<u>District 1</u>
1625 N French Dr , Hobbs, NM 88240

<u>District II</u>

District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV

### State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

 $\label{eq:July 21, 2008} July~21,~2008$  For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8750		
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505		Environmental Bureau office and provide a cop appropriate NMOCD District Office	y to the
	Closed-Loop System, Belo	ow-Grade Tank, or	<del></del>
1 / 1   <		t or Closure Plan Application	
Type of action:	ermit of a pit, closed-loop system, bel	ow-grade tank, or proposed alternative method	
		elow-grade tank, or proposed alternative method	
<u> </u>	Modification to an existing permit		
		sting permitted or non-permitted pit, closed-loop sy	stem,
	elow-grade tank, or proposed alternati		.•
		t, closed-loop system, below-grade tank or alternate all operations result in pollution of surface water, ground water or the	-
		ther applicable governmental authority's rules, regulations or ordina	
Operator: ConocoPhillips Company		OGRID#: <b>21781</b> 7	
Address: P.O. Box 4289, Farmington, N	——————————————————————————————————————		
Facility or well name. HAMNER 2M		,	
API Number: 30-045-	33995 OCD P	ermit Number	
U/L or Qtr/Qtr. <u>E(SW/NW)</u> Section.	28 Township 29N R	ange: 9W County: San Juan	
Center of Proposed Design. Latitude.	36'41'58.490 °N Long	eitude: 107'47'28.780 °W NAD: X 19	927 1983
Surface Owner X Federal	State Private Tribal Tr	ust or Indian Allotment	
X   Pit: Subsection F or G of 19 15 17 11 NT	on P&A  De Thickness 20 mil X	LLDPE HDPE PVC Other  me 4400 bbl Dimensions L 65' x W 45'	_x D <u>10'</u>
	of 19 15 17 11 NMAC  ling a new well	g (Applies to activities which require prior approval of a	permit or
Drying Pad Above Ground Stee	el Tanks Haul-off Bins Oth	er	RECEIVED MAR 2010 CONS DIV DIS 3
Lined Unlined Liner type	ThicknessmilI	LDPE HDPE PVD Other	189701
Liner Seams Welded Factory	Other	LEDPE HDPE PVD Other	
4	15.17.11.1114.0		RECEIVED
Below-grade tank: Subsection I of 19 Volume bbl		3031	MAR 2010
Volumebbl  Tank Construction material	Type of fluid		CONS DIV.
Secondary containment with leak detection	Visible sidewalls, liner, 6-inch	h lift and automatic overflow shut-off	CONS DIV DIS . 3
Visible sidewalls and liner	Visible sidewalls only Other		
Liner Type Thicknessn	nil HDPE PVC	Other	CONS DIV DIS 3
5			
Alternative Method:			
Submittal of an exception request is required	Exceptions must be submitted to the Sant	a Fe Environmental Bureau office for consideration of ap	proval

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify	itution or chur	rch)
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19 15 17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)  Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	deration of ap	proval
Siting Criteria (regarding permitting) 19 15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	Yes	□No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	□NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	Yes NA	No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site	-	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	□No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	Yes	□No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design, NM Bureau of Geology &amp; Mineral Resources, USGS, NM Geological Society, Topographic map</li> </ul>	Yes	No
Within a 100-year floodplain - FEMA map	Yes	□No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Crosure Flair - based upon the appropriate requirements of subsection e of 15 15 17 5 Novine and 15 15 17 15 Novine
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative   Proposed Closure Method   Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC
Site Accordance in Table - based upon the appropriate requirements of Subsection O of 13 13 17 13 19 19 19

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St	eel Tanks or Haukoff Rins Only: (19 15 17 13 D NMAC)	
Instructions Pleave identify the facility or facilities for the disposal of liquids, drillin facilities are required	ng fluids and drill cuttings Use attachment if more than two	
Disposal Facility Name	Disposal Facility Permit #	
Disposal Facility Name	Disposal Facility Permit #	
Will any of the proposed closed-loop system operations and associated activity  Yes (If yes, please provide the information  No		
Required for impacted areas which will not be used for future service and operation.  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subs  Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requ	riate requirements of Subsection H of 19 15 17 13 NMA ection I of 19 15 17 13 NMAC	AC
17 Siting Criterio (Pegarding on site elegano methodo only), 10 15 17 10 NM.	A.C.	,
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NM/ Instructions Each siting criteria requires a demonstration of compliance in the closure pla certain siting criteria may require administrative approval from the appropriate district off office for consideration of approval Justifications and/or demonstrations of equivalency and	n Recommendations of acceptable source material are provided ice or may be considered an exception which must be submitted to	
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data of	storned from nearby wells	Yes No
- NW Office of the State Engineer - TWATERS database search, 0303 Data of	named from hearby wens	∐N/A
Ground water is between 50 and 100 feet below the bottom of the buried was		Yes No
- NM Office of the State Engineer - 1WATERS database search, USGS, Data ob	named from hearby wens	∐N/A
Ground water is more than 100 feet below the bottom of the buried waste  - NM Office of the State Engineer - iWATERS database search, USGS, Data ob	tained from nearby wells	∐Yes ∐No
1	, in the second	∐ <sup>N/A</sup>
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signif (measured from the ordinary high-water mark)  - Topographic map, Visual inspection (certification) of the proposed site	ncant watercourse or lakebed, sinkhole, or playa lake	YesNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in	existence at the time of initial application	∏Yes ∏No
Visual inspection (certification) of the proposed site, Aerial photo, satellite image.		Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exit is NM Office of the State Engineer - iWATERS database, Visual inspection (certification within incorporated municipal boundaries or within a defined municipal fresh water within 10 NMSA 1978, Section 3-27-3, as amended	stence at the time of the initial application fication) of the proposed site well field covered under a municipal ordinance adopted	Yes No
Written confirmation or verification from the municipality, Written approval ob Within 500 feet of a wetland  LIS Fundamental Widdle's Wetland Identification man. Topographia man. Visual me.		Yes No
<ul> <li>US Fish and Wildlife Wetland Identification map, Topographic map, Visual ins</li> <li>Within the area overlying a subsurface mine</li> </ul>	pection (certification) of the proposed site	☐Yes ☐No
- Written confiramtion or verification or map from the NM EMNRD-Mining and	Mineral Division	
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & N	Mineral Resources, LISGS, NM Geological Society	Yes No
Topographic map	vinioral resources, 6565, ray deological society,	
Within a 100-year floodplain - FEMA map		Yes No
18 On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each	ch of the following items must bee attached to the clos	ure plan. Please indicate,
by a check mark in the box, that the documents are attached.		
Siting Criteria Compliance Demonstrations - based upon the appropri	-	
Proof of Surface Owner Notice - based upon the appropriate requirem		
Construction/Design Plan of Burial Trench (if applicable) based upon  Construction/Design Plan of Temporary Pit (for in place burial of a di	• • • •	19 15 17 11 NMAC
Protocols and Procedures - based upon the appropriate requirements of		
Confirmation Sampling Plan (if applicable) - based upon the appropri		
Waste Material Sampling Plan - based upon the appropriate requirement	ents of Subsection F of 19 15 17 13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluid	s and drill cuttings or in case on-site closure standards of	cannot be achieved)
Soil Cover Design - based upon the appropriate requirements of Subs		
Re-vegetation Plan - based upon the appropriate requirements of Subs		
		1

Form C-144 Oil Conservation Division Page 4 of 5

# ConocoPhillips Company San Juan Basin Closure Report

Lease Name: HAMNER 2M API No.: 30-045-33995

In accordance with Rule 19 15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19 15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
  - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
  - The pit was closed using onsite burial.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
  - The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
  - Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

### Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	1.4 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	16.3 ug/kG
TPH	EPA SW-846 418.1	2500	212mg/kg
GRO/DRO	EPA SW-846 8015M	500	7.3 mg/Kg
Chlorides	EPA 300.1	(1000/500	52.4 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, HAMNER 2M, UL-E, Sec. 28, T 29N, R 9W, API # 30-045-33995

### Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Wednesday, October 01, 2008 9:53 AM 'mark\_kelly@nm.blm.gov' Surface Owner Notification

To: Subject:

The temporary pits for the following wells will be closed on-site. Please contact me with any questions.

Cleveland 220S Cleveland 2S Hamner 2M 7 Grambling C 1F

Thank you,

Crystal L. Tafoya Regulatory Technician

ConocoPhillips Company
San Juan Business Unit
Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

District [
1625 N. Francis De., Habba, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
"Santet III
00 Rio Brance Rd., Astoc, NM 87410
District IV

1220 S. St. Francis Dr., Senta Pe, NM 37505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

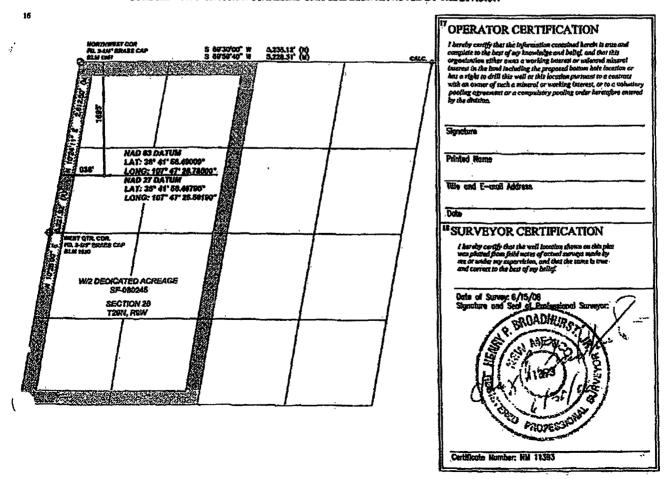
Fee Lease - 3 Copies
State Lease - 7 Copies
Submit to Appropriate District Office
Revised June 10, 2003
Form C-102

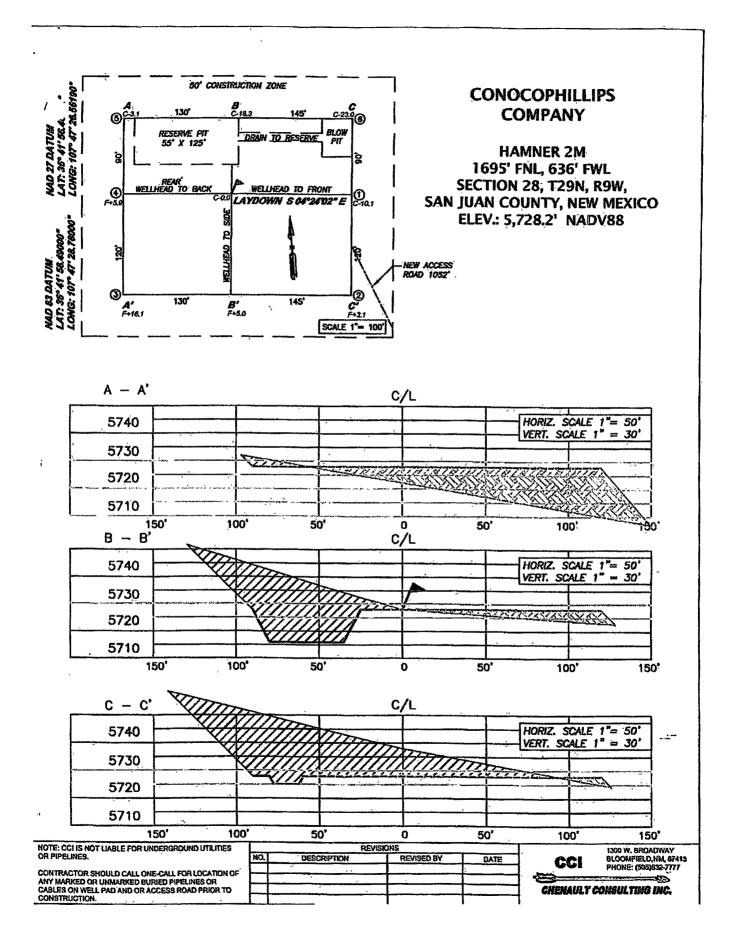
**AMMENDED REPORT** 

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

T A	PI Number		,	Pool Code	ı	Ме	saverde #	Dukota	
Property Cod A706609 M	7				<sup>5</sup> Property HAM				<sup>6</sup> Well Number 2M
OGRID N	2.			Ç	Operator CONOCOPHILL	Name JPS COMPANY			<sup>9</sup> Resection 5,728.2'
					10 SURFACE I	OCATION			
UL or lot no. E	Section 28	Township 29-N	Rango 9-W	LotIda	Feet from the 1695	North/South line NORTH	Feet from the 636	Hest/West Hoc WEST	County SAN JUAN
			11 E	Bottom H	ole Location I	f Different Pro	en Surface		
UL or let no.	Section	Township	Range			North/South line	Post from the	Rass/West line	County
Dedicated Acres 320	13 Foint	or Infill	Consolidation	o Codo	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





# ENVIROTECH LABS

### **CATION / ANION ANALYSIS**

		1		
Client:	ConocoPhillips	Project #:	96052-0026	
Sample ID:	Hamner #2M	Date Reported:	07-11-08	
Laboratory Number:	46194	Date Sampled:	07-01-08	
Chain of Custody:	4627	Date Received:	07-01-08	
Sample Matrix:	Soil Extract	Date Extracted:	07-07-08	
Preservative:	Cool	Date Analyzed:	07-08-08	
Condition:	Intact			

	Analytical			
Parameter	Result	Units		
рН	10.13	s.u.		
Conductivity @ 25° C	1,900	umhos/cm		
Total Dissolved Solids @ 180C	1,212	mg/L	,	
Total Dissolved Solids (Calc)	1,198	mg/L		
SAR	41.3	ratio		
Total Alkalinity as CaCO3	75.0	mg/L		
Total Hardness as CaCO3	16.6	mg/L		
Bicarbonate as HCO3	75.0	mg/L	1.23	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.1	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	52.4	mg/L	1.48	meq/L
Fluoride	0.563	mg/L	0.03	meq/L
Phosphate	0.176	mg/L	0.01	meq/L
Sulfate	700	mg/L	14.57	meq/L
iron	0.071	mg/L	0.00	meq/L
Calcium	6.25	mg/L	0.31	meq/L
Magnesium	0.242	mg/L	0.02	meq/L
Potassium	5.38	mg/L	0.14	meq/L
Sodium	387	mg/L	16.83	meq/L
Cations			17.31	meq/L
Anions			17.32	meq/L
Cation/Anion Difference			0.06%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drill Mud.

Analyst

Review Locate

# ENVIROTECH LABS

### **CATION / ANION ANALYSIS**

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner #2M Background	Date Reported:	07-11-08
Laboratory Number:	46195	Date Sampled:	07-01-08
Chain of Custody:	4627	Date Received:	07-01-08
Sample Matrix:	Soil Extract	Date Extracted:	07-07-08
Preservative:	Cool	Date Analyzed:	07-08-08
Condition:	Intact		

	Analytical			
Parameter	Result	Units		
pH	7.68	s.u.		
Conductivity @ 25° C	6,730	umhos/cm		
Total Dissolved Solids @ 180C	3,420	mg/L		
Total Dissolved Solids (Calc)	3,809	mg/L		
SAR	20.9	ratio		
Total Alkalinity as CaCO3	32.0	mg/L		
Total Hardness as CaCO3	460	mg/L		
Bicarbonate as HCO3	32.0	mg/L	0.52	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.446	mg/L	0.01	meq/L
Nitrite Nitrogen	<0.01	mg/L	. 0.00	meq/L
Chloride	51.3	mg/L	1.45	meq/L
Fluoride	0.712	mg/L	0.04	meq/L
Phosphate	<0.1	mg/L	0.00	meq/L
Sulfate	2,520	mg/L	52.47	meq/L
Iron	<0.01	mg/L	. 0.00	meq/L
Calcium	145	mg/L	7.24	meq/L
Magnesium	23.8	mg/L	1.96	meq/L
Potassium	18.0	mg/L	0.46	meq/L
Sodium	1,030	mg/L	44.81	meq/L
Cations			54.46	meq/L
Anions			54.48	meq/L
Cation/Anlon Difference			0.04%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drill Mud.

Analyst

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### TRACE METAL ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner #2M	Date Reported:	07-08-08
Laboratory Number:	46194	Date Sampled:	06-30-08
Chain of Custody:	4627	Date Received:	07-01-08
Sample Matrix:	Soil	Date Analyzed:	07-07-08
Preservative:		Date Digested:	07-07-08
Condition:	Intact	Analysis Needed:	Total Metals

		Det.	TCLP Regulatory
	Concentration	Limit	Level
Parameter	(mg/Kg)	(mg/Kg)	(mg/Kg)
			•
Arsenic	0.063	0.001	5.0
Barium	2.77	0.001	100
Cadmium	ND	0.001	1.0
Chromium	0.633	0.001	5.0
Lead	0.248	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	ND	0.001	1.0
Silver	0.002	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drill Mud.

Analyst

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#### TRACE METAL ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner #2M Background	Date Reported:	07-08-08
Laboratory Number:	46195	Date Sampled:	06-30-08
Chain of Custody:	4627	Date Received:	07-01-08
Sample Matrix:	Sail	Date Analyzed:	07-07-08
Preservative:		Date Digested:	07-07-08
Condition:	Intact	Analysis Needed:	Total Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.044	0.001	5.0
Barium	3.42	0.001	100
Cadmium	0.001	0.001	1.0
Chromium	0.461	0.001	5.0
Lead	0.299	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.064	0.001	1.0
Silver	0.003	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drill Mud.

Analyst



## TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client:		QA/QC		Project #:			QA/QC
Sample ID:		07-07 TM	QA/AC	Date Repo	orted:		07-08-08
Laboratory Number:		46179		Date Sampled: Date Received:		N/A N/A	
Sample Matrix		Soil					
Analysis Requested:		Total RCR	A Metals	Date Anal	yzed:	07-07-08	
Condition:		N/A		Date Dige	sted:		06-30-08
	Instrumen lank (mg/k		Detection Limit	Sample	Duplicate	% Diff:	Acceptance Range
Arsenic	ND	ND	0.001	0.179	0.179	0.1%	0% - 30%
Barium	ND	ND	0.001	31.3	36.5	16.7%	0% - 30%
Cadmium	ND	ND	0.001	0.008	0.007	13.3%	0% - 30%
Chromium	ND	ND	0.001	0.584	0.582	0.3%	0% - 30%
Lead	ND	ND	0.001	1.54	1.48	4.1%	0% - 30%
Mercury	ND	ND	0.001	0.014	0.015	1.4%	0% - 30%
Selenium	ND	ND	0.001	0.026	0.024	7.0%	0% - 30%
Silver	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Spike Conc (mg/Kg)		Spike Added	Sample	Spiked Sample	ACTOR SHOW THE PARTY OF		Acceptance Range
Arsenic		0.250	0.179	0.344	80.2%		80% - 120%
Barium		0.500	31.3	37.2	117%		80% - 120%
Cadmium		0.250	0.008	0.261	101%		80% - 120%
Chromium	`	0.500	0.584	0.896	82.6%		80% - 120%
Lead		0.500	1.54	2.01	98.3%		80% - 120%
Mercury		0.100	0.014	0.096	83.8%		80% - 120%
Selenium		0.100	0.026	0.137	109%		80% - 120%
Silver		0.100	ND	0.091	91.4%		80% - 120%

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectorscopy, SW-846, USEPA, December 1996.

Comments:

QA/1QC for Samples 46179 - 46182 and 46191 - 46195.

Analyst

Review



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner #2M	Date Reported:	07-07-08
Laboratory Number:	46194	Date Sampled:	06-30-08
Chain of Custody:	4627	Date Received:	07-01-08
Sample Matrix:	Soil	Date Analyzed:	07-03-08
Preservative:	Cool	Date Extracted:	07-02-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1.4	0.9	
Toluene	5.3	1.0	
Ethylbenzene	1.9	1.0	
p,m-Xylene	5.3	1.2	
o-Xylene	2.4	0.9	
Total BTEX	16.3		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Drill Mud** 

Analyst

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### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner #2M Background	Date Reported:	07-07-08
Laboratory Number:	46195	Date Sampled:	06-30-08
Chain of Custody:	4627	Date Received:	07-01-08
Sample Matrix:	Soil	Date Analyzed:	07-03-08
Preservative:	Cool	Date Extracted:	07-02-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
		1	
Benzene	2.2	0.9	
Toluene	7.9	1.0	
Ethylbenzene	1.4	1.0	
p,m-Xylene	2.5	1.2	
o-Xylene	1.9	0.9	
Total BTEX	15.9		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846.

USEPA, December 1996.

Comments:

**Drill Mud** 

Analyst

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### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A
Sample ID:	07-03-BT QA/QC		Date Reported:		07-07-08
Laboratory Number:	46102		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		07-03-08
Condition:	N/A		Analysis:		BTEX
Calibration and	, I-CaliRE	C-Gal RF	%Diff.	Blank	Detect
Calibration and Detection Limits (ug/L)		C-Gal-RF Accept-Ran		Blank Conc	Limit
Detection Limits (ug/L)					TO A SALES ALCOHOLD
Detection:Limits (Ug/L): Benzene		Accept-Ran	ge 0-15%	Conc	Limit
	1.9144E+007	Accept: Ran 1.9183E+007	ge 0:-15% 0.2%	Conc ND	Limit 0.1
Detection:Limits (Ug/L): Benzene Toluene	1.9144E+007 1.4285E+007	Accept: Ran 1.9183E+007 1.4314E+007	ge:0 = 15% 0.2% 0.2%	Conc ND ND	Limit 0.1 0.1

Duplicate Conc. (ug/Kg)	Sami	ole 🥟 D	uplicate	%Diff	Accept Range	Detect Limit
Benzene		1.2	1.3	8.3%	0 - 30%	0.9
Toluene	•	2.0	1.9	5.0%	0 - 30%	1.0
Ethylbenzene		1.7	1.8	5.9%	0 - 30%	1.0
p,m-Xyiene		3.5	3.3	5.7%	0 - 30%	1.2
o-Xylene		2.2	2.3	4.5%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	1.2	50.0	50.7	99.0%	39 - 150
Toluene	2.0	50.0	51.4	98.8%	46 - 148
Ethylbenzene	1.7	50.0	51.5	99.6%	32 - 160
p,m-Xylene	3.5	100	101	97.1%	46 - 148
o-Xylene	2.2	50.0	52.1	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

**Comments:** 

QA/QC for Samples 46102, 46191, 46192, and 46194 - 46199.

Analyst

Review



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner #2M	Date Reported:	07-09-08
Laboratory Number:	46194	Date Sampled:	06-30-08
Chain of Custody No:	4627	Date Received:	07-01-08
Sample Matrix:	Soil	Date Extracted:	07-02-08
Preservative:	Cool	Date Analyzed:	07-03-08
Condition:	Intact	Analysis Requested:	8015 TPH

• • •	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	7.3	0.1
Total Petroleum Hydrocarbons	7.3	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Drill Mud** 

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Review



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Hamner #2M Background	Date Reported:	07-09-08
Laboratory Number:	46195	Date Sampled:	06-30-08
Chain of Custody No:	4627	Date Received:	07-01-08
Sample Matrix:	Soil	Date Extracted:	07-02-08
Preservative:	Cool	Date Analyzed:	07-03-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	49.4	0.1
Total Petroleum Hydrocarbons	49.4	0.2

ND - Parameter not detected at the stated detection limit.

References:: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Drill Mud

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### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### **Quality Assurance Report**

Client	QA/QC	Project #:	N/A
Sample ID:	07-03-08 QA/QC	Date Reported:	07-09-08
Laboratory Number:	46102	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-03-08
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	l⊧Cal RF:	C-Cal RE:	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0030E+003	1.0034E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0009E+003	1.0013E+003	0.04%	0 - 15%

Blank Gonc. (mg/L = mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept: Range
Gasoline Range C5 - C10	ND	250	253	101%	75 - 125%
Diesel Range C10 - C28	ND	250	247	98.8%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 46102 - 46103, 46191 - 46192, and 46194 - 46199.

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### **EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS**

Client:

ConocoPhillips

5 pt Composite

Project #:

96052-1655

Sample No.:

Date Reported:

2/17/2010

Sample ID: Sample Matrix:

Soil

Date Sampled:

2/15/2010

Preservative:

Cool

Date Analyzed:

2/15/2010

Condition:

Cool and Intact

Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

212

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Hamner #2M

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Review

Toni McKnight

Printed

Printed

James McDaniel

Two Copies '	c District O	incc		State of New Mexico						Form C-105						
District I 1625 N French Dr H	lohhs NM 8	88240	En	ergy, l	Minerals and	d Na	tural	Re	sources		July 17, 2008					
District II										1. WELL API NO. 30-045-33995						
1301 W Grand Avenu District III	ie, Artesia, I	NM 88210		Oil Conservation Division						-	2 Type of Lease					
1000 Rio Brazos Rd . / District IV	Aztec, NM	87410		122	20 South St	t. Fr	ancis	D	r.	ļ	STAT		☐ FEE	⊠ F	ED/IND	IAN
1220 S St Francis Dr	Santa Fe,	NM 87505		Santa Fe, NM 87505							3 State Oil &					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							Federal SF-									
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COMPLETION	N REPOR	RT (Fill in b	oxes#1throu	igh #31	for State and Fee	e wells	only)				6 Well Numb	er				
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18 Total Measured	Depth of V	Well	19 1	Plug Bac	k Measured Dep	oth		20	Was Directi	iona	l Survey Made?		21 Typ	e Electr	ic and Ot	her Logs Run
22 Producing Interv	val(s), of th	his completi	on - Top, Bo	ttom, Na	ame											
23				CAS	ING REC	ORI	D (R	en(	ort all str	ine	os set in we	-111				
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33 If an on-site bur	ial was use	ed at the wel	l, report the	exact loc	cation of the on-s	site bu	rial							_		
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I hereby certify	that the	informati	on shown	on boti	h sides of this	form	ı is tri	ue c	and compl	lete	to the best of	f my	knowled	dge an	d beliej	c
Signature	1/ WW/	Wa			nted ne Marie E.	Jarai	nıllo	7	Γitle: Sta	ff R	Regulatory Te	echn	ıcain	Date	. 3/4/20	)10
E-mail Address	marie.e	.jaramillo	@conoco	phillips	s.com											

# **ConocoPhillips**Pit Closure Form:

Date: 6/30/08	
Well Name: Hamuse 2m	
Foolages:	Unit Letter:
Section: 28, 1-29-N, R- 9-W, County: San 3	State: N.M
Pit Closure Date: 4/30/08	· <u>}</u>
Contractor Closing Pit: Ac-	
Construction inspector Name Signature	(130/08 ConocoPhilips
Revised 10/22/07	

### Jaramillo, Marie E

From:

Busse, Dollie L

Sent:

Thursday, June 26, 2008 1 47 PM

To: Cc: Brandon Powell@state nm us, Mark Kelly, Robert Switzer, Sherrie Landon Chavez, Virgil E, Kramme, Jeff L, Smith Eric (sconsulting eric@gmail.com),

acedragline@yahoo com

Subject:

Clean Up Notice - Hamner 2M

Importance:

High

Attachments:

Hamner 2M PDF

Ace Services will move a tractor to the Hamner 2M on Monday, June 30 to start the reclamation process Please contact Eric Smith (608-1387) if you have any questions or need additional information
Thanks!
Dollie

Network #: 10206418 (HZ)

Operator: ConocoPhillips Hamner 2M 1695' FNL, 636' FWL Section 28, T29N, R9W San Juan County, NM API #: 30-045-33995



(17 KB)

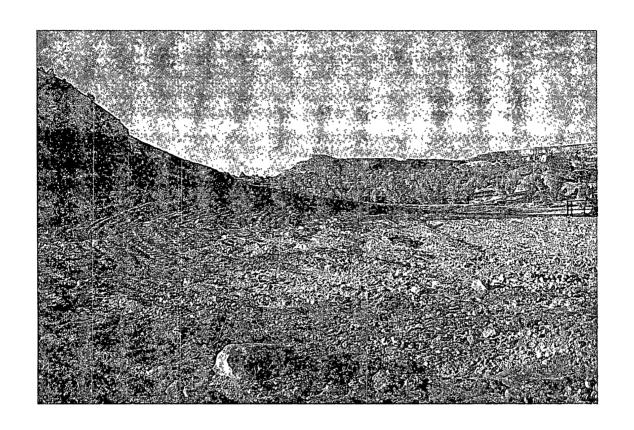
### Dollie L. Busse

ConocoPhillips Company-SJBU
Construction Technician
Project Development
505-324-6104
505-599-4062 (fax)
Dollie.L.Busse@conocophillips.com

Date: 115/08
Well Name: Hanner 2M
Footages: 1695 FNL 636 FWL Unit Letter: 5 Section: 28, T-29 -N, R-9 -W, County: Saw Tuanstate: N, M
Reclamation Contractor: 122
Reclamation Date: 7/8/08
Road Completion Date: 5/19/68
Seeding Date: 114/08
Eric Smith 115/08  Construction inspector Name Date ConocoPhillips
Construction inspector rams Date Conocophilips
Signature

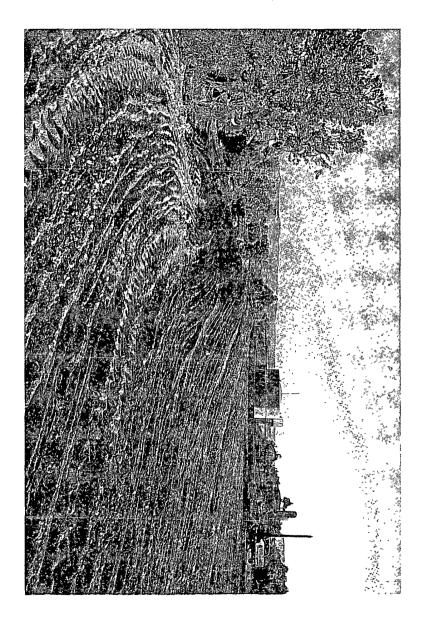
**Revised 3/12/08** 

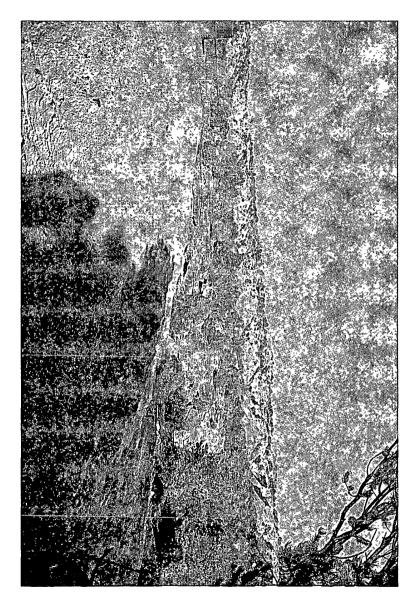
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### WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

VELL NAME:				· '.	
DATE	INSPECTOR	SAFETY CHECK	LOCATION	PICTURES TAKEN	COMMENTS
1/25/2008	Eric Smith	х	х	Х	
	Eric Smith	x	x		Rig on location
2/19/2008	Eric Smith	х	Χ _	х	Liner is torn. Called MVCI to repair & notified OCD
3/12/2008	Eric Smith	x	x	x	Liner has small holes, 1' freeboard. Called Dawn to pull water. Called MVC to repair holes. Notified OCD
4/15/2008	Johnny McDonald	×	х	х	
	Jared Chavez			х	AWS rig 448 on location
5/15/2008	Jared Chavez	x	х	×	Liner has holes. Blow Pit has a tear, fence needs tightened. Call MVCI & Brandon/OCD
6/2/2008	Jared Chavez	х	х	х	Pit & location in good condition
6/6/2008	S. Smith	x	х		No barbed wire along top of fence on east side of pit. Liner needs cut back & re-keyed near blow pit (backhoe). Called MVCI
6/12/2008	S. Smith	х	х	х	Liner torn up @ blow pit. Contacted MVCI & OCD
6/20/2008		х	x	х	Some trash in pit, holes in liner, small oil spill on location. Contacted MVCI OCD
6/30/2008	S. Smith	<u></u>		x	Pit Closed
7/7/2008	S. Smith			x	Closed
				<del></del> -	
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