECORD</u>	Page of
NOTES.		
1) Ensure proper container packaging.	Table 1 Matrix Type	FOR GAL USE ONLY
2) Ship samples promptly following collection.	1 = Surface Water, 2 = Ground Water	GAL JOB#
3) Designate Sample Reject Disposition.	3 = Soil/Sediment, 4 = Rinsate, 5 = Oil	
PO# Bratuctica Tank 9. +	6 = Waste, 7 = Other (Specify)	
Project Name Turks Took # 1	Samplers Signature	
, , , , , , , , , , , , , , , , , , , ,		

Lab Name: Green Anal	lytical Labor	atories	(9	70) 24	7-4220	T <sup>2</sup> /	λX (9	970) :	247-	4227	7				Λn	alyse	es R	guir	ed				
Address 75 Suttle S	Street, Duran	go, CO 81.	303										7	.									
	Collec	ction		Miscell	aneou:	3		Pre	serv	ative	(s)		1										
Sample ID HIDD I DF2 Turks Togst#/	Date	Time	Collected by: (Init.)	Matrix Type From Table í	No of Containers	Sample Filtered ? Y/N	Unpreserved (Ice Only)	KN03	HCL	H2SO4	NAOH	Other (Specify)	Foduction Town	67年7	另行日本上	15 8010	Character .					,	Comments
Turks Toust#1	1-13-11	11:00																					
2.																							
3.																	i						
4.																							
S.																							
6.							Ì																
7.																				_			
8.																							
9																_							
10.	11	. 11		1			1				$\gamma_{j}$				73							<del>                                     </del>	
Relinquished by	Lh			Date:	-/}-	1/_	Time	151	7	Recei	19	14	Tuy	4		a	ch				Date:	13/4	Time: /55/
Relinquished by:				Date:			Time			Rece		1	1	16	M	ايل)	<u> </u>				Date:	18/1	Timey:52

6°c #26



Industrial Ecosystems Inc.

P.O. Box 1202 Flora Vista, NM 87415

PH (505) 632 1782 Fax. (505) 632-1876

TAX LD. #94-3200034

. Jan 14, 2011 Invoice Date:

Invoice Number 15959

Page:

1

PH SERBIHER YAYE FEG.

industria Leonysten. Ir 191750 120

Harrison Ball Str.

Sold To. DUGAN PRODUCTION CORP 709 E MURRAY DRIVE **FARMINGTON, NM 87499-0420**  Location MIKE SANDOVAL TURKS TOAST #1 PROD. TANK PIT

Conta		Due Dat	e Cu	stomer PO
Quantity	Description		Unit Price	Extension
	DATE OF SERVICE: 1/12/11			
	TE: WO #15500			
:	MATERIAL TRANSPORTED BY DOZZT 75			
	DESPOSED OF CONTAMENTALES SOLE		:	
:	CHLORITE TEST		r., no	127. (81)
.44 . 00	DISPOSAL PER YARD		57.50	4,10,00
<u> </u> 				
; ;				
;			j i	
			; ;	
			!	
			, , , , , , , , , , , , , , , , , , , ,	
505 DU 1	INC INCUIDING DUNACE CALL		Subtotal	13.00

## FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASHR AGREES TO PAY FINANCE CHARGES OF 15% PER MONTH (ANNIVAL PERCENTAGE RATE OF 18% OF A MINIMUM CHARGE OF 50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECT ON FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES

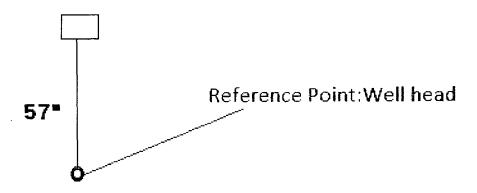
Subtotal Sales Tax Total Invoice Amount	
TOTAL	452.45

Dugan Production

Turks Toast # 1

Production Tank Pit





From Reference Point Go Due N. For a Distance of **57**° to Center of Pit.

Permanent pit: Turks Toast #1 (Production Tank)

API number: 30-045-25430

Results of sample analysis on the five-point composite sample collected on the subject permanent pit exceeded limits permissible under the "pit rule" (19.15.17.13.C) (see attached C-141 with analytic results).

The Environmental Bureau of the Oil Conservation Division (OCD) in Santa Fe is hereby provided a C-144 (closure report) and an "initial" C-141 (release notification) with analytic results of soil testing. The closure date on the C-144 (box 21) shows the date that the soil analysis did not meet pit rule standards. Also, this letter hereby provides notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30).

The OCD district office in Aztec is hereby provided a copy of the "initial report" C-141 (release notification) with analytic results of soil testing and also notice that the subject permanent pit will be closed according to the requirements of the "spill rule" (19.15.30). Assessment, clean-up and remediation of the reported spill will be done in accordance with the spill rule under the authority of the Aztec District office of the OCD. The "final report" C-141 with photo documentation of site reclamation will be sent to the Aztec District office of the OCD.

Following clean-up of the reported release and determination that the release is not a threat to groundwater contamination, the permanent pit will be closed in accordance with the approved C-144 (closure plan) and will include the following:

- 1. Stockpiled sub-surface soil will be used to backfill pit and re-contour (to a final or intermediate cover that blends with the surrounding topography). A minimum of fourfeet of compacted, non-waste containing, earthen material will be used as backfill.
- 2. Stockpiled surface soil will be used as a cover over the backfilled pit and disturbed area no longer needed for production operations. The soil cover will include either the background thickness of top soil or one-foot of suitable material to establish vegetation at the site whichever is greater. The soil cover will be constructed to the sites existing grade and prevent water collection or ponding and erosion of the cover material.
- 3. Disturbed areas will be seeded the first growing season after the pit is closed. Seeding will be accomplished by drilling on contour whenever possible or by other division approved methods. BLM stipulated seed mixes will be used on all Federal lands and OCD approved seed mixes (administratively approved if required) will be used on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two consecutive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. Seeding or planting will be continued until successful vegetative growth occurs.
- 4. The Aztec District office of the OCD will be notified after each re-seeding operation and after successful re-vegetation has been achieved.

Kurt Fagrelius VP – Exploration, Dugan Production Corp. Farmington, New Mexico 87401 505-325-1821 (O), 505-320-8248 (C) kfagrelius@duganproduction.com

Lease Name:	Turks To	east #1 (Production)				
API No.: 30-04	15-25430				·	
Site Specific I	nfromati	on				
Depth to	520-ft	Distance to Surface	600-ft	Wellhead Protection Area	>1000-ft	
Groundwater		Water Body		Distance from Water Source		
Total Ranking	Score					
Depth to	Ranking	Distance to Surface	Ranking	Wellhead Protection Area	Ranking Score	Total Ranking
Groundwater	Score	Water Body	Score	Distance from Water Source	Yes =20, No=0	Score
<50-feet	20	<200-feet	20	<1000-feet from water source	0	
50 - 99	10	200 - 1000	10	<200-feet domestic water	0	_
>100-feet	0	>1000-feet	0			10
		Total	 Ranking	Score	Sample	
	[	>19	10 - 19	0 - 9	Analysis	
Benzene (mg/k	(g)	10	10	10	<0.100	
BTEX (mg/kg)	7	50	50	50	<0.300	
TPH (mg/kg)		100	1000	5000	37.3	
Chorides (mg/l	(g)	N.A.	N.A.	N.A.	1490	
Note: Analytic	l al method	ls used for Benzene S	 W-846, B	 TEX SW-846, TPH 8015 and C	hlorides 4500-C	1-B.
•						
C-144 ranking	= 10. Re	lease does not pose a	threat to	groundwater contamination.		

#### Turk's Toast #1 Hydrogeologic Report

The Turk's Toast #1 is located on Federal land on the northwest margin of the San Juan Basin, in San Juan County, New Mexico. The area is characterized as a poorly drained, Kirtland Shale "Badlands" area that is bordered by "Pinon Mesa" (2-miles east).

A records search of the NM Office of the State Engineer –iWATERS database was conducted on a three square mile area centered on the Turk's Toast #1 location (Exhibit 2). No water wells were located in the database search. The search results are shown on Exhibit 1.

The main source of stock water in the region is encountered in valley-fill deposits in existing arroyos at shallow depths of approximately 15-50 feet below the surface and stock tanks constructed on surface shale layers at the confluence and upper reaches of arroyos. The below grade tank is not located in an arroyo; the closest arroyo is 600-feet to the southeast (Exhibit 2). The arroyo is very small and carries water only during seasonal periods (rainfall and snowmelt.

The Kirtland Shale extends from the surface down to a depth of approximately 505-feet. The interval is comprised of an upper shale member, middle sandstone member (Farmington Ss.) and a lower shale member. The middle sandstone member is either absent or very poorly developed in the area. The entire Kirtland section is comprised of siltstone and shale and does not have rocks capable of storing water. The Kirtland is not expected to contain groundwater in the area.

The underlying Fruitland Formation extends from 505 to 1000-feet. There is sand at 520-550, 660-680 and 810-885 inter-bedded with shale and coal that contain groundwater. Also, the Fruitland Coal / Pictured Cliffs interval from 960 to 1100-feet contain groundwater and natural gas. The water quality is very poor (>10,000 ppm TDS). Water that is recovered with natural gas production is disposed of in nearby salt water disposal wells (analysis of this water is available upon request from Dugan Production).

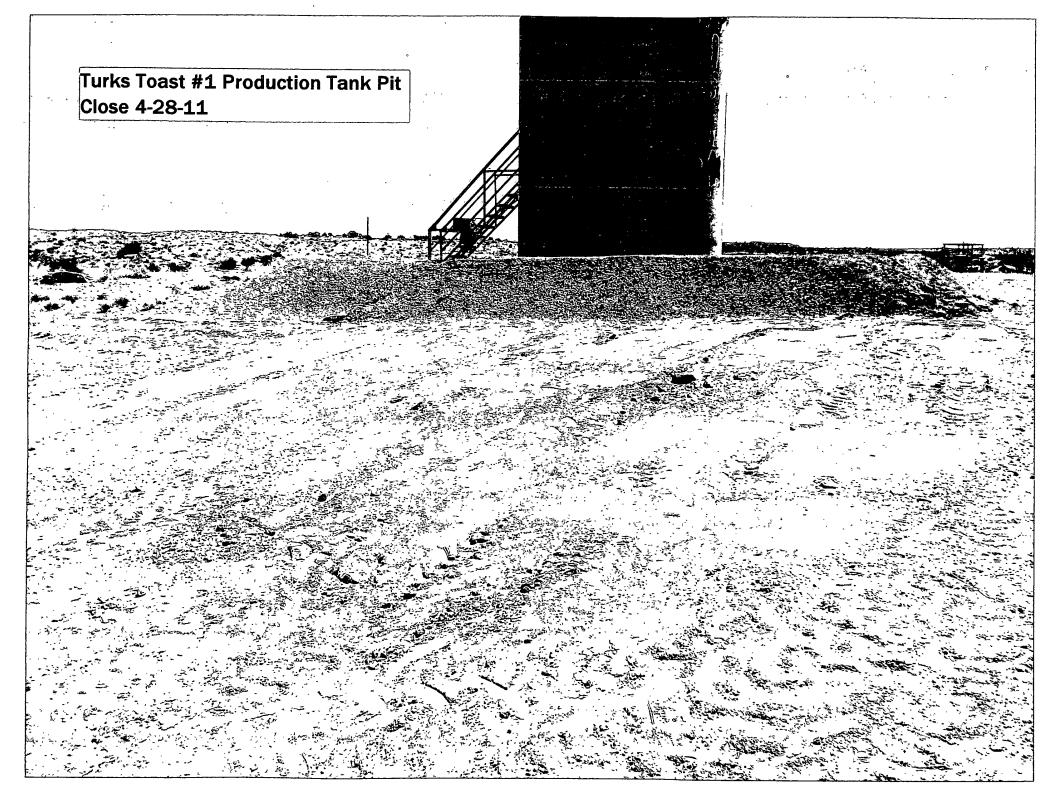
Based on electric open hole logs, the iWATERS database and literature reviewed, depth to ground water ranges from 15 – 20 feet below the surface in major arroyos in the area. Moving away from the washes, depth to ground water drops rapidly to greater than 200 feet below the surface. At the location of the below grade tank, poor quality ground water might be found in the Fruitland sand at 520-885 feet or the Fruitland Coal / Pictured Cliffs interval at a depth of 960-1100 feet below the surface.

Excessive drilling depth, unpredictable variations in reservoir quality and water quality have discouraged the drilling of water wells in the in the subject area.

This Hydrogeologic Report was prepared by Mr. Kurt Fagrelius, Geologist for Dugan Production. Mr. Fagrelius has been employed as a geologist for Dugan for the past 31-years, received a MS in Geology from NMIMT in Socorro, NM and a BS in Geology from FLC in Durango, CO.

- Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.
- Brown, D.R., and Stone, W.J., 1979, Hydrogeology of Aztec quadrangle, San Juan County, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrogeologic Sheet 1.
- Levings, G.W., Craigg, S.D., Dam, W.L. Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-A, Sheet 1 and 2.
- Thorn, C.R., Levings, G.W., Craigg, S.D., Dam, W.L., and Kernodle, J.M., 1990, Hydrogeology of the Ojo Alamo Sandstone in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S.G.S, Atlas HA-720-B, Sheet 1 and 2.





From: Kurt Fagrelius

Sent: Tuesday, March 29, 2011 2 06 PM

To: 'dave\_mankiewicz@nm blm.gov', 'brad.a.jones@state.nm.us.'; 'Powell, Brandon, EMNRD', Kurt Fagrelius

Subject: Surface Owners Notice of Intent to Close Permanent Pits

Dear Sirs

In accordance with the New Mexico Oil Conservation Division "Pit Rule" (19.15.17.13 NMAC) you are hereby being notified that Dugan Production Corp. intends to close and reclaim the surface (both are located on Federal Surface) at the "permanent pits" listed below. Also, in accordance with 19.15 17.13, the Aztec district office of the OCD will be given at least a 72-hour notice (but less than one week) prior to commencement of final closure of the subject permanent pits. Also, in accordance with the "Terms and Conditions" of the approved APD's, the Farmington field office of the BLM will be given a 48-hour notice prior to commencing final closure of the subject pits.

If you have any questions or require additional information, please contact me (contact information is listed at bottom).

#### Dugan Production Corp. - Permanent Pits Located on Federal Surface

Well Name	API Number			
and Number		Unit Ltr.	Sect.	
Turks Toast #1 (Separator) Turks Toast #1 (Production Tank)	30-045-25430 30-045-25430	D D	18 18	

Kurt Fagrelius
Dugan Production Corp.
709 East Murray Drive
Farmington, New Mexico 87401
505-325-1821 (O), 505-320-8248 (C)
kfagrelius@duganproduction.com

From:

Sent:

To:

dmankiew@blm.gov Wednesday, March 30, 2011 3:09 PM Kurt Fagrelius FW Surface Owners Notice of Intent to Close Permanent Pits Subject:

Return Receipt

FW: Surface Owners Notice of Intent to Close Permanent Pits Your

document:

Dave Mankiewicz/FFO/NM/BLM/DOI was

received

by:

03/30/2011 03:08:50 PM at:

From:

Jones, Brad A., EMNRD [brad.a.jones@state.nm us]

To:

Kurt Fagrelius

Sent:

Tuesday, March 29, 2011 2:13 PM

Subject:

Read. Surface Owners Notice of Intent to Close Permanent Pits

Your message

To:

brad.a.jones@state.nm.us

Subject:

was read on 3/29/2011 2:13 PM.

From:

System Administrator

To:

Kurt Fagrelius

Sent:

Tuesday, March 29, 2011 2:06 PM

Subject:

Delivered: Surface Owners Notice of Intent to Close Permanent Pits

#### Your message

To:

'dave\_mankiewicz@nm.blm.gov'; 'brad.a.jones@state.nm.us.'; 'Powell, Brandon, EMNRD'; Kurt Fagrelius

Subject:

Surface Owners Notice of Intent to Close Permanent Pits

Sent:

3/29/2011 2:06 PM

was delivered to the following recipient(s):

Kurt Fagrelius on 3/29/2011 2:06 PM

From: Sent:

postmaster@duganproduction.com Tuesday, March 29, 2011 2:06 PM

To:

Kurt Fagrelius

Subject:

Delivery Status Notification (Relay)

Attachments:

ATT06395.txt, Surface Owners Notice of Intent to Close Permanent Pits





ATT06395.txt (544 Surface Owners B)

Notice of Inten...

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

brad.a.jones@state.nm.us Brandon.Powell@state.nm.us

From: Kurt Fagrelius

**Sent:** Thursday, April 21, 2011 1:18 PM

To: 'Powell, Brandon, EMNRD', 'Mark\_Kelly@nm.blm.gov'; 'dave\_mankiewicz@nm.blm gov'; 'Jim\_Lovato@blm.gov'; 'Bill\_Liess@blm gov';

'lucas\_vargo@blm.gov'

Cc: Johnny Lane; Mike Sandoval; Kurt Fagrelius

**Subject:** 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Attachments: 72-Hr Notice to Close Permanent Pits 4-27 Thru 4-29-2011.xls

ear Mr. Brandon Powell, Mr. Mark Kelly, Mr. Dave Mankiewicz, Mr. Jim Lovato, Mr. Bill Liess and Mr. ucas Vargo,

Dugan Production Corp. is hereby giving notice that Dugan will be closing the permanent pits on the ollowing well pads.

1) Jeffers Federal #2-23

- 2) Drip Tank #4 by the Poles Paradise #2
- 3) Turks Toast #1 Separator
- 4) Turks Toast #1 Production Tank

ite specific and soil analysis information for each permanent pit is included in the enclosed attachment.

If four of the permanent pits are located on Federal Surface.

ermanent pits will be closed starting Wednesday, April 27, 2011 thru Friday, April 29, 2011

f you have any questions or require additional information, please contact me.

urt Fagrelius ugan Production Corp. 09 East Murray Drive armington, New Mexico 87401 05-325-1821 (O), 505-320-8248 (C)

# Dugan Production Corp. Permanent Pits to Close 4-27 thru 4-29-2011

Lease Name	Jeffers Federal #2-23	Jeffers Federal #2-23	Drip Tank #4
API Number	30-045-24439	Sidewall Samples	by Poles Paradise #2
Surface Owner - Notice Sent	Federal		Federal
Location - UL, Sec., Twp, Rge	K-2-T23N-R8W	U	K-9-T30N-R14W
Latitude	36.25378 N	11	36.82759 N
Longitude	107.65376 W		108.32121 W
Benzene (<0.2 mg/kg)	<0.100-mg/kg	<0.050-mg/kg	<0.100-mg/kg
Betex (<50 mg/kg)	<0.300-mg/kg	<0.050-mg/kg	<0.300-mg/kg
TPH - Analytic Mthd-418.1 (<100 mg/kg)	9800-mg/kg	<0.150-11g/kg <100-mg/kg	5770-mg/kg
TPH=GRO + DRO - Analytic Mthd-8015	.,		100-mg/kg, 1220-mg/kg
Chlorides (<250 mg/kg)	1,000-mg/kg, 2180-mg/kg	<10-mg/kg	
Chlorides (<250 mg/kg)	<sup>1</sup> 656-mg/kg	2760-mg/kg	160-mg/kg
Thresholds as per "Pit Rule" 19.15.17 NMAC are highlighted in red.  Thresholds as per "Spill Rule" 19.15.30 NMAC are highlighted in blue.			•
NOTE: The Jeffers Federal #2-23, Drip Tank #4 by the Pothe "Spill Rule" NMAC. TPH and Chloride levels exeach excavation. Sidewall samples were taken in the contamination from surface down to bedrock) and to Chloride and TPH levels in the bottom of the excavadue to the depth of groundwater at the Jeffers Federal Potential Pot	ceed allowable levels. Howeve he Jeffers Federal and Drip Ta ested well above the threshold ations do not appear to pose a	er, bedrock was encount nk #4 (to determine rem limits of the spill rule. T risk to groundwater at th	tered at the base of aining level of he elevated ne subject locations

# Dugan Production Corp. Permanent Pits to Close 4-27 thru 4-29-2011

Drip Tank #4	Turks Toast #1 Separator	Turks Toast #1 Production
Sidewall Samples	30-045-25430 -	30-045-25430
11	Federal	Federal
u	D-18-T30N-R14W	D-18-T30N-R14W
11	36.80926 N	36.80926 N
11	108.35617 W	108.35617 W
<0.050-mg/kg	<0.100-mg/kg	<0.100-mg/kg
<0.150-mg/kg	<0.300-mg/kg	<0.300-mg/kg
202-mg/kg	4200-mg/kg	595-mg/kg
23.5-mg/kg	1000-mg/kg, 311-mg/kg	1000-mg/kg, 37.3-mg/kg
16.0-mg/kg	1360-mg/kg	1490-mg/kg
W W manufacture - b - and - conseque		
PC 23 1 Am 104 4 2 2 4		
		·
Withhall was and the same of t		
		<u> </u>
		1
		1

From:

postmaster@duganproduction.com Thursday, April 21, 2011 1:18 PM

Sent: To:

Kurt Fagrelius

Subject:

Delivery Status Notification (Relay)

Attachments:

ATT11610.txt; 72-Hour notice to close perm. pits 4-27 thru 4-29-2011





ATT11610.txt (413 72-Hour notice to

B)

close perm. ...

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

Brandon.Powell@state.nm.us

From:

Kurt Fagrelius

To:

Kurt Fagrelius

Sent:

Thursday, April 21, 2011 1:20 PM

Subject:

Read 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

#### Your message

To:

'Powell, Brandon, EMNRD'; 'Mark\_Kelly@nm.blm.gov'; 'dave\_mankiewicz@nm.blm.gov'; Jim\_Lovato@blm.gov; Bill\_Liess@blm.gov;

'lucas\_vargo@blm.gov'

Cc:

Johnny Lane; Mike Sandoval; Kurt Fagrelius

Subject:

72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Sent:

4/21/2011 1:18 PM

was read on 4/21/2011 1:20 PM.

mkelly@blm.gov From:

Thursday, April 21, 2011 1:45 PM Sent:

Kurt Fagrelius To:

Subject: 72-Hour notice to close perm pits 4-27 thru 4-29-2011

Return Receipt

72-Hour notice to close perm. pits 4-27 thru 4-29-2011 Your

document:

was Mark Kelly/FFO/NM/BLM/DOI

received

by:

04/21/2011 01:44:44 PM at:

From:

jlovato@blm.gov Thursday, April 21, 2011 3.36 PM Sent:

To: Kurt Fagrelius

72-Hour notice to close perm pits 4-27 thru 4-29-2011 Subject:

Return Receipt

Your 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

document:

was Jim Lovato/FFO/NM/BLM/DOI

received

by:

at: 04/21/2011 03:36:08 PM

From:

lvargo@blm.gov

Sent:

Thursday, April 21, 2011 4:24 PM

To:

Kurt Fagrelius

Subject:

72-Hour notice to close perm pits 4-27 thru 4-29-2011

#### Return Receipt

Your

72-Hour notice to close perm. pits 4-27 thru 4-29-2011

document:

was

Lucas Vargo/FFO/NM/BLM/DOI

received

by:

at:

04/21/2011 04:24:21 PM

From: System Administrator

To: Kurt Fagrelius, Johnny Lane; Mike Sandoval

**Sent:** Thursday, April 21, 2011 1.18 PM

Subject: Delivered: 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

#### Your message

To: 'Powell, Brandon, EMNRD'; 'Mark\_Kelly@nm.blm.gov'; 'dave\_mankiewicz@nm.blm.gov'; Jım\_Lovato@blm.gov; Bıll\_Lıess@blm.gov;

'lucas\_vargo@blm.gov'

Cc: Johnny Lane; Mike Sandoval; Kurt Fagrelius

Subject: 72-Hour notice to close perm. pits 4-27 thru 4-29-2011

Sent: 4/21/2011 1:18 PM

#### was delivered to the following recipient(s):

Kurt Fagrelius on 4/21/2011 1:18 PM Johnny Lane on 4/21/2011 1:18 PM Mike Sandoval on 4/21/2011 1:18 PM

From: Powell, Brandon, EMNRD [Brandon.Powell@state.nm.us]

Sent: Friday, April 15, 2011 11.08 AM

To: Jim\_Lovato@blm.gov; Mark\_Kelly@blm.gov

Cc: Kurt Fagrelius

Subject: Dugan Jeffers Federal 2 #23

Jim and Mark-

On the Jeffers Federal 2 #23 API# 30-045-24439 I have approved Dugan to close an old production pit based off of the results meeting our requirements on the remediation. However, I requested they contact you to ensure they have met your requirements.

The bottom of the excavation still exceeds our TPH levels however due to bedrock being encountered and the depth of groundwater in the area we are allowing them to leave the rest of the contamination in-place due to its low risk to the environment. The side walls passed our TPH requirements, but there are some elevated chloride levels. The chloride levels don't appear to pose a risk to the groundwater in the area, so we are not requiring any further remediation.

If you have any questions please let me know.

Thank You Brandon Powell Environmental Specialist New Mexico Oil Conservation 1000 Rio Brazos Rd, Aztec NM 87410 Office: (505) 334-6178 ext. 115 E-mail: Brandon.Powell@state.nm.us