District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

1301 W Grand Ave , Artesia, NM 88210

1000 Rio Brazos Rd , Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

995	4
400	

	Pit, Closed-Loop System, Below-Grade Tank, or
Prop	osed Alternative Method Permit or Closure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method
aaca submit ana a	pulication (Form C-144) per individual pit closed-loop system, below grade tank or alternative request

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

1	
Operator: Burlington Resources Oil & Gas Company, LP	OGRID#. 14538
Address P.O. Box 4289, Farmington, NM 87499	
Facility or well name SANCHEZ A 2N	
API Number 30-039-30954	OCD Permit Number
U/L or Qtr/Qtr. I(NE/SE) Section 20 Township 26N	Range: 6W County. Rio Arriba
Center of Proposed Design: Latitude 36.470259 °N	Longitude 107.486272 °W NAD 1927 X 1983
Surface Owner. X Federal State Private	Fribal Trust or Indian Allotment
X Pit: Subsection F or G of 19 15 17 11 NMAC	X LLDPE
3 Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation P&A Drilling a new well Workover notice of it Drying Pad Above Ground Steel Tanks Haul-off Bins	or Drilling (Applies to activities which require prior approval of a permit or ntent)
Liner Seams Welded Factory Other	LLDPE HDPE PVD Other 1314 1576 72 15 16
Below-grade tank: Subsection I of 19 15 17 11 NMAC	Other C Other
Submittal of an exception request is required Exceptions must be submitted to	o the Santa Fe Environmental Bureau office for consideration of approval

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Oil Conservation Division

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Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify							
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)							
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	deration of app	roval					
Siting Criteria (regarding permitting) 19.15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search, USGS; Data obtained from nearby wells	Yes	□No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA						
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image							
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	☐ Yes ☐ NA	∐No					
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image		_					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No					
- NM Office of the State Engineer - IWATERS database search, Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	□No					
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No					
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No					
Within a 100-year floodplain - FEMA map	Yes	□No					

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9
NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
☐ Climatological Factors Assessment ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground		
Instructions Please identify the facility or facilities for the disposal of liquids, dri facilities are regioned	lling fluids and drill cutting. Use attachment if more than two)
Disposal Facility Name	Disposal Facility Permit #	
Disposal Facility Name		
Will any of the proposed closed-loop system operations and associated as Yes (If yes, please provide the information No		
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Summer Street Reclamation Plan - based upon the appropriate requirements of	propriate requirements of Subsection H of 19.15 17 13 Nubsection I of 19 15 17 13 NMAC	NMAC
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 N Instructions Each stung criteria requires a demonstration of compliance in the closure plat certain stung criteria may require administrative approval from the appropriate district offic office for consideration of approval Justifications and/or demonstrations of equivalency ar	n Recommendations of acceptable source material are provided belov ce or may be considered an exception which must be submitted to the S	
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data	a obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried	waste	☐Yes ☐No
- NM Office of the State Engineer - tWATERS database search, USGS, Data		N/A
Ground water is more than 100 feet below the bottom of the buried waste	e	
- NM Office of the State Engineer - IWATERS database search, USGS, Data		I □N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other si (measured from the ordinary high-water mark)	ignificant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map, Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or churc - Visual inspection (certification) of the proposed site. Aerial photo, satellite i	• •	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that les purposes, or within 1000 horizontal fee of any other fresh water well or spring, in - NM Office of the State Engineer - iWATERS database, Visual inspection (c	existence at the time of the initial application	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended		Yes No
Written confirmation or verification from the municipality, Written approva Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map, Topographic map, Visua		☐Yes ☐No
Within the area overlying a subsurface mine		Yes No
- Written confiramtion or verification or map from the NM EMNRD-Mining a	and Mineral Division	
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology Topographic map	& Mineral Resources, USGS, NM Geological Society,	Yes No
Within a 100-year floodplain - FEMA map		Yes No
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: It by a check mark in the box, that the documents are attached.	Each of the following items must bee attached to the clo	osure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appro	opriate requirements of 19 15 17 10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requi	rements of Subsection F of 19 15 17 13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based u		
Construction/Design Plan of Temporary Pit (for in place burial of Protocols and Procedures - based upon the appropriate requirement	, , , , , , , , , , , , , , , , , , , ,	s of 19 15 17 11 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appr	opriate requirements of Subsection F of 19 15.17 13 NM	1AC
Waste Material Sampling Plan - based upon the appropriate requir		
Disposal Facility Name and Permit Number (for liquids, drilling f		ds cannot be achieved)
Soil Cover Design - based upon the appropriate requirements of S Re-vegetation Plan - based upon the appropriate requirements of S	Subsection I of 19 15 17 13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements	of Subsection G of 19 15 17 13 NMAC	

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: July 26, 2011
22
Closure Method: Waste Excavation and Removal The Closure Method Waste Excavation and Removal The Closure Method Waste Removal (Closed-loop systems only) The Closure Method The Clo
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
X Proof of Closure Notice (surface owner and division) Year Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.470354 °N Longitude 107.4865588 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan Name (Print) Jame Goodwin Title Regulatory, Tech
Signature Date e-mail address same I goodwin@conocophillips.com Telephone 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SANCHEZ A 2N API No.: 30-039-30954

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	1.3 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	84.7 ug/kG
TPH	EPA SW-846 418.1	2500	374mg/kg
GRO/DRO	EPA SW-846 8015M	500	11.3 mg/Kg
Chlorides	EPA 300.1	1000/500	125 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SANCHEZ A 2N, UL-I, Sec. 20, T 26N, R 6W, API # 30-039-30954

Busse, Dollie L

From:

Busse, Dollie L

Sent:

Tuesday, March 09, 2010 10:34 AM

To: Cc: Mark_Kelly@blm.gov Jaramillo, Marie E

Subject:

Surface Owner Notification

The following locations will have a temporary pit closed on-site:

Neudecker 2S Canyon Largo Unit 292F Sanchez A 2N

Please let me know if you have any questions.

Thanks!

Dollie L. Busse

ConocoPhillips Company-SJBU
Regulatory
Staff Regulatory Tech
505-324-6104
505-599-4062 (fax)
Dollie_L_Busse@conocophillips.com

[&]quot;Before someone s tomorrow has been taken away, cherish those you love, appreciate them today"

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

ree hease – 5 copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	⁸ Pool Name BASIN DAKOTA/BLANCO	MESAVERDE
⁴ Property Code	⁵ Property	⁶ Well Number	
	SANCHEZ	2N	
OGRID No.	⁸ Operator	* ELEVATION	
	BURLINGTON RESOURCES O	IL & GAS COMPANY LP	6636'

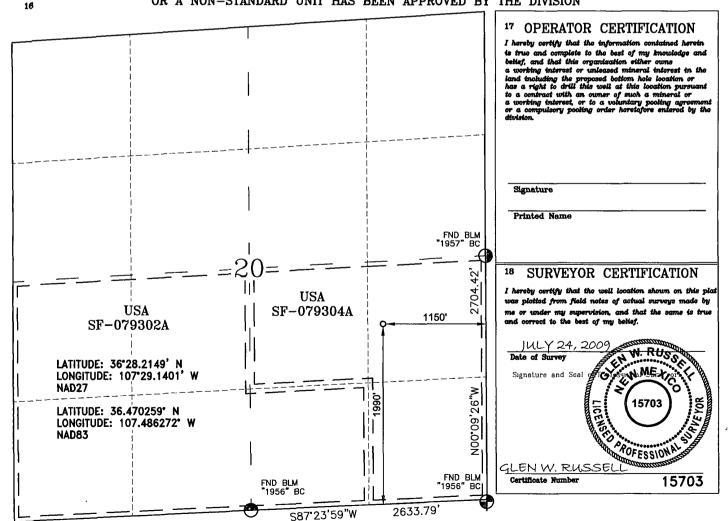
¹⁰ Surface Location

					2000					_
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
1	20	26-N	6-W		1990	SOUTH	1150	EAST	RIO ARRIBA	١

11 Bottom Hole Location If Different From Surface

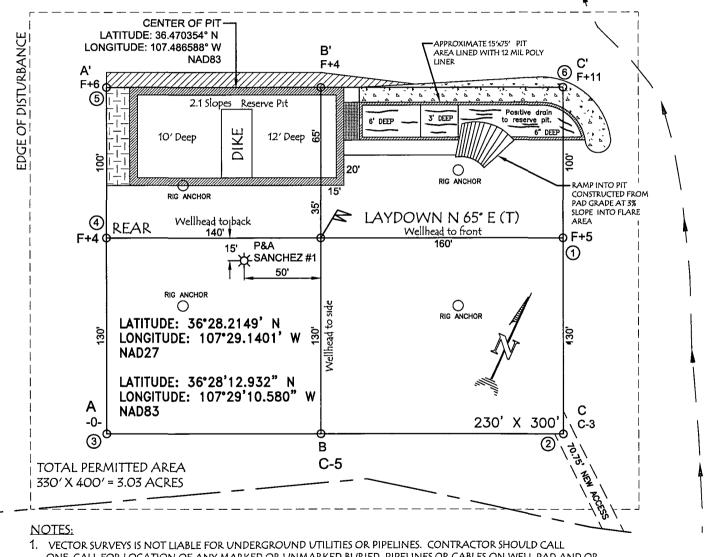
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	-		18 Joint or	Infill	¹⁴ Consolidation C	code	¹⁶ Order No.		
DK 320.00 MV 320.00		· .							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURLINGTON RESOURCES OIL & GAS COMPANY LP

SANCHEZ A #2N, 1990' FSL & 1150' FEL SECTION 20, T-26-N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6636', DATE: JUNE 10, 2009



 VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION

60'

Scale: 1" = 60'

2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE)



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05-16-11
Laboratory Number:	58166	Sampled:	05-11-11
Chain of Custody No:	11685	Date Received:	05-11-11
Sample Matrix:	Soil	Date Extracted:	05-12-11
Preservative:	Cool	Date Analyzed:	05-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	5.8	0.2
Diesel Range (C10 - C28)	5.5	0.1
Total Petroleum Hydrocarbons	11.3	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Sanchez A 2N

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05-16-11
Laboratory Number:	58167	Sampled:	05-11-11
Chain of Custody No:	11685	Date Received:	05-11-11
Sample Matrix:	Soil	Date Extracted:	05-12-11
Preservative:	Cool	Date Analyzed:	05-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Sanchez A 2N

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	0516TBLK QA/QC	Date Reported:	5/16/2011
Laboratory Number:	58166	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	5/16/2011
Condition:	N/A	Analysis Requested:	TPH

	l-Cal Date	I-Çal RF:	C-Cal RF: %	Difference	Accept: Range
Gasoline Range C5 - C10	05/16/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	05/16/11	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	9.1	0.2
Diesel Range C10 - C28	5.9	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	5.8	5.3	8.40%	0 - 30%
Diesel Range C10 - C28	5.5	5.0	9.01%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	5.8	250	211	82.4%	75 - 125%
Diesel Range C10 - C28	5.5	250	202	79.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 58166-58171

alyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05-13-11
Laboratory Number:	58166	Date Sampled:	05-11-11
Chain of Custody:	11685	Date Received:	05-11-11
Sample Matrix:	Soil	Date Analyzed:	05-12-11
Preservative:	Cool	Date Extracted:	05-12-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1.3	0.9	
Toluene	20.9	1.0	
Ethylbenzene	3.5	1.0	
p,m-Xylene	50.6	1.2	
o-Xylene	8.4	0.9	
Total BTEX	84.7		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	111 %
	1,4-difluorobenzene	110 %
	Bromochlorobenzene	113 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Sanchez A 2N

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Proiect #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05-13-11
Laboratory Number:	58167	Date Sampled:	05-11-11
Chain of Custody:	11685	Date Received:	05-11-11
Sample Matrix:	Soil	Date Analyzed:	05-12-11
Preservative:	Cool	Date Extracted:	05-12-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	109 %
	1,4-difluorobenzene	105 %
	Bromochlorobenzene	110 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Sanchez A 2N

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:	1	N/A
Sample ID:	0512BBLK QA/QC	•	Date Reported:	(05-13-11
Laboratory Number:	58167		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		05-12-11
Condition:	N/A		Analysis:		BTEX
			Dilution:	1	0
Calibration, and	I-Càl RF	C-Cal RF:	.%Diff.	Blank	Detect.
Dotootion Limite (uell)					
Detection Limits (ug/L)	المستعانية والمستعانية والمستع	Accept. Kan	ge 0 - 15%	Conc	Limit
Benzene		2.9859E+006	ge 0 = 15% ;	ND	0.1
	2.9800E+006 9.0271E+005	and of the continue of the control o	- white supplied to be a state of the first the of Lade, being t	Company of the second s	Teledrica of well-Billian and service of
Benzene		2.9859E+006	0.2%	ND	0.1
Benzene Toluene	9.0271E+005	2.9859E+006 9.0452E+005	0.2% 0.2%	ND ND	0.1 0.1

Duplicate Conc. (ug/Kg)	Sample D	uplicate	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	549	110%	39 - 150
Toluene	ND	500	557	111%	46 - 148
Ethylbenzene	ND	500	557	111%	32 - 160
p,m-Xylene	ND	1000	1,080	108%	46 - 148
o-Xylene	ND	500	492	98.4%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

QA/QC for Samples 58166-58170 Comments:

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05/12/11
Laboratory Number:	58166	Date Sampled:	05/11/11
Chain of Custody No:	11685	Date Received:	05/11/11
Sample Matrix:	Soil	Date Extracted:	05/12/11
Preservative:	Cool	Date Analyzed:	05/12/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

374

23.2

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Sanchez A 2N

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05/12/11
Laboratory Number:	58167	Date Sampled:	05/11/11
Chain of Custody No:	11685	Date Received:	05/11/11
Sample Matrix:	Soil	Date Extracted:	05/12/ 1 1
Preservative:	Cool	Date Analyzed:	05/12/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

19.4

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Sanchez A 2N

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	05/12/11
Laboratory Number:	05-12-TPH.QA/QC 58166	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	05/12/11
Preservative:	N/A	Date Extracted:	05/12/11
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF: % I		Accept. Range
	05/09/11	05/12/11	1,610	1,670	3.7%	+/- 10%

Blank Conc. (mg/Kg) Con	centration De	tection Limit
TPH	ND	

Duplicate Conc. (mg/Kg)				Accept. Range
TPH	374	387	3.4%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	
TPH	374	2.000	2.390	101%	80 - 120%

ND = Parameter not detected at the stated detection limit.

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water References:

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 58166-58171 and 58154-58156.

Analyst



Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 05/12/11 Lab ID#: 58166 Date Sampled: 05/11/11 Sample Matrix: Soil Date Received: 05/11/11 Preservative: Cool Date Analyzed: 05/12/11 Condition: Intact Chain of Custody: 11685

Parameter Concentration (mg/Kg)

Total Chloride 125

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Sanchez A 2N

Analyst



Chloride

Client: Sample ID: ConocoPhillips **Back Ground**

Project #: Date Reported: 96052-1706 05/12/11

Lab ID#: Sample Matrix: 58167 Soil

Date Sampled: Date Received: 05/11/11 05/11/11

Preservative: Condition:

Cool Intact Date Analyzed:

05/12/11

Chain of Custody:

11685

Parameter

Concentration (mg/Kg)

Total Chloride

5

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Sanchez A 2N

Analyst

Submit To Appropria	ite District C	Office				State of Ne	N /								Г-	C 105
Two Copies District I				Ene		State of Ne Minerals an			econ	rces						rm C-105 July 17, 2008
1625 N French Dr, District II	Hobbs, NM	88240		LIK	ngy,	iviniciais an	u man	nai K	csou.	1003	1 WELL	API	NO.			<u>uij 17, 2000</u>
1301 W Grand Aver	nie, Artesia,	NM 88210			Oi	l Conserva	tion I	Divisi	on		30-039-30803 2 Type of Lease					
District III 1000 Rio Brazos Rd	, Aztec, NM	87410				20 South S					2 Type of L		□ FEE	⊠ FF1	D/INDI	AN
District IV 1220 S St Francis D	r, Santa Fe,	NM 87505				Santa Fe, 1	VM 8	7505			3 State Oil	& Gas	Lease No		5711.151	
NA/ELL O	ONAIDL I	TION)F00	NADI.	CTION DE	SF - 079304 - A									
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7 Type of Compl	etion															
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Burlington Re	sources	Oil Gas	Com	pany,	LP						14538					
10 Address of Ope PO Box 4298, Farn		M 87499									11 Pool nam	e or W	ıldcat			
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12.Location Surface:	Unit Ltr	Section		Towns	hip	Range	Lot		Feet	t from the	N/S Line	Feet	from the	E/W Lu	ne	County
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13 Date Spudded	14 Date	TD Read	hed	15 E	Date Rig	Released		16	Date	Complete	 d (Ready to Pro	duce)	1	7 Elevatio	ns (DF	and RKB.
	}			1/29/	2011					<u> </u>	<u> </u>		R	T, GR, etc	:)	
18 Total Measure	d Depth of	Well		19 P	lug Ba	ck Measured De	pth	20	Was	Direction	al Survey Made	?	21 Type Electri		and Otl	ner Logs Run
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28							PRO	DUC	TIC	N						
Date First Product	ion		Producti	ion Met	hod <i>(Fl</i>	owing, gas lift, p	numping	- Sıze aı	nd type	e pump)	Well Statu	is (Pro	d or Shu	t- <i>in)</i>		
		1														
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Flow Tubing Press	Casing I	Pressure		culated 2 ir Rate	24-	Oıl - Bbl		Gas	- MC	.r 	Water - Bbl		Oll Gra	avity - API	- (Cori	•)
29 Disposition of	Gas (Sold	used for fi	iel vent	ted. etc.))]		T 30 '	 Γest Witn	essed By		
31 List Attachmen	,					-										
32 If a temporary		ed at the w	ell, atta	ch a plat	with th	ne location of the	e tempor	ary pit	-				- -			
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I hereby certify	that the	informa	tion si	hown	on bot	h sides of thi:	s form	is true	and	complete	e to the best	of my	knowle	dge and	belief	
Signature	$\Omega \sim$	باحديد	200	x 11.	Nan	nted ne Jamie Go	oodwir	ı Tit	le:	Regulato	ry Tech.	Date	e: 9/13/2	2011		
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E-mail Address	s jamie i	ı.gooawı	п(а)со	посор	ширѕ	.com										

ConocoPhillips

Pit Closure Form:		
Date: 7/26/11	-	
Well Name:Sanch		
Footages: 1990'FSL	, 1150 FEL	Unit Letter:
Section: <u>20</u> , T- <u>26</u>	N, R- <u></u> W, County: <u>&</u>	Res Arme State: NM
Contractor Closing Pit:	AZTEC EXCAVATED	·~
Construction Inspector: Inspector Signature:	JARED CHAVEZ	Date: 7/26/11
Revised 11/4/10		
Office Use Only: Subtask DSM Folder		

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Tuesday, July 19, 2011 8:55 AM

To:

(Brandon.Powell@state nm us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D, Frost, Ryan M; Goosey, Paul P; Gordon Chenault, Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kırk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Rıchard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Rıchard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre, 'isaiah@crossfire-llc com'; Jerid Cabot

(jerid@crossfire-llc com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land

Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

'Aztec Excavation'

Subject:

Reclamation Notice: Sanchez A 2N (Area 26 * Run 651)

Importance:

High

Attachments:

SANCHEZ A 2N.pdf

Aztec Excavation will move a tractor to the **Sanchez A 2N** to start the reclamation process on Friday, July 22. 2011. Please contact Jared Chavez (793-7912) if you have questions or need further assistance.



SANCHEZ A 2N.pdf (48 KB)

Burlington Resources Well - Network # 10283508 - Activity Code D250 (reclamation) & D260 (pit closure) - PO Kaitlw Rio Arriba County, NM

Sanchez A 2N - BLM surface/BLM minerals

Onsited: Janelle Alleman 8-14-09

Twin: Sanchez 1 (P&A) 1990' FSL, 1150' FEL Sec. 20, T26N, R6W Unit Letter " I "

Lease # SF-079304-A Unit # NMNM76009

Latitude: 36° 28' 12" N (NAD 83) Longitude: 107° 29' 10" W (NAD 83)

Elevation: 6636'

Total Acres Disturbed: 3.08 acres

Access Road: 71'
API # 30-039-30954
Within City Limits NO

Pit Lined: YES

Note: Arch monitoring is **NOT** required on this location.

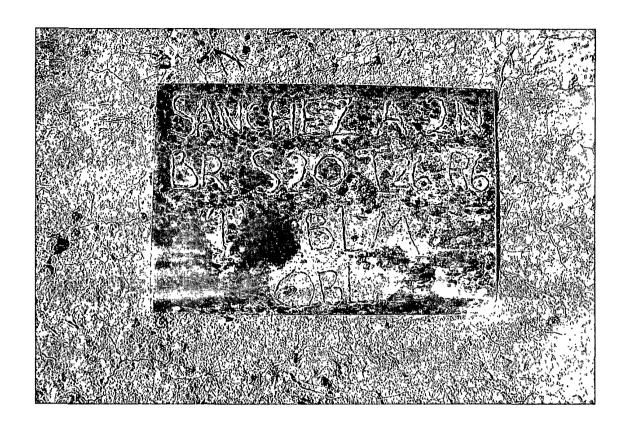
Wendy Payne ConocoPhillips-SJBU

505-326-9533

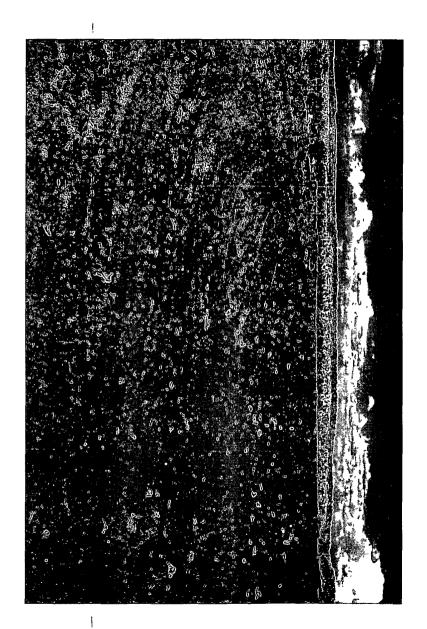
Wendy.F.Payne@conocophillips.com

ConocoPhillips

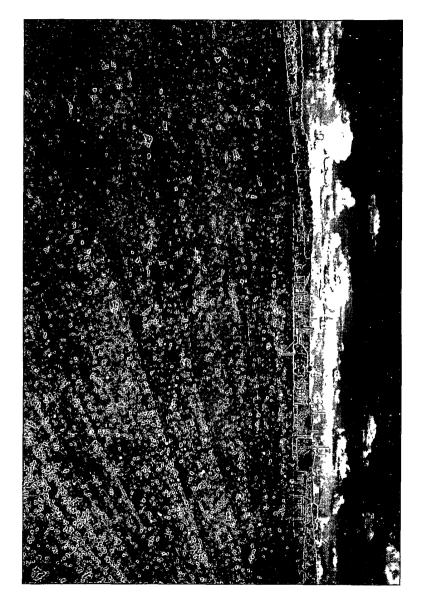
Reclamation Form:		
Date: <u>8/83/4</u>		
Well Name: SANCHE	2 A 2N	
Footages: 1990 F.S	5L /150 FEL	Unit Letter: <u>I</u>
Section: <u>20</u> , T- <u>26</u>	-N, R- <u></u> -W, County: _{&c}	AREBA State: NM
Reclamation Contractor:	AZTEC EXCAVAS	725 N
Reclamation Date:	7/88/11	
Road Completion Date:	8/11/11	
Seeding Date:		
**PIT MARKER STATUS MARKER PLACED :		(DATE)
	07. 48634	
Pit Manifold removed		
Construction Inspector:	TARED CHAVE	Date: 8/23/11
Inspector Signature:		
Office Use Only: Subtask DSM Folder Pictures Revised 11/4/10	,	







-1



	WELL NAME: SANCHEZ 2N	OPEN PIT INSPECTION FORM							ConocoPhillips			
	INSPECTOR DATE *Please request for pit extention after 26 weeks		Jon Berenz 09/09/10 Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9]	
	PIT STATUS	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up		
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes □ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No		
7001	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No		
	ls the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	Yes 🗌 No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No]	
NCE	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No		
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No		
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No		
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No		
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No		
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	Yes 🗌 No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No		
RONA	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No		
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No		
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No		
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No		
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes □ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No		
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No		
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No		
	COMMENTS		No diversion									

	WELL NAME:		• • •			· · · · · · · · · · · · · · · · · · ·				
	SANCHEZ A 2N		•						,	
	INSPECTOR		4				JARED CHAVEZ	JARED CHAVEZ		JARED CHAVEZ
-	*Please request for pit extention after 26 weeks	11/03/10 Week 10	11/16/10 Week 11	11/22/10 Week 12	12/01/10 Week 13	12/08/10 Week 14	12/15/10 Week 15	12/21/10 Week 16	12/29/10 Week 17	01/10/11 Week 18
	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Dnilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
ATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes □ No
7001	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes 🗌 No
Г	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes 🗌 No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes 🗌 No
_	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes 🗌 No
MENT/	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No
훏	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No
		diversion ditch will be put in after well is drilled	MATS WERE SET,	diversion ditch will be put in after well is drilled	will be put in after well is drilled, HOLES IN THE LINER - CONTACTED CROSSFIRE FOR			diversion ditch will be put in after well is drilled	COULD NOT ACCESS LOCATION DUE TO WEATHER	diversion ditch will be put in after well is drilled

WELL NAME: ConocoPhillips **OPEN PIT INSPECTION FORM SANCHEZ A 2N** INSPECTOR Jon Berenz Jon Berenz Jon Berenz Jared Chavez | JARED CHAVEZ | JARED CHAVEZ Jon Berenz Jon Berenz Jon Berenz DATE 09/02/10 09/09/10 09/16/10 09/23/10 09/30/10 10/07/10 10/11/10 10/19/10 10/27/10 Week 2 *Please request for pit extention after 26 weeks Week 1 Week 3 Week 4 Week 6 Week 7 Week 8 Week 9 Week 5 Drilled Drilled Drilled ☐ Drilled ☐ Drilled ☐ Drilled ☐ Drilled ☐ Drilled ☐ Drilled Completed Completed Completed Completed Completed Completed Completed Completed Completed **PIT STATUS** Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☑ Yes 🗌 No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes 🗌 No from access road? Is the access road in good driving condition? ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No ☑ Yes ☐ No ✓ Yes ☐ No. ☑ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No operating condition? is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes □ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes □ No ✓ Yes ☐ No. ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No. tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ENVIRONMENT ✓ Yes 🔲 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No the water levels) Is there any standing water on the blow pit? Yes V No Yes V No ☐ Yes ☑ No Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes 🗸 No Are the pits free of trash and oil? ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Are there diversion ditches around the pits for ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes 🔽 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🗸 No Yes 🗹 No ☐ Yes 🗸 No Yes No natural drainaae? Is there a Manifold on location? ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No good condition? ⊖ ∩ Was the OCD contacted? Yes No Yes No ☐ Yes 🔽 No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes ✓ No ☐ Yes 🗸 No Yes V No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🗸 No Yes No PICTURE TAKEN Yes V No Yes 🛂 No Yes 🛂 No Yes V No COMMENTS diversion ditch diversion ditch diversion ditch No diversion No diversion No diversion No diversion No diversion No diversion will be put in after will be put in after will be put in after ditch ditch ditch ditch ditch ditch well is drilled well is drilled well is drilled

	WELL NAME:										
	SANCHEZ A 2N		·		,		7				
<u> </u>		JARED CHAVEZ		JARED CHAVEZ	1		JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	
	*Please request for pit extention after 26 weeks	01/17/11 Week 19	01/25/11 Week 20	02/15/11 Week 21	02/23/11 Week 22	03/02/11 Week 23	03/09/11 Week 24	03/15/11 Week 25	03/22/11 *Week 26*	03/29/11 Week 27	
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No					
10C/	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	
,	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
OMPLIANCE	is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	
Ŭ	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	
MENT	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	
₽	Are the pits free of trash and oil?	∵ Yes □ No	Yes No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	
-	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No						
	Is there a Manifold on location?	Yes No	Yes No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes No	Yes No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
၁၀	Was the OCD contacted?	Yes No	☐ Yes ☐ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	
	PICTURE TAKEN	Yes No	Yes No	Yes ✓ No	Yes ✓ No	Yes 🗹 No	Yes ✓ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	
	COMMENTS		AWS #673 IS ON	LOCATION IS IN GOOD	LOCATION IS IN GOOD	GOOD	GOOD		LOCATION IS IN GOOD	PIT AND LOCATION IS IN GOOD CONDITION	

	WELL NAME:							•		
	SANCHEZ A 2N		,					•		
\vdash	INSPECTOR DATE		JARED CHAVEZ 04/12/11		JARED CHAVEZ 04/27/11	E. Perry 05/04/11	E. Perry 05/11/11	E. Perry 05/16/11	E. Perry 05/24/11	E. Perry 06/01/11
	*Please request for pit extention after 26 weeks	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Dniled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No
10C/	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	ls the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	✓ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
İ	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes □ No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
10	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
RON/	Is there any standing water on the blow pit?	Yes V No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN S	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No
	PICTURE TAKEN	Yes 🗸 No	☐ Yes ☑ No	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	PIT AND LOCATION IS IN GOOD CONDITION	PIT AND LOCATION IS IN GOOD CONDITION		KEY 15 IS ON LOCAITON	Sign on Facility Rd and Loc ROUGH Stains on Loc	Sign on Facility Rd and Loc Rough Stains on Loc	Sign on Facility Rd and Loc Rough Stains on Loc	Sign on Facility Rd and Loc Rough Stains on Loc	Sign on Facility Rd and Loc Need Bladed Stains on Loc

	WELL NAME:	1 to				.`				·
	SANCHEZ A 2N									
-	INSPECTOR DATE		E. Perry 06/14/11	E. Perry 06/20/11	E. Perry 06/27/11	E. Perry 07/05/11	E. Perry 7/12/`11	JON BERENZ 07/19/11	E. Perry 07/25/11	
	*Please request for pit extention after 26 weeks	Week 37	Week 38	Week 39	Week 40	Week 41	7/12/11 Week 42	Week 43	Week 44	Week 45
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Dnilled ✓ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☐ No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NGE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Ü	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes ☐ No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes	✓ Yes □ No	Yes No	☐ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ې د	Was the OCD contacted?	Yes V No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes ✓ No	☐ Yes ☐ No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	Yes No	Yes No
		Rough Stains on	Sign on Facility Rd Rough Stains on Loc	Sign on Facility Road Rough Stains on Loc	Sign on Facility Road Rough Stains on Loc		Sign on Facility Road Rough	Sign on facility,rough road	PIT CLOSED	