<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rto Brazos Road, Aztec, NM 87410 1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report										
	mpany	ConocoPhi	illips Cor	npany	Contact					
Address 3401 E. 30 th St., Farmington, NM 87402						Telephone No. 505-599-3403				
Facility Name San Juan 32-8 Unit 224A					Facility Type	Facility Type Gas Well API #3004532182				
Surface Owner Federal Mineral Owner					Federal Lease No. SF-079004					
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range		orth/South Line					
Р	10	31N	W80	1090'	South	790'	East		San Juan	
Latitude <u>36.90737° N</u> Longitude <u>-107.65599° W</u>										
NATURE OF RELEASE										
Type of Rele	ase - Pro	duced Wat	er		Volume of Re	Volume of Release – 5 BBL Volume Recovered – 5 BB				
Source of Re	lease: Wa	ter Tank			Date and Hour Unknown				te and Hour of Discovery 1/2011 12:45 p.m.	
Was Immedi	ate Notice (es 🗀 No			If YES, To Whom?				
D WI0				Z Not required		Data and Harris				
By Whom? Was a Water	course Dea	ched?	•			Date and Hour – If YES, Volume Impacting the Watercourse.				
was a water	course rea		Yes 🖂	No	ii ibs, voidi	if 125, Volume impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.* The water tank overflowed due to an error in communication. Upon										
discovery, the pump jack was shut off, the well was shut in, and a water truck was called to location.										
Describe Area Affected and Cleanup Action Taken.* All fluids were contained within the berm and approximately 5 BBL of fluid										
were recovered. COPC will assess the soils and remediate, if needed.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability										
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.						OIL CONCEDIVATION DIVIGION				
Signature: Kelon Harrington					_	OIL CONSERVATION DIVISION				
Printed Name	e: K	elsi Harring	gton							
/ ****************************					Approved by l	Approved by District Supervisor:				
Title:	Env	vironmenta	l Consul	tant	Approval Date	2:	Expiration	n Date:		
E-mail Addre	-ss. kalei i	n harringto	n <i>@</i> cono	cophillips.com	Conditions of	Conditions of Approval: Attached				
L man ridur	Jos. ICOIOII	ginaringto		- Copiningologiii	┨					
Date: 3/23/11 Phone: 505-599-3/03						nTV1102147213				

* Attach Additional Sheets If Necessary

