District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003 ubmit 2 Copies to appropriate

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report										
Name of Co		Burlington of Conoco		es, A Wholly Company	Contact	Contact Kelsi Harrington				
Address				gton, NM 8740	2 Telephone N	Telephone No. 505-599-3403				
Facility Nar	ne Howe	II D 352		-	Facility Type	Facility Type Gas Well API #3004526903				
Surface Ow	ner Fede	ral		Mineral Own	ner Federal	Federal Lease No. SF-078387			3387	
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	ne County			
Α	31	31N	08W	1165'	North	1000'	East		San Juan	
Latitude 36.85861 ° N Longitude -107.71034 ° W										
NATURE OF RELEASE										
		duced Wat	er						olume Recovered – 85 BBL	
Source of Re	lease Wa	ter Tank			I				ate and Hour of Discovery 13/11 9:00 a.m.	
Was Immedia	ate Notice (ns 🗆 No	Not Paguira		If YES, To Whom? Brandon Powell (NMOCD)- verbal & email				
☐ Yes ☐ No ☐ Not Required						Mark Kelly (BLM)- verbal & email				
By.Whom?	Kelsi Ha	rrington				Date and Hour - 6/13/2011 2:30 pm and 3:00 p.m. respectively				
Was a Water	course Read	_	Vac 🏻	No		If YES, Volume Impacting the Watercourse				
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*										
The materiorise massingueses, presented trains.										
Describe Cause of Problem and Remedial Action Taken.* The water hauling contractor did not properly close the 4" ball valve on										
the load line when the water transfer was completed on June 11, 2011 at 5:30 pm. Upon discovery, the well was shut in and the ball valve was closed properly and the water hauling contractor was called to location.										
Describe Area Affected and Cleanup Action Taken * All fluid remained within the berm and approximately 85 BBL of fluid were										
recovered. COPC will assess the soil to determine further action.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability										
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations Kilin Harrington						OIL CONSERVATION DIVISION				
Signature.		<u> </u>								
Printed Name	e: K	elsi Harring	gton		Approved by I	Approved by District Supervisor Balbell				
Title Field Environmental Specialist					Approval Date	Approval Date. 6/2/11 Expiration Date:				
E-mail Addre	ess kelsi.	g.harringto	n@cono	cophillips.com	Conditions of	Conditions of Approval				
						nJK1122342967				
Date. 6/30/	11		Phone: 5	05-599-3403	I $NJKU$	223424	h (

RECEIVE JUL (2011)
OIL CONS. DIV. DIST 3

* Attach Additional Sheets If Necessary