District I'
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Initial Report M Final Report Name of Company: Energen Resources, Inc. Contact: Ed Hasely Address: 2010 Afton Place, Farmington, NM 87401 Telephone No: 505-324-4131 Facility Name: Federal 29-9-1 #2 (API # - 3004528787) Facility Type: Oil/Gas Well Site Surface Owner: Federal Mineral Owner: Federal Lease No. SF078201 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County N 29N 9W 825 1900 South West San Juan Latitude 36 74842 Longitude -107 73246 NATURE OF RELEASE Type of Release: Produced water w/ some produced waste oil Volume of Release: 40 bbls Volume Recovered: 0 bbls Source of Release: Produced Water Storage Tank Date and Hour of Occurrence: Date and Hour of Discovery: 1/21/11 1/21/11 Was Immediate Notice Given? If YES, To Whom? James Valenzuela – NMOCD. Kevin Schneider - BLM (left message) By Whom? Ed Hasely Date and Hour: 1/21/11 at 2 15 pm - OCD, 2 35 pm - BLM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. NA ☐ Yes ☒ No RCVD FEB 8'11 If a Watercourse was Impacted, Describe Fully.* NA OIL CONS. DIV. DIST, 3 Describe Cause of Problem and Remedial Action Taken.* A valve froze and broke on the produced water storage tank. All fluids were contained inside the bermed area. The released water soaked into the ground so there was no water standing in the bermed area to recover Describe Area Affected and Cleanup Action Taken.* The storage tank was moved so that the impacted soil around and beneath the equipment could be removed. Approximately 20 yds of impacted soils were excavated down to a rock bottom and transported to a commercial disposal facility. Samples were collected from the excavation and the lab reports are attached. The area was backfilled w/ clean soils. The area is needed for operations of the well I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations **OIL CONSERVATION DIVISION** Signature Approved by District Supervisor Printed Name Ed Hasely Approval Date Expiration Date Title Sr Environmental Engineer E-mail Address ed hasely@energen.com Conditions of Approval Attached

NJK 1122335638

Phone 505-324-4131 / 505-330-3584(cell)



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Energen Res.	Proiect #:	03022-0168
	· ·	•	
Sample ID:	Spill Excavation	Date Reported:	02-03-11
Laboratory Number:	57149	Date Sampled:	02-02-11
Chain of Custody No:	11098	Date Received:	02-02-11
Sample Matrix:	Soil	Date Extracted:	02-02-11
Preservative:	Cool	Date Analyzed:	02-03-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	153	0.2
Diesel Range (C10 - C28)	130	0.1
Total Petroleum Hydrocarbons	283	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Federal 29-9-1 #2



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

1.2

0.9

Client:	Energen Res.		Project #:		03022-0168
Sample ID:	Spill Excavation		Date Reported:		02-03-11
Laboratory Number:	57149		Date Sampled:		02-02-11
Chain of Custody:	11098		Date Received:		02-02-11
Sample Matrix:	Soil		Date Analyzed:		02-03-11
Preservative:	Cool		Date Extracted:		02-02-11
Condition:	Intact		Analysis Requested:		BTEX
			Dilution:		10
				Det.	
_		Concentration		Limit	
Parameter		(ug/Kg)		(ug/Kg)	
Benzene		ND		0.9	
Toluene		43.8		1.0	
Ethylbenzene		95.9		1.0	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	84.9 %	
	1,4-difluorobenzene	91.6 %	
	Bromochlorobenzene	108 %	

1,400

1,790

249

References:

p,m-Xylene

Total BTEX

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Federal 29-9-1 #2

Analyst

Review



Chloride

Energen Res. Project #: Client: 03022-0168 Date Reported: Sample ID: Spill Excavation 02/03/11 Lab ID#: 57149 Date Sampled: 02/02/11 Date Received: 02/02/11 Sample Matrix: Soil Preservative: Cool Date Analyzed: 02/03/11 Condition: Intact Chain of Custody: 11098

Parameter Concentration (mg/Kg)

Total Chloride 10

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1993

Comments: Federal 29-9-1 #2

Review