<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

OPERATOR							☐ Initial I	eport 🛛 Final	Report	
Name of Company ConocoPhillips Company					Contact Kelsi Harrington					
Address 3401 E. 30 <sup>th</sup> St., Farmington, NM 87402					Telephone No. 505-599-3403					
Facility Name Rhoda Abrams 2N					Facility Type Gas Well API #30					
Surface Owner <b>Private</b> Mineral Owner					Private Lease No.					
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range		th/South Line Feet from the East/West Line County					
Α	05	30N	11W	679'	North	913'	East San Juan			
Latitude 36.846423° N Longitude -108.007537° W  NATURE OF RELEASE  Type of Release - Clean Phase Drilling Mud Volume of Release - 8 BBL Volume Recovered - 8 BBL										
			rilling M	ud					olume Recovered – <b>8 BBL</b>	
Source of Re	lease: BIO	WPIt						Date and Hour of Discovery 3/17/11 2:50 p.m.		
Was Immediate Notice Given?					If YES, To Whom?					
☐ Yes ☐ No ☒ Not Required					<u> </u>					
By Whom?		1 10			Date and Hour —					
Was a Watercourse Reached?  ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.* The manufactured blow pit overflowed as the result of a malfunctioning pump. Upon discovery, the spill was isolated and vac truck was used to control the overflow.										
Describe Area Affected and Cleanup Action Taken.* All fluid remained on location and approximately 8 BBL of fluid were recovered. The muds used by ConocoPhillips Company in this basin are water based. Past sampling of cuttings have										
shown 97% pass rates on closure criteria. On this basis, no further action is required.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature: Kelon Harrington					OIL CONSERVATION DIVISION					
Printed Name: Kelsi Harrington					Approved by District Supervisor: Bul Sall					
Title:	itle: Environmental Consultant				Approval Date	3/28/11	Expiration Date:			
E-mail Address: kelsi.g.harrington@conocophillips.com					Conditions of A	Approval:	Attached			
Date: 3/23/	Date: 3/23/11 Phone: 505-599-3403 N. TR 1/22/47/16									

\* Attach Additional Sheets If Necessary

