District I 1625 N French Dr , Hobbs, NM 88240

District II 1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1220 S St Francis Dr., Santa Fe, NM 8/505	
	m, Below-Grade Tank, or Permit or Closure Plan Application
	Permit or Closure Plan Application
	ystem, below-grade tank, or proposed alternative method
Modification to an existing pe	system, below-grade tank, or proposed alternative method
	for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank, or proposed	
Instructions: Please submit one application (Form C-144) per indiv	vidual pit, closed-loop system, below-grade tank or alternative request
•	liability should operations result in pollution of surface water, ground water or the
environment. Nor does approval relieve the operator of its responsibility to comply	y with any other applicable governmental authority's rules, regulations or ordinances
Operator. ConocoPhillips Company	OGRID# <u>217817</u>
Address. P.O. Box 4289, Farmington, NM 87499	
Facility or well name. SAN JUAN 31-6 UNIT 18N	
API Number: 30-039-30559	OCD Permit Number
U/L or Qtr/Qtr. F(SE/NW) Section 3 Township: 30N	
Center of Proposed Design: Latitude: 36.844006 °N	Longitude. 107.451589 °W NAD: 1927 X 1983
Surface Owner X Federal State Private	Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19 15 17 11 NMAC Temporary X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 12 mi X String-Reinforced Liner Seams X Welded X Factory Other	Volume 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation P&A Drilling a new well Workover notice of 1	or Drilling (Applies to activities which require prior approval of a permit or intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins	Other
Lined Unlined Liner type Thicknessmil	LLDPE HDPE PVD Other
Liner Seams Welded Factory Other	- A 130
4	RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED
Below-grade tank: Subsection I of 19 15 17 11 NMAC	
Volumebbl Type of fluid	
Tank Construction material Secondary containment with leak detection Visible sidewalls, hi	ner, 6-inch lift and automatic overflow shut-off
	Other
Liner Type Thickness mil HDPE PV	
5	
Alternative Method	

Form C-144

Oil Conservation Division

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Page 1 of 5



6		
Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	stitution or chi	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		,
Alternate Please specify		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of ap	proval
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
10	T	
Siting Criteria (regarding permitting) 19 15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	NA	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - 1WATERS database search, Visual inspection (certification) of the proposed site	_	_
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	Yes	□No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological	Yes	No
Society, Topographic map Within a 100-year floodplain - FEMA man	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9
NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
[3
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC)				
Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than tw	o			
facilities are required				
Disposal Facility Name Disposal Facility Permit #				
Disposal Facility Name Disposal Facility Permit #	a saruse and			
Yes (If yes, please provide the information No	e service and			
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NM	IAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC	IAC			
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19 15 17 10 NMAC Instructions Each sting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provide certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted office for consideration of approval Instifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance				
Ground water is less than 50 feet below the bottom of the buried waste	Yes No			
- NM Office of the State Engineer - IWATERS database search, USGS Data obtained from nearby wells	N/A			
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No			
- NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells	N/A			
Ground water is more than 100 feet below the bottom of the buried waste	Yes No			
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes No			
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	Yes No			
	Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the mitial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No			
- Written confirmation or verification from the municipality, Written approval obtained from the municipality				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	Yes No			
Within the area overlying a subsurface mine	Yes No			
- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division				
Within an unstable area	Yes No			
Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society,				
Topographic map				
Within a 100-year floodplain - FEMA map	Yes No			
18 On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the clo	sure plan. Please indicate,			
by a check mark in the box, that the documents are attached.				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of	of 19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC	0			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMA	C.C.			
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC				

19
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
C-man address
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: November 11, 2009
22
Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utılize Above Ground Steel Tanks or Haul-off Bins Only: Instructions. Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions. Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation)
X Site Reclamation (Photo Documentation) On-site Closure Location
On-site Closure Estation Lantique 50,04300 14 Longitude 107,43101 11 1/AD 1727 A 1703
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Crystal Tafoya Title Regulatory Tech
Signature Date 29/2010
e-mail address crystal tafoya@conocophillips bom Telephone 505-326-9837

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 31-6 UNIT 18N

API No.: 30-039-30559

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	9.0 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	1660 ug/KG
TPH	EPA SW-846 418.1	2500	415 mg/kg
GRO/DRO	EPA SW-846 8015M	500	77.5 mg/Kg
Chlorides	EPA 300.1	1000 /500 -	645 mg/L

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location:

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: Conoco, BLM, SAN JUAN 31-6 U7NIT 18N, UL-F, Sec. 3, Twn 30N, Rge 6W, API # 30-039-30559

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Wednesday, August 06, 2008 3:19 PM 'mark_kelly@nm.blm.gov' Surface Owner Notification

To: Subject:

The San Juan 31-6 Unit #18N will have a temporary pit closed on-site for this well location. Please let me know if you have any questions.

Thank you,

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit Phone: (505) 326-9837 Email: Crystal.Tafoya@conocophillips.com

DISTRICT (

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 68210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Pe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

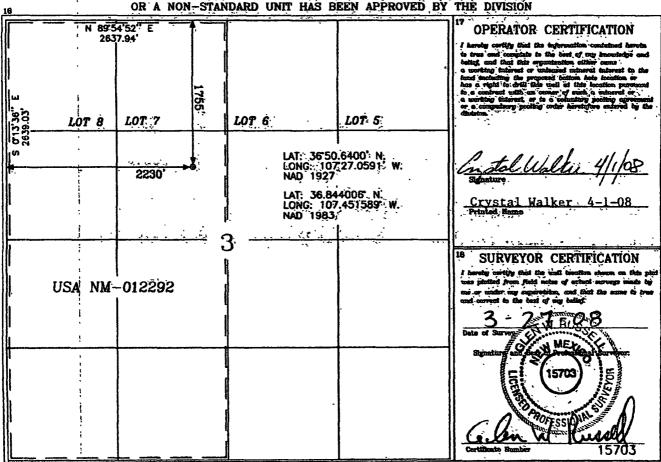
DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Pe, NM 67505

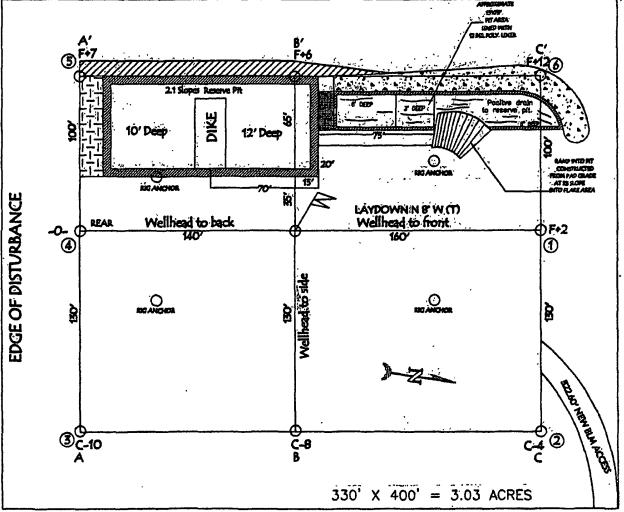
WELL LOCATION AND ACREAGE DEDICATION PLAT

'APT 30-039	Number —		*Pool Code 71599/72319		9	"Pool Name BASIN DAKOTA/BLANCO MESAVERDE			Ξ
*Property Code 31328			*Property Name SAN JUAN 31-6 UNIT			100mily included			Fell Humber 18N
*OGRID No 217817					*Operator Name * Elevation			*Elevation 6378*	
217017,		······································				Location	 		<u></u>
UL or lot no.	Section 3	Township 30-N	Range 6-W	Lot ldn	Peat from the 1755	NORTH	Feet from the	WEST"	County RIO ARRIBA
			" Bott	om Hole	Location I	f Different Fro	om Surface	.552 - 1 <u>.</u> .	· · · · · · · · · · · · · · · · · · ·
UL or lot no.	Section	Township	Range	Lot idn "	Feet from the	North/South line	Peet from the		County
DK 320.16 MV 320.16	ACRES	W/2 W/2	a lotat et	infil)	M Consolidation. (Codé ·	¹⁵ Order Ho.		
<u> </u>	<u></u>	ILL BE A				ON UNTIL ALL			ONSOLIDATED



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GROUND ELEVATION: 6378', DATE: MARCH 10, 2008



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LATITUDE: 36° 50.6400' N LONGITUDE: 107° 27.0591' W NAD27

l DIKE. TO BE 8" ABOVE DEEP SIDE (OVERFLOW - 8" WIDE AND 1" ABOVE SHALLOW SIDE).



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client ⁻	ConocoPhillips	Project #.	96052-0026
Sample ID	Pit	Date Reported	10-15-09
Laboratory Number:	52054	Date Sampled ⁻	10-12-09
Chain of Custody No	7902	Date Received:	10-12-09
Sample Matrix	Soil	Date Extracted	10-13-09
Preservative:	Cool	Date Analyzed [.]	10-14-09
Condition:	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	22.3	0.2
Diesel Range (C10 - C28)	55.2	0.1
Total Petroleum Hydrocarbons	77.5	0.2

ND - Parameter not detected at the stated detection limit

References⁻

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments:

San Juan 31-6 #18N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc com envirotech-inc com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client ⁻	ConocoPhillips	Project # ⁻	96052-0026
Sample ID	Background	Date Reported [.]	10-15-09
Laboratory Number.	52053	Date Sampled ⁻	10-12-09
Chain of Custody No	7902	Date Received:	10-12-09
Sample Matrix	Soil	Date Extracted	10-13-09
Preservative ⁻	Cool	Date Analyzed	10-14-09
Condition.	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit

References.

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments:

San Juan 31-6 #18N

Analyst

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EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #	N/A
Sample ID	10-14-09 QA/QC	Date Reported ⁻	10-15-09
Laboratory Number:	52053	Date Sampled	N/A
Sample Matrix	Methylene Chloride	Date Received	N/A
Preservative:	N/A	Date Analyzed	10-14-09
Condition:	N/A	Analysis Requested:	TPH

the many and a section of the sectio	I-Cal Date	- I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1 0137E+003	1 0141E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9 8759E+002	9 8799E+002	0.04%	0 - 15%

Elank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept: Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	252	101%	75 - 125%
Diesel Range C10 - C28	ND	250	252	101%	75 - 125%

ND - Parameter not detected at the stated detection limit

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments.

QA/QC for Samples 52044, 52053 - 52054, 52063, and 52068 - 52070.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Pit	Date Reported	10-15-09
Laboratory Number	52054	Date Sampled:	10-12-09
Chain of Custody	7902	Date Received	10-12-09
Sample Matrix.	Soil	Date Analyzed.	10-14-09
Preservative	Cool	Date Extracted	10-13-09
Condition.	Intact	Analysis Requested	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
_			
Benzene	9.0	0.9	
Toluene	162	1.0	
Ethylbenzene	94.7	1.0	
p,m-Xylene	1,090	1.2	
o-Xylene	306	0.9	
Total BTEX	1,660		

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

San Juan 31-6 #18N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client ⁻	ConocoPhillips	Project #	96052-0026
Sample ID:	Background	Date Reported	10-15-09
Laboratory Number.	52053	Date Sampled	10-12-09
Chain of Custody.	7902	Date Received	10-12-09
Sample Matrix:	Soil	Date Analyzed	10-14-09
Preservative.	Cool	Date Extracted	10-13-09
Condition:	Intact	Analysis Requested.	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Damasas	ND.	• •	
Benzene Toluene	ND ND	0.9 1.0	
Ethylbenzene	ND ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.0 %
	1,4-difluorobenzene	96.0 %
	Bromochlorobenzene	96.0 %

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

San Juan 31-6 #18N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A	Project #	N/A
Sample ID	10-14-BT QA/QC	Date Reported	10-15-09
Laboratory Number	52049	Date Sampled	N/A
Sample Matrix	Soil	Date Received	N/A
Preservative	N/A	Date Analyzed	10-14-09
Condition	N/A	Analysis	BTEX

Calibration and	I-Cal RF:	G-Cal RF:	%Diff.	Blank	Detect
Detection Limits (ug/L)	A Property of the Control of the Con	Accept Rang	je 0 - 15%:	Conc	Limit
Benzene	9 8575E+005	9 8773E+005	0.2%	ND	0.1
Toluene	9 0093E+005	9 0274E+005	0.2%	ND	0.1
Ethylbenzene	8 0132E+005	8 0293E+005	0.2%	ND	0.1
p,m-Xylene	1 9891E+006	1 9931E+006	0.2%	ND	0.1
o-Xylene	7 6507E+005	7 6661E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Di	uplicate	%Diff	Accept Range	Detect: Limit
Benzene	14.5	12.4	14.5%	0 - 30%	0.9
Toluene	32.4	29.1	10.2%	0 - 30%	1.0
Ethylbenzene	48.0	47.7	0.6%	0 - 30%	1.0
p,m-Xylene	606	600	1.0%	0 - 30%	1.2
o-Xylene	65.2	63.7	2.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spi	ked Sample	% Recovery	Accept Range
Benzene	14.5	50.0	64.0	99.2%	39 - 150
Toluene	32.4	50.0	79.9	97.0%	46 - 148
Ethylbenzene	48.0	50.0	97.6	99.6%	32 - 160
p,m-Xylene	606	100	720	102%	46 - 148
o-Xylene	65.2	50.0	114.9	99.7%	46 - 148

ND - Parameter not detected at the stated detection limit

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 52044, 52049 - 52050, 52053 - 52054, 52063, and 52068 - 52071.

Analyst

Client	ConocoPhillips	Project #	96052-0026
Sample ID [.]	Pit	Date Reported	10-15-09
Laboratory Number	52054	Date Sampled [.]	10-12-09
Chain of Custody No	7902	Date Received	10-12-09
Sample Matrix	Soil	Date Extracted	10-14-09
Preservative	Cool	Date Analyzed	10-14-09
Condition	Intact	Analysis Needed	TPH-418 1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

415

14.5

ND = Parameter not detected at the stated detection limit

References⁻

Method 418 1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No 4551, 1978

Comments

San Juan 31-6 #18N.

Analyst

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Background	Date Reported	10-15-09
Laboratory Number	52053	Date Sampled	10-12-09
Chain of Custody No	7902	Date Received	10-12-09
Sample Matrix	Soil	Date Extracted	10-14 - 09
Preservative	Cool	Date Analyzed	10-14-09
Condition	Intact	Analysis Needed	TPH-418 1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

34.6

14.5

ND = Parameter not detected at the stated detection limit

References

Method 418 1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No 4551, 1978

Comments.

San Juan 31-6 #18N.

Analyst

Anstrum Walter



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

TPH			ND		14.5	
Blank Conc. (mg	g/Kg)		Concentration		Detection Limi	t · · ·
Calibration	I-Cal Date 10-12-09	C-Cal Date 10-14-09	I-Cal RF 1,730	C-Cal RF 1,630	% Difference 5.8%	Accept Range +/- 10%
Condition		N/A		Analysis Need	ed	TPH
Preservative		N/A		Date Extracted		10-14-09
Sample Matrix		Freon-113		Date Analyzed		10-14-09
Laboratory Number		10-14-TPH QA/	QC 52053	Date Sampled		N/A
Sample ID		QA/QC		Date Reported		10-15-09
Client		QA/QC		Project #		N/A

Duplicate Conc. (mg/Kg) TPH	Sample 34.6	Duplicate 37.3	% Difference 7.8%	Accept Range +/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result:	% Recovery	Accept Range
TPH	34.6	2,000	2,220	109%	80 - 120%

ND = Parameter not detected at the stated detection limit

References Method 418 1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No 4551, 1978

Comments QA/QC for Samples 52053, 52054, 52063, 52065, 52066 and 52071 - 52073.

Analyst

Ahristu m Walter



Chloride

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Pıt	Date Reported	10-15-09
Lab ID#	52054	Date Sampled	10-12-09
Sample Matrix	Soil	Date Received	10-12-09
Preservative	Cool	Date Analyzed	10-14-09
Condition	Intact	Chain of Custody	7902

Parameter

Concentration (mg/Kg)

Total Chloride

645

Reference

U S E P A , 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983 Standard Methods For The Examination of Water And Waste Water", 18th ed , 1992

Comments:

San Juan 31-6 #18N.

Analyst



Chloride

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Background	Date Reported	10-15-09
Lab ID#	52053	Date Sampled	10-12-09
Sample Matrix	Soil	Date Received	10-12-09
Preservative	Cool	Date Analyzed	10-14-09
Condition	Intact	Chain of Custody	7902

Parameter	Concentration (mg/Kg)
Faranielei	Concentration (mg/Ng)
	<u></u>

Total Chloride

40

Reference

USEPA, 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983 Standard Methods For The Examination of Water And Waste Water", 18th ed , 1992

Comments.

San Juan 31-6 #18N.

Submit To Appropriate District Office Two Copies			State of New Mexico						Form C-105									
District I Energy, Minerals and Natural Resources July 17, 2 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources 1. WELL API NO.									uly 17, 2008									
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Concernation Division 30-039-30559																		
District III 1000 Rto Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr.								2 Type of Lease										
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								-	STATE FEE FED/INDIAN 3 State Oil & Gas Lease No									
											NM-012292		transfer of the	ananaha				
WELL (TION OF	RECC	MPL	ETION REI	POF	RIAN	שו	LOG		5 Lease Name					Supplied St.		
	Ü										SAN JUAN 31	-6 U						
COMPLET	ION REPOR	(Fill in box	es #1 throu	igh #31 1	for State and Fee	wells	only)				6 Well Number 18N	er						
Ø C-144 CLOS #33, attach this a	nd the plat to									or	 -				<u></u> _			
7 Type of Comp		VORKOVER	☐ DEEPI	ENING	□PLUGBACK		DIFFER	ENI	RESERV	OIR	OTHER_							
8 Name of Oper ConocoPhillips (_			-					9 OGRID							
10 Address of O											217817 11 Pool name or Wildcat							
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		I	eet from the	he	N/S Line Feet from		from th	n the E/W Line		County		
Surface:		ļ						_		_				\bot				
BH: 13 Date Spudde	d 14 Data	T D Reached	115 1	Data D. a	Released	l <u>-</u> -	11	4 D	hata Cample	atad	(Dandy to Drade			<u> </u>	Elevations (DE	and DVD		
13 Date spudde	u 14 Date	1 D Reactieu		9/2009	Released		16 Date Complete			eicu	(Keady to Floui		17 Elevations (DF and RKB, RT, GR, etc)					
18 Total Measured Depth of Well			19 I	19 Plug Back Measured Depth			2	20 Was Directional			l Survey Made?	Survey Made? 21 Type Electric and Other Lo			ner Logs Run			
22 Producing In	terval(s), of the	nis completion	ı - Top, Bo	ttom, Na	ame		1						l		-			
23				CAS	ING REC	ORJ) (Re	poi	rt all str	ing	gs set in we	:11)						
CASING SI	ZE	WEIGHT L	B/FT		DEPTH SET		F	IOL	E SIZE		CEMENTING	3 ŔE	CORD		AMOUNT I	PULLED		
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24.				LINI	ER RECORD		_			25		İBI	NG RE	COR	2D			
			OTTOM SACKS CEME			ENT				SIZ								
26 Perforation	record (inter	val, size, and	number)			-	27 A	CIL	D. SHOT.	FR	ACTURE, CE	<u>I</u> MEN	NT. SOU	JEE	ZE, ETC.			
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28						PRO	DDUC	\overline{CT}	ION		<u> </u>							
Date First Produ	ction	Prod	uction Met	hod (Flo	owing, gas lift, pi	umpin	g - Size o	and	type pump))	Well Status	(Pro	d or Shi	t-in))			
Date of Test	Date of Test Hours Tested C		Choke Size	Choke Size Prod'n For Test Period		Oıl - Bbl				Gas	as - MCF		Water - Bbl		Gas - O	ıl Ratıo		
Flow Tubing Press	§ §		Calculated Hour Rate	culated 24- Oil - Bbl			Gas - MCF			, I	Water - Bbl		Oil Gravity - API - (Cor		.)			
29 Disposition of Gas (Sold, used for fuel, vented, etc.)											30 Test Witnessed By							
31 List Attachm	ents																	
32 If a temporar	y pit was use	d at the well,	attach a pla	t with th	e location of the	tempo	orary pit											
33 If an on-site	burial was use	ed at the well,	report the	exact loc	cation of the on-s	site bu	rial											
Latitude 36 84388°N Longitude 107 45181°W NAD 1927 \(\sqrt{1983} \) I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature Printed Name Crystal Tafoya Title: Regulatory Tech Date: 2/9/20/0																		
E-mail Address crystal.tafoya@conocophillips.com																		

CorocoPhilips

Pit Closure Form:	
Date: 11/11/09	
Well Name: <u>SJ31-6#18</u> N	_ _
Footages: 1755 FM ZZ30 FWL	_Unit Letter:
Section: 3, T-30-N, R-6-W, County: Re	A State: Nm
Contractor Closing Pit: Az Lc	
Construction Inspector:	Date: /////09
inspector Signature:	

1 54

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Tafoya, Crystal

From:

Silverman, Jason M

Sent:

Tuesday, November 03, 2009 8 18 AM

To:

Mark Kelly, Robert Switzer: Sherrie Landon

Cc:

'bko@digii.net'; 'Aztec Excavation'; Flaherty Randy (rb_flaherty@q com); Elmer Perry; Faver Norman (faverconsulting@yahoo com), Jared Chavez; Bassing, Kendal R.; Scott Smith; Silverman, Jason M, Smith Eric (sconsulting eric@gmail com); 'Steve McGlasson', Terry Lowe, Becker, Joey W, Bonilla, Amanda; Bowker, Terry D, Gordon Chenault, GRP SJBU Production Leads, Hockett, Christy R; Johnson, Kirk L, Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J., Peace, James T; Pierce, Richard M, Poulson, Mark E; Smith, Randall O; Spearman, Bobby E, Stamets, Steve A, Thacker, LARRY, Work, Jim A; Blair, Maxwell O, Blakley, Mac; Clark, Joni E; Farrell, Juanita R, Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd), Greer, David A; Hines, Derek J (Finney Land Co); Maxwell, Mary Alice;

McWilliams, Peggy L, Seabolt, Elmo F; Stallsmith, Mark R

Subject:

Reclamation Notice San Juan 31-6 Unit 18N

Importance: High

підп

Attachments: San Juan 31-6 Unit 18N pdf

Aztec Excavation will move a tractor to the **San Juan 31-6 Unit 18N** on **Friday, November 6th, 2009** to start the reclamation process. Please contact Steve McGlasson (330-4183) if you have any questions or need further assistance.

Thanks, Jason Silverman

Burlington Resources Well- Network #: 10224909

Rio Arriba County, NM

SAN JUAN 31-6 UNIT 18N-BLM surface / BLM minerals

Twin: n/a

1755' FNL, 2230' FWL SEC. 3, T30N, R06W

Unit Letter 'F'

Lease #: NM-012292

Latitude: 36° 50 min 38.42160 sec N (NAD 83) Longitude: 107° 27 min 05.72040 sec W (NAD83)

Elevation: 6378'

API #: 30-039-30559

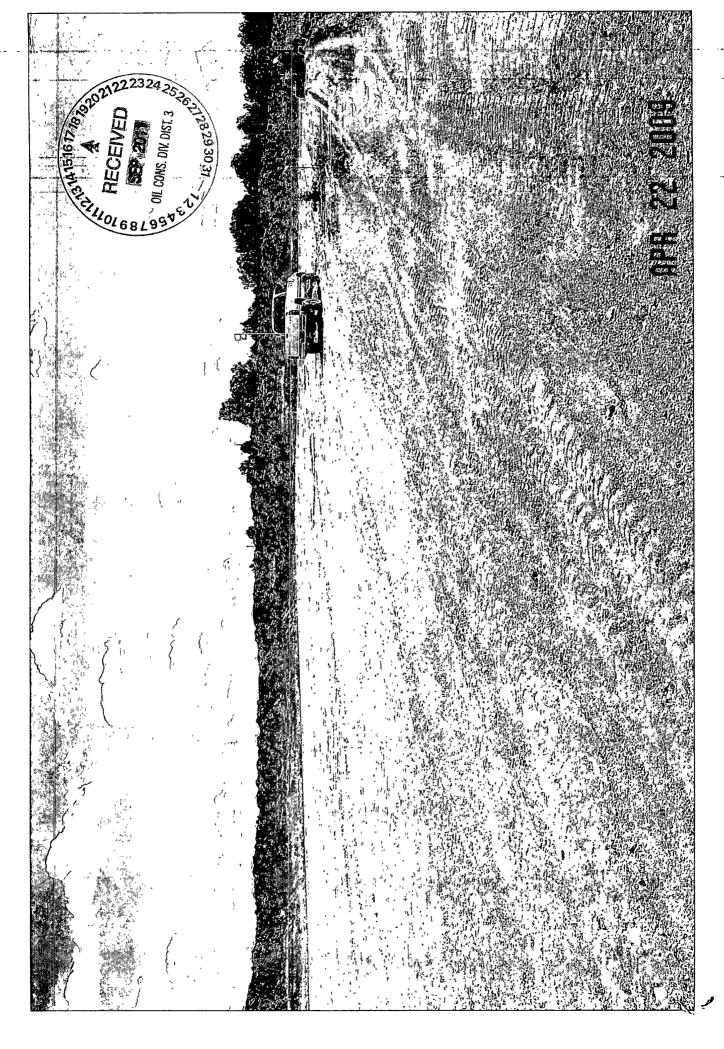
Jason Silverman -----

Construction Technician
ConocoPhillips Company - SJBU
Projects Team
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9821

Jason.M.Silverman@ConocoPhillips.com







WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: San Juan 31-6 Unit 18N

API#: 30-039-30559

DATE	INSPECTOR	SAFETY CHECK	LOCATION CHECK	PICTURES TAKEN	COMMENTS
4/22/09	Scott Smith	Х	Х	Х	Fence & liner in good condition; no diversion ditch @ pit
4/28/09	Scott Smith				Wireline crew on location
5/5/09	Scott Smith	Х	' X	Х	Fence cut, not repaired properly; holes in liner @ blowpit; no diversion ditch @ location
5/19/09	Scott Smith	Х	Х	Χ	Fence & liner in good condition; no diversion ditch @ pit
6/3/09	Scott Smith	Х	Х	Х	Fence & liner in good condition
6/9/09	Scott Smith	Х	Х	Х	Fence & liner in good condition
6/16/09	Scott Smith	X	Х	Х	Fence & liner in good condition; no diversion ditch @ pit
6/23/09	Scott Smith	Х	X	X	Fence M clips; barbed-wire cut near blowpit; small tear in liner @ SE corner of pit
7/1/09	Scott Smith	Х	Х	Х	Fence & liner in good condition
7/14/09	Scott Smith				Wireline crew on location
7/21/09	Scott Smith	Х	Х	Х	Fence & liner in good condition; no diversion ditch @ pit
7/28/09	Scott Smith	Х	Х	Х	Fence & liner in good condition; no diversion ditch @ pit
8/5/09	Scott Smith	Х	Х	Х	Liner in good condition; fence not mended properly @ blowpit
8/10/09	Scott Smith	Х	Х	Х	Fence & liner in good condition; no diversion ditch @ pit
8/19/09	Scott Smith	Х	Х	Х	Fence & liner in good condition
8/26/09	Scott Smith	Х	X	Х	Liner in good condition; fence not mended properly @ blowpit
9/2/09	Scott Smith	Х	. X	Х	Fence & liner in good condition
9/9/09	Scott Smith	Х	X	X	Fence & liner in good condition
10/12/09	Scott Smith	Х	X	Х	Fence & liner in good condition
10/16/09	Scott Smith	Х	X	X	Liner in good condition; fence cut @ blowpit & not repaired properly
10/27/09	Scott Smith	Х	X	Х	Liner in good condition; fence cut @ blowpit & not repaired properly
11/3/09	Scott Smith	Х	X	Х	Fence & liner in good condition; no diversion ditch @ pit