1625 N French Dr , Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

4	9	\Box

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

	with any other applicable governmental authority's rules, regulations or ordinances
1 Operator: ConocoPhillips Company	OGRID#: 217817
Address: P.O. Box 4289, Farmington, NM 87499	
Facility or well name: HAMNER 9S	
API Number: 30-045-34497	OCD Permit Number
U/L or Qtr/Qtr: P(SE/SE) Section: 20 Township: 29N	Range: 9W County: San Juan
Center of Proposed Design: Latitude: 36.704389 °N	Longitude: <u>107.796724</u> <u>°W</u> NAD: <u>1927 X 1983</u>
Surface Owner: X Federal State Private	Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19 15.17.11 NMAC Temporary X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 12 mid X String-Reinforced Liner Seams. X Welded X Factory Other	Volume. 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation P&A Drilling a new well Workover notice of i Drying Pad Above Ground Steel Tanks Haul-off Bins Lined Unlined Liner type Thickness mil Liner Seams Welded Factory Other	Other
	TIAN 2010 STATE OF THE CEIVED TO STATE OF THE CONS. DIV. DIST. 3 Other Other Other
5 Alternative Method: Submittal of an exception request is required Exceptions must be submitted	

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of the light, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	tution or churc	h)
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3 103 NMAC		
9		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		ļ
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for const (Fencing/BGT Liner)	deration of app	proval
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
Siting Criteria (regarding permitting) 19 15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	l	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes . NA	∐No
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	<u></u>	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No
- NM Office of the State Engineer - IWATERS database search, Visual inspection (certification) of the proposed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC					
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC					
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC					
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC					
12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17 9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached					
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17 9					
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC					
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC					
Previously Approved Design (attach copy of design) API					
Previously Approved Operating and Maintenance Plan API					
13					
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC					
Climatological Factors Assessmen					
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC					
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC					
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17.11 NMAC					
Quality Control/Quality Assurance Construction and Installation Plar					
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC					
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC					
Nuisance or Hazardous Odors, including H2S, Prevention Plan					
Emergency Response Plan					
Oil Field Waste Stream Characterization					
Monitoring and Inspection Plan					
Erosion Control Plan					
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC					
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.					
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System					
Alternative					
Proposed Closure Method Waste Excavation and Removal					
Waste Removal (Closed-loop systems only)					
On-site Closure Method (only for temporary pits and closed-loop systems)					
In-place, Burial On-site Trench Burial					
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)					
15					
Waste Excavation and Removal Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.					
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings					
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC					

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel T				
Instructions Please identify the facility or facilities for the disposal of liquids, drilling flui are required	ds and drill cuttings. Use attachment if more than two fac	ulities		
Disposal Facility Name	Disposal Facility Permit #			
Disposal Facility Name	Disposal Facility Permit #			
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information No	occur on or in areas that will not be used for future serv	ice and operations?		
Required for impacted areas which will not be used for future service and operations				
Soil Backfill and Cover Design Specification - based upon the appropriate r Re-vegetation Plan - based upon the appropriate requirements of Subsection				
Site Reclamation Plan - based upon the appropriate requirements of Subsection		•		
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each string criteria requires a demonstration of compliance in the closure plan Reconsiting criteria may require administrative approval from the appropriate district office or may be conconsideration of approval Justifications and/or demonstrations of equivalency are required Please	isidered an exception which must be submitted to the Santa Fe Ei			
Ground water is less than 50 feet below the bottom of the buried waste		Yes No		
- NM Office of the State Engineer - 1WATERS database search, USGS: Data obtained	ed from nearby wells	□N/A		
Ground water is between 50 and 100 feet below the bottom of the humad wester		☐Yes ☐No		
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtaine	d from nearby wells	□ res □ ro		
- · · · · · · · · · · · · · · · · · · ·	a non-nearby wons			
Ground water is more than 100 feet below the bottom of the buried waste.		Yes No		
- NM Office of the State Engineer - (WATERS database search, USGS, Data obtained	d from nearby wells	∐N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significan (measured from the ordinary high-water mark)	t watercourse or lakebed, sinkhole, or playa lake	Yes No		
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in exis	stence at the time of initial application	∐Yes ∐No		
- Visual inspection (certification) of the proposed site, Aerial photo, satellite image		∏Yes ∏No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than 1 purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence. NM Office of the State Engineer - iWATERS database, Visual inspection (certification)	te at the time of the initial application			
Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended	field covered under a municipal ordinance adopted	Yes No		
Written confirmation or verification from the municipality, Written approval obtain Within 500 feet of a wetland		Yes No		
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspect	ion (certification) of the proposed site	Пуеs ПNo		
Within the area overlying a subsurface mine - Written confirantion or verification or map from the NM EMNRD-Mining and Min	eral Division	∐Yes ∐No		
Within an unstable area	Yes No			
- Engineering measures incorporated into the design, NM Bureau of Geology & Mine	ral Resources, USGS, NM Geological Society,			
Topographic map Within a 100-year floodplain		☐Yes ☐No		
- FEMA map				
18 On-Site Closure Plan Checklist: (19 15.17.13 NMAC) Instructions: Each of the check mark in the box, that the documents are attached.	the following items must bee attached to the closure	olan. Please indicate, by a		
Siting Criteria Compliance Demonstrations - based upon the appropriate re	quirements of 19 15 17 10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requirements of	•			
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15.17 11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19 15 17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate re	quirements of Subsection F of 19 15 17 13 NMAC			
Waste Material Sampling Plan - based upon the appropriate requirements of	f Subsection F of 19 15 17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				
Site recommand it in a cased upon the appropriate requirements of Subsec	Mon o or 15 15 17 15 INMINE			

Form C-144 Oil Conservation Division

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19
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Han-(only) OCD Conditions (see attachment) OCD Representative Signature: Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: September 19, 2008
22
Closure Method: Waste Excavation and Removal Maste Excavation and Removal Maste Excavation and Removal Maste Excavation and Removal Maste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below) No
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude: 36.704685 °N Longitude. 107.796767 °W NAD 1927 X 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Crystal Tafoya Title. Regulatory Tech
Signature Date 1/2/0/2010
e-mail address: crystal tafoya@conocophillips.com Telephone 505-326-9837

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: HAMNER 9S API No.: 30-045-34497

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	ND ug/kG
TPH	EPA SW-846 418.1	2500	111 mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	1000/500	286 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, HAMNER 9S, UL-P, Sec. 20, T 29N, R 9W, API # 30-045-34497

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To: Subject: 'mark_kelly@nm.blm.gov' OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 957

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 DISTRICT II

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised October 12, 2005

1301 W. Grand Avenue, Artesia, N.M. 88210

Submit to Appropriate District Office State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410 DISTRICT IV Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, N.M. 87505

Tee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	*Pool Code	*Pool Code *Pool Name		
BASIN FR		BASIN FRUITLAND	UITLAND COAL	
Property Code	⁶ Property	Property Name		
	HAMNER		9 S	
OGRID No.	⁸ Operator Name		* Elevation	
	CONOCOPHILLIPS		5707	
	¹⁰ Surface	Location	•	
or lot no. Section Township			est line County	

1220 South St. Francis Dr. Santa Fe, N.M. 87505

1222 SAN JUAN 20 29 N 9 W 310 SOUTH **EAST** ¹¹Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line | Feet from the Township East/West line County Dedicated Acres 18 Joint or Infill 14 Consolidation Code 18 Order No. 320 (E/2)

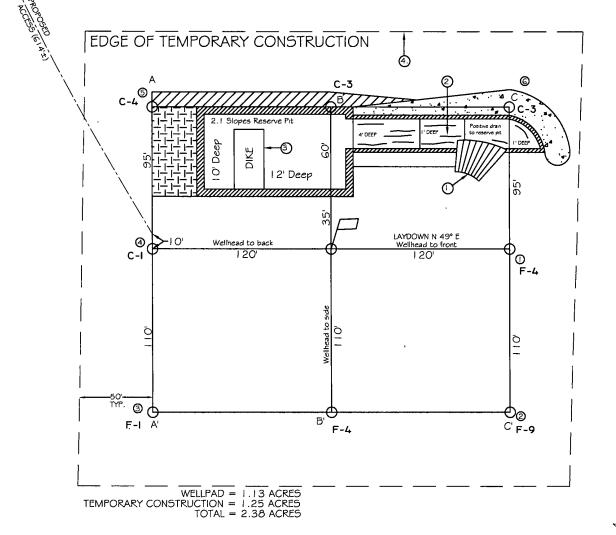
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 S 88°25'59" E	2645.90'	S 88°54'44" E	2659.78'	17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is
2			7.7	true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest
2633.85			133	or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this
56				well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a
				voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
				The state of the ansatz
≯				
36.				Signature Date
M -92.00.00 N				Printed Name
0 1				11mod Name
_	SECT	ION 20		
				18 SURVEYOR CERTIFICATION
:		USA SF	080245	I hereby certify that the well location shown on this plat
.03				was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and
2644.05				correct to the best of my belief.
2				B/09/07 ASHALL W
				Date of Survey
3		NAD 83	ш	Date of Survey Signature and Seal of Professional Survey
		LAT: 36.704529° N NG: 107.796614° W	'n	[7028]
7,9			7.5	Maller List
-87.9lòo-N		NAD 27 AT: 36° 42.2714' N	0.5	13,00
Ž	LON	G: 107° 47.7599' W	P 1222' Ο	17078 POFFSSIONAL SUFF
S 89°41'34" W	2694.70'	S 89°50'34" W	310' 2632.36'	Certificate Number

CONOCOPHILLIPS HAMNER 95 - 310' FSL \$ 1222' FEL SECTION 20, T-29-N, R-9-W, N.M.P.M., SAN JUAN COUNTY, N.M. GROUND ELEVATION: 5707 - DATE: AUGUST 9, 2007

PAD CONST SPECS.

- I. RAMP INTO PIT CONSTRUCTED FROM PAD GRADE
- INTO FLARE AREA AT 5% SLOPE
 2. APPROXIMATE 13x75' PIT AREA LINED WITH 12 MIL POLYLINER
- 3. RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW-
- 3' WIDE AND I' ABOVE SHALLOW SIDE)
 4. EDGE OF TEMPORARY CONSTRUCTION DEFINED IN FIELD W/6' T-POST



LATITUDE: 36°42 2714' N LONGITUDE: 107°47 7599' W NAD 27

NOTES:

- I.) CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.
- 2.) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

SURVEYED: 8/09/07	REV. DATE:	APP. BY M.W.L.
DRAWN BY: H.S.	DATE DRAWN: 8/16/07	FILE NAME: 7679L03



P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)334-0408

SCALE: 1"=60



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner 98	Date Reported:	08-23-08
Laboratory Number:	46796	Date Sampled:	08-18-08
Chain of Custody No:	4945	Date Received:	08-19-08
Sample Matrix:	Soil	Date Extracted:	08-20-08
Preservative:		Date Analyzed:	08-21-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

(<u>Motum Weller</u> Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615 • Fax 505-632-1865



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner 9S Background	Date Reported:	08-23-08
Laboratory Number:	46797	Date Sampled:	08-18-08
Chain of Custody No:	4945	Date Received:	08-19-08
Sample Matrix:	Soil	Date Extracted:	08-20-08
Preservative:		Date Analyzed:	08-21-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615 • Fax 505-632-1865



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

-					
Client:	QA/QC		Project #:		N/A
Sample ID:	08-21-08 QA/	QC	Date Reported:		08-23-08
Laboratory Number:	46787		Date Sampled:		N/A
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-21-08
Condition:	N/A		Analysis Reque	sted:	TPH
240				~~	THAMATAN TANK
	I-Cal Date	I-Cal RF:	· · · · · · · · · · · · · · · · · · ·	AND 1 1	Accept. Range
Gasoline Range C5 - C10	05-07-07	1.0141E+003	1.0145E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.9454E+002	9.9493E+002	0.04%	0 - 15%
					Í
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Limit	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	830	825	0.6%	0 - 30%	
Diesel Range C10 - C28	117	113	3.2%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	830	250	1,070	99.1%	75 - 125%
Diesel Range C10 - C28	117	250	360	98.1%	75 - 125%
•					

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 46787 - 46791, 46794, and 46796 - 46799.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample-ID:	Hamner 9S	Date Reported:	08-23-08
Laboratory Number:	46796	Date Sampled:	08-18-08
Chain of Custody:	4945	Date Received:	08-19-08
Sample Matrix:	Soil	Date Analyzed:	08-21-08
Preservative:		Date Extracted:	08-20-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

Muste m Waeter Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample-ID:	Hamner 9S Background	Date Reported:	08-23-08
Laboratory Number:	46797	Date Sampled:	08-18-08
Chain of Custody:	4945	Date Received:	08-19-08
Sample Matrix:	Soil	Date Analyzed:	08-21-08
Preservative:		Date Extracted:	08-20-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

Mustum Walter
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number:	N/A 08-21-BT QA/QC 46787	Project #: Date Reported: Date Sampled:	N/A 08-23-08 N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	08-21-08
Condition:	N/A	Analysis:	BTEX

Galibration and Detection Limits (ug/L)	I-Cal RE:	C-Cal RF: Accept. Rang	%Diff. je 0 - 15%	Blank Conc	Detect. Limit
Benzene	8.8885E+007	8 9063E+007	0.2%	ND	0.1
Toluene	6.9804E+007	6 9944E+007	0.2%	ND	0.1
Ethylbenzene	5 4515E+007	5 4624E+007	0.2%	ND	0.1
p,m-Xylene	1 1290E+008	1 1313E+008	0.2%	ND	0.1
o-Xylene	5.2304E+007	5.2408E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Di	uplicate	%Diff.	Accept Range	Detect. Limit
Benzene	3.7	3.6	2.7%	0 - 30%	0.9
Toluene	20.3	17.3	14.8%	0 - 30%	1.0
Ethylbenzene	5.0	4.7	6.0%	0 - 30%	1.0
p,m-Xylene	148	147	0.2%	0 - 30%	1.2
o-Xylene	25.4	22.3	12.2%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	3.7	50.0	53.3	99.3%	39 - 150
Toluene	20.3	50.0	67.3	95.7%	46 - 148
Ethylbenzene	5.0	50.0	54.6	99.3%	32 - 160
p,m-Xylene	148	100	240	97.1%	46 - 148
o-Xylene	25.4	50.0	74.9	99.3%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 46787 - 46791, 46794, 46796 - 46799.

Analyst

Nother Wadles
Review



TRACE METAL ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner 9S	Date Reported:	08-25-08
Laboratory Number:	46796	Date Sampled:	08-18-08
Chain of Custody:	4945	Date Received:	08-19-08
Sample Matrix:	Soil	Date Analyzed:	08-22-08
Preservative:		Date Digested:	08-20-08
Condition:	Intact	Analysis Needed:	Total Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)	
Arsenic	0.112	0.001	5.0	
Barium	45.4	0.001	100	
Cadmium	0.002	0.001	1.0	
Chromium	0.441	0.001	5.0	
Lead	0.398	0.001	5.0	
Mercury	ND	0.001	0.2	
Selenium	ND	0.001	1.0	
Silver	ND	0.001	5.0	

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drilling Pit Sample.

Analyst



TRACE METAL ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner 9S Background	Date Reported:	08-25-08
Laboratory Number:	46797	Date Sampled:	08-18-08
Chain of Custody:	4945	Date Received:	08-19-08
Sample Matrix:	Soil	Date Analyzed:	08-22-08
Preservative:		Date Digested:	08-20-08
Condition:	Intact	Analysis Needed:	Total Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.067	0.001	5.0
Barium	11.1	0.001	100
Cadmium	ND	0.001	1.0
Chromium	0.265	0.001	5.0
Lead	0.325	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	ND	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drilling Pit Sample.

Analyst

Review



TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client:		QA/QC		Project #:			QA/QC
Sample ID:		08-22 TM C	QA/AC	Date Rep	orted:		08-25-08
Laboratory Number:		46796		Date Sam	pled:		N/A
Sample Matrix:		Soil		Date Rec	eived:		N/A
Analysis Requested:		Total RCRA	A Metals	Date Ana	lyzed:		08-22-08
Condition:		N/A		Date Dige	ested:		08-20-08
	nstrument ank (mg/Ko		Detection Limit		Duplicate	% Diff.	Acceptance Range
Arsenic	ND	ND	0.001	0.112	0.114	1.3%	0% - 30%
Barium	ND	ND	0.001	45.4	45.4	0.1%	0% - 30%
Cadmium	ND	ND	0.001	0.002	0.002	0.0%	0% - 30%
Chromium	ND	ND	0.001	0.441	0.448	1.6%	0% - 30%
Lead	ND	ND	0.001	0.398	0.411	3.3%	0% - 30%
Mercury	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Selenium	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Silver	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Spike		Spike	Sample	2000 A.	- COMMON - CAMMON -	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Acceptance
Conc. (mg/Kg)		Added		Sample	Recovery		Range
Arsenic		0.250	0.112	0.310	85.6%		80% - 120%
Barium		0.500	45.4	45.65	99.5%		80% - 120%
Cadmium		0.250	0.002	0.218	86.5%		80% - 120%
Chromium		0.500	0.441	0.836	88.9%		80% - 120%
Lead		0.500	0.398	0.772	86.1%		80% - 120%
Mercury		0.100	ND	0.096	95.9%		80% - 120%
Selenium		0.100	ND	0.103	103%		80% - 120%
Silver		0.100	ND	0.091	90.8%		80% - 120%

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectorscopy, SW-846, USEPA, December 1996.

Comments:

QA/1QC for Samples 46796 - 46799 and 46800 - 46805.

Analys



CATION / ANION ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner 9S	Date Reported:	08-26-08
Laboratory Number:	46796	Date Sampled:	08-18-08
Chain of Custody:	4945	Date Received:	08-19-08
Sample Matrix:	Soil Extract	Date Extracted:	08-20-08
Preservative:		Date Analyzed:	08-21-08
Condition:	Intact		

	Analytical			
Parameter	Result	Units		
рН	8.62	s.u.		
Conductivity @ 25° C	1,530	umhos/cm		
Total Dissolved Solids @ 180C	1,000	mg/L		
Total Dissolved Solids (Calc)	1,004	mg/L		
SAR	26.0	ratio		
Total Alkalinity as CaCO3	96.0	mg/L		
Total Hardness as CaCO3	32.1	mg/L		
Bicarbonate as HCO3	96.0	mg/L	1.57	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.023	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	286	mg/L	8.07	meq/L
Fluoride	0.850	mg/L	0.04	meq/L
Phosphate	0.470	mg/L	0.01	meq/L
Sulfate	291	mg/L	6.06	meq/L
Iron	0.135	mg/L	0.00	meq/L
Calcium	11.3	mg/L	0.56	meq/L
Magnesium	0.941	mg/L	0.08	meq/L
Potassium	16.6	mg/L	0.42	meq/L
Sodium	338	mg/L	14.70	meq/L
Cations			15.77	meg/L
Anions			15.76	meq/L
Cation/Anion Difference			0.09%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes.", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.

Analyst

Muster Miloe tes Review



CATION / ANION ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner 9S Background	Date Reported:	08-26-08
Laboratory Number:	46797	Date Sampled:	08-18 - 08
Chain of Custody:	4945	Date Received:	08-19-08
Sample Matrix:	Soil Extract	Date Extracted:	08-20-08
Preservative:		Date Analyzed:	08-21-08
Condition:	Intact		

	Analytical			
Parameter	Result	Units		
рН	9.38	s.u.		
Conductivity @ 25° C	411	umhos/cm		
Total Dissolved Solids @ 180C	220	mg/L		
Total Dissolved Solids (Calc)	230	mg/L		
SAR	5.9	ratio		
Total Alkalinity as CaCO3	123	mg/L		
Total Hardness as CaCO3	25.5	mg/L		
Bicarbonate as HCO3	123	mg/L	2.02	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	4.700	mg/L	0.08	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	35.8	mg/L	1.01	meq/L
Fluoride	1.20	mg/L	0.06	meq/L
Phosphate	2.40	mg/L	0.08	meq/L
Sulfate	28.4	mg/L	0.59	meq/L
Iron	6.06	mg/L	0.22	meq/L
Calcium	7.49	mg/L	0.37	meq/L
Magnesium	1.65	mg/L	0.14	meq/L
Potassium	5.20	mg/L	0.13	meq/L
Sodium	68.3	mg/L	2.97	meq/L
Cations			3.83	meq/L
Anions			3.83	meq/L
Cation/Anion Difference			0.04%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.

Analyst

Review Cotes

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615 • Fax 505-632-1865



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Śample ID:	Hamner 9S	Date Reported:	08-25-08
Laboratory Number:	46796	Date Sampled:	08-18-08
Chain of Custody No:	4945	Date Received:	08-19-08
Sample Matrix:	Soil	Date Extracted:	08-20-08
Preservative:		Date Analyzed:	08-20-08
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

111

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Drilling Pit Sample.

Analyst

Mustur m Wasters
Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner 9S Background	Date Reported:	08-25-08
Laboratory Number:	46797	Date Sampled:	08-18-08
Chain of Custody No:	4945	Date Received:	08-19-08
Sample Matrix:	Soil	Date Extracted:	08-20-08
Preservative:		Date Analyzed:	08-20-08
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

17.1

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Drilling Pit Sample.

Analyst

Mustur muceteus Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: QA/QC QA/QC Project #: Date Reported: N/A 08-25-08

08-20-TPH.QA/QC 46796

Date Sampled:

N/A

Laboratory Number: Sample Matrix:

Freon-113

Date Analyzed:

08-20-08

TPH

Preservative: Condition:

N/A N/A Date Extracted: Analysis Needed: 08-20-08

Calibration ...

I-Cal Date

C-Cal Date Cal RF: C-Cal RF:

% Difference Accept Range

08-01-08

08-20-08

1,790

1,640

8.4%

+/- 10%

Blank Conc. (mg/Kg)

TPH

Concentration

ND

Detection Limit

7.1

Duplicate Conc. (mg/Kg)

TPH

Sample 111

110

Duplicate % Difference Accept. Range 1.3%

+/- 30%

Spike Conc. (mg/Kg)

Sample

Spike Added Spike Result % Recovery Accept Range

TPH

2,000

1,820

86.2%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 46796 - 46799.

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615 • Fax 505-632-1865

Submit To Appropr Two Copies District I			State of New Mexico Energy, Minerals and Natural Resources						orm C-105 July 17, 2008							
1625 N French Dr. <u>District II</u> 1301 W Grand Ave				Oil Conservation Division						1. WELL API NO. 30-045-34497						
District III 1000 Rio Brazos Re				1220 South St. Francis Dr.				Ī	2. Type of Lease							
District IV				Santa Fe, NM 87505					}	STATE FEE FED/INDIAN 3 State Oil & Gas Lease No.						
	SF-080245															
WELL COMPLETION OR RECOMPLETION REPORT AND						LOG	\dashv									
4 Reason for filing							5 Lease Name or Unit Agreement Name Hamner									
COMPLETI	ION REP	ORT (Fill in b	exes #1 thi	ough #31	for State and Fe	e wells	only)			ı	6. Well Numb	er				-
C-144 CLOS #33, attach this a	nd the plat									or	98					
7. Type of Comp] WORKOVEI	R 🗆 DEE	PENING	□PLUGBACI	к□п	OIFFER	EN'	T RESERVO	OIR	OTHER					
8 Name of Opera	ator										9. OGRID 217817					
ConocoPhilli 10 Address of O		pany								-	11. Pool name	or W	/ıldcat			
PO Box 4298, Fa		NM 87499														
12.Location	Unit Ltr	Section	Tov	nship/	Range	Lot			Feet from th	ne	N/S Line	Feet from the		E/W	Line	County
Surface:	· · · · · · · · · · · · · · · · · · ·															
вн:						<u> </u>					· · · · · · · · · · · · · · · · · · ·					
13 Date Spudded	d 14. Da	ite T.D. Reach		5 Date R₁§ 5/17/2008	Released /		1	16 I	Date Comple	eted	(Ready to Prod	luce)		7. Eleva T, GR,		and RKB,
18. Total Measur	ed Depth o	of Well	19	Plug Ba	ck Measured De	pth	2	20	Was Directi	ona	l Survey Made?	,				ther Logs Run
22 Producing In	terval(s), o	f this completi	on - Top, I	Bottom, N	ame		1									
23				CAS	ING REC	ORI) (Re	po	rt all str	ing	gs set in w	ell)				
CASING SI	ZE	WEIGHT	LB./FT.		DEPTH SET		Ì	HOL	LE SIZE		CEMENTIN	G Ŕ	CORD	A	MOUNT	PULLED
				_												
											,	•				
													NO DEC	000		
SIZE	TOP	<u> </u>	BOTTON		ER RECORD SACKS CEM	IENT	SCRE	EN		25. SIZ	25. TUBING RECORD SIZE DEPTH SET PACKER SET				ER SET	
														· · · · · · · · · · · · · · · · · · ·		
26 8 6							ļ		O GIVOS	nn.	+ COULD D. CE		NITE COLL	ppan	Pro	
26. Perforation	i recora (in	iterval, size, an	a number)						D, SHOT, I NTERVAL	FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
1											<u></u>					
<u> </u>						DD		СП	TION							
Date First Produc	ction	Pro	duction N	1ethod (Fl	owing, gas lift, p				TION type pump)		Well Status	s (Pro	od or Shu	t-in)		
				,	3,3,-,7				21 - 1 - 17			•				
Date of Test	Hours	Tested	Choke S	ize	Prod'n For Test Period		Oıl - Bbl		1	Ga	s - MCF	Water - Bbl		Gas - Oıl Ratio		
Flow Tubing Press	Casing	g Pressure	Calculate Hour Ra		Oil - Bbl	Gas - MCF		MCF	1	Water - Bbl		Oil Gravity - API - (Corr)		rr)		
29 Disposition of	f Gas <i>(Sol</i>	d, used for fue	, vented, e	pented etc)					30 Test Witnessed By							
31 List Attachm	ents											<u>``</u>	·			
32. If a temporar	y pit was t	ised at the well	attach a	olat with th	ne location of the	e tempo	orary pit	t								- 21 ··· .
33 If an on-site	burial was	used at the we	l, report th	ne exact lo	cation of the on-	site bu	rial									
Latitude 36.704685°N Longitude 107.796767°W NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
	ify that th	he informati	on show	<i>n on bot</i> Pri	<i>h sides of thi.</i> nted	s forn	ı is tru	ie a	ınd compl	ete						ef -
Signature	top	al la	Joya		me Crystal 7	і атоу:	a 11	ıııe:	. Regulat	wr	y recn I	Jate	: 1/20	ofde	10	
E-mail Addre	E-mail Address crystal.tafoya@conocophillips.com															

ConocoPhillips

Pit Closure Form:
Date: 9-19-08
Well Name: Hamner 95
Footages: 310 FSC 1222 FEC Unit Letter:
Section: <u>20</u> , T- <u>29</u> -N, R- <u>9</u> -W, County: <u></u> State: <u>NM</u>
Contractor Closing Pit: <u>Aztec</u>
Construction Inspector: Free Smith Date: 9-19-08
Inspector Signature:

Tafoya, Crystal

From:

Busse, Dollie L

Tuesday, September 16, 2008 8:29 AM Sent:

Brandon Powell; Mark Kelly; Robert Switzer; Sherrie Landon To:

Smith Eric (sconsulting.eric@gmail.com); 'Aztec Excavation', 'G Meador', Randy Flaherty; Cc: Becker, Joey W; Bowker, Terry D; Chavez, Virgil E; Green, Cary J; GRP:SJBU Production Leads; Kennedy, Jim R; Kramme, Jeff L; Larry Thacker; Lopez, Richard A; Loudermilk, Jerry

L; Nelson, Terry J; O'Nan, Mike J.; Peace, James T; Poulson, Mark E; Richards, Brian; Stamets, Stephan A; Work, James A; fox@ecosphere-services.com, Herring Joey (Herring@ecosphere-services.com); Theresa Ancell; Blair, Maxwell O; Blakley, Maclovia; Clark, Joan E; Cornwall, Mary Kay K; Farrell, Juanita R; Maxwell, Mary Alice; McWilliams,

Peggy L, Seabolt, Elmo F, Valencia, Desiree (SOS Staffing Services, Inc.)

Subject: Clean Up Notice - Hamner 9S

Importance: High

Attachments: Hamner 9S.pdf

Ecosphere must be present during the reclamation of this location due to it's proximity to a Brack's Cactus sensitive area.

Aztec Excavation will move a tractor to the Hamner 9S on Friday, September 19, 2008 to start the reclamation process. Please contact Eric Smith (608-1387) if you have any questions or need additional information. Thanks!

Dollie

Network #: 10199972 HZ

Operator: ConocoPhillips

Legals: 310' FSL, 1222' FEL

Section 20, T29N, R9W

Unit Letter 'P'

San Juan County, NM

Lease: USA SF-080245

API #: 30-045-34497

Surface/Minerals: **BLM/BLM**

Hamner 9S.pdf

(250 KB)

Dollie L. Busse

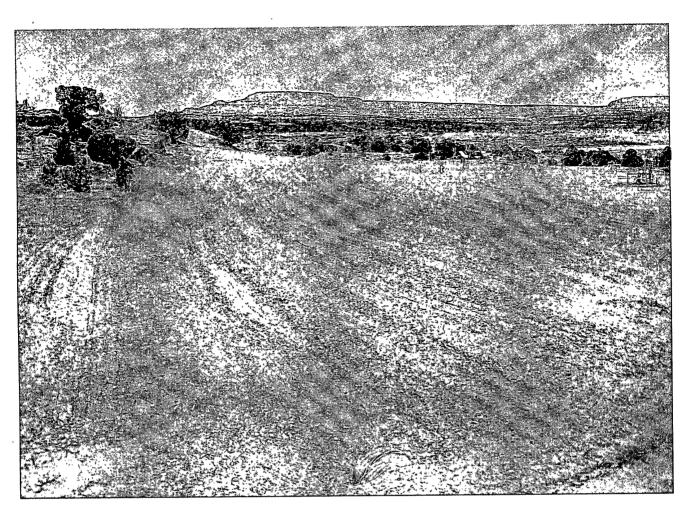
ConocoPhillips Company-SJBU Construction Technician Project Development 505-324-6104

505-599-4062 (fax)

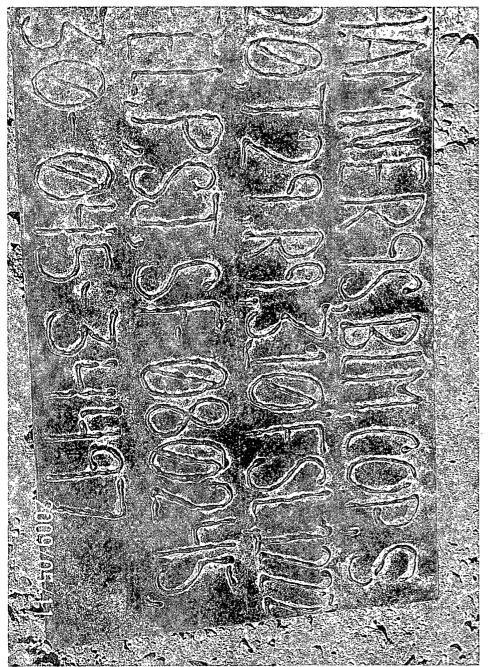
<u>Dollie.L.Busse@conocophillips.com</u>

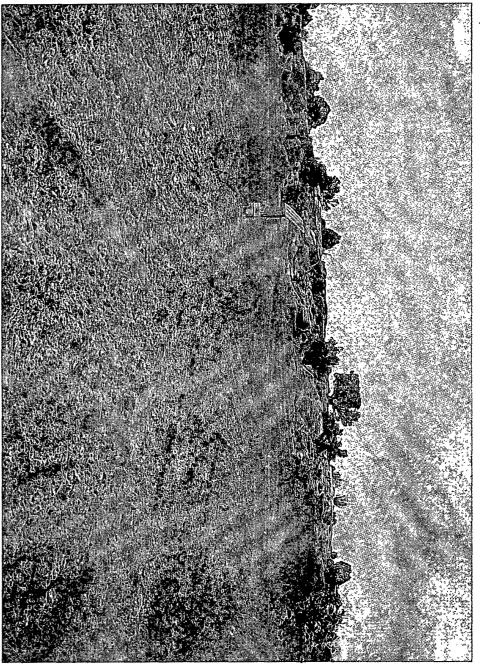
ConocoPhillips

Reclamation Form:		
Date: 4/15/09		
Well Name: Hamner	# 9S	
Footages: 310 fsL	1222 fel	Unit Letter: _ P
Section: 20, T-29-	N, R- <u>⁰</u> -W, County:⊴	هستاسمس State: سبر
Reclamation Contractor:	Aztec	
Reclamation Date:	10/16/08	
Road Completion Date:	10/15/08	
Seeding Date:	4/14/09	
Construction Inspector:	Eric Smith	Date: 4/15/09
Inspector Signature:	5-22	









WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: Hamner #9S

API#: 30-045-34497

DATE	INSPECTOR	SAFETY CHECK	LOCATION CHECK	PICTURES TAKEN	COMMENTS
4/16/08	Johnny R. McDonald	Х	Х	Х	Rig on location and fence is down
5/1/08	Jared Chavez	X	Х	Х	Pit and location in good shape
5/15/08	Jared Chavez	Х	Х	Х	Fence needs tightened on SW corner, called contractor
6/2/08	Jared Chavez	Χ	Х		Pit and location in good condition
6/6/08	Scott Smith	Х	Х	Х	Location and liner in good condition
6/12/08	Scott Smith	X	Х	Х	Fence and liner in good condition
6/20/08	Scott Smith	Х	Х	Х	Some small holes in liner on S side of pit
6/30/08	Scott Smith	X.	Х	X	Key-in liner at blow pit, repair holes in liner, S end of reserve pit
7/7/08	Scott Smith				Rig on location
7/11/08	Scott Smith	Χ	Х	Х	Fence and liner in good condition
7/14/08	Scott Smith	X	Х	Х	Holes in liner at blow pit, contacted OCD
8/4/08	Scott Smith	Х	Х	Х	Fence and liner in good condition
8/8/08	Scott Smith	Х	X	Х	Fence and liner in good condition
8/15/08	Scott Smith	Χ	X	Х	Fence and liner in good condition
8/22/08	Scott Smith	Х	X	Х	Fence and liner in good condition
8/29/08	Scott Smith	Х	X	Х	Fence and liner in good condition
9/16/08	Scott Smith	Х	X	Х	Fence and liner in good condition
9/19/08	Scott Smith				Pit is closed