

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-080538

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 30-5 Unit

8 FARM OR LEASE NAME, WELL NO

104

9 API WELL NO

30-039-2331100 < 2

10 FIELD AND POOL, OR WILDCAT

Blanco MV / Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, T30N, R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☒

RECOMPLETE

2. NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit G (SWNE), 1630' FNL & 1000' FEL

At top prod interval reported below same as above

At total depth same as above

14 PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED

10/26/83

16. DATE T.D. REACHED

11/04/83

17 DATE COMPL (Ready to prod.)

8/5/11 GRS

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

6958' KB

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8415'

21. PLUG, BACK T.D., MD & TVD

8403'

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23 INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 6586' - 5026'

25 WAS DIRECTIONAL
SURVEY MADE

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", K-55	36#	220'	12 1/4"	Surface, 110sx(130cf)	
7", K-55	23#	4197'	8 3/4"	TOC 2700', 158sx(374cf)	
4 1/2", N-80	11.6#	8415'	6 1/4"	TOC 3250', 245sx(650cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	8348'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Point Lookout/Lower Menefee w/ 34" diam.

1SPF @ 6586' - 6025' = 26 holes

Upper Menefee/Chacra w/ 34" diam

1SPF @ 5988' - 5576' = 25 holes

Lewis w/ 34" diam.

1SPF @ 5532' - 5026' = 25 holes

Mesaverde Total Holes = 76

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

6586' - 6025'

Acidize w/ 10bbbls acid. Frac w/ 2,819bbbls 70Q Slickwater
Foam w/ 100,318# 20/40 Brady Sand. N2:1,497,700SCF.

5988' - 5576'

Acidize w/ 10bbbls acid. Frac w/ 2,854bbbls 70Q Slickwater
Foam w/ 99,869# 20/40 Brady Sand. N2:1,456,300SCF.

5532' - 5026'

Acidize w/ 10bbbls acid. Frac w/ 2,977bbbls 75Q Ves Foam w/
75,233# 20/40 Brady Sand. N2:1,900,900SCF.33 PRODUCTION
DATE FIRST PRODUCTION 8/5/11 GRS PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/9/11	1 hr.	1/2"		0	101 mcf/h	.83 bwp/h	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY (Reported)
SI - 771 psi	SI - 849 psi		0	2435 mcf/d	20 bwp/d	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Blanco Mesaverde/Basin Dakota commingle per DHC 3451AZ.

36 I hereby certify that the foregoing information is complete and correct as determined from all available records

SIGNED Dallie L. Ben TITLE

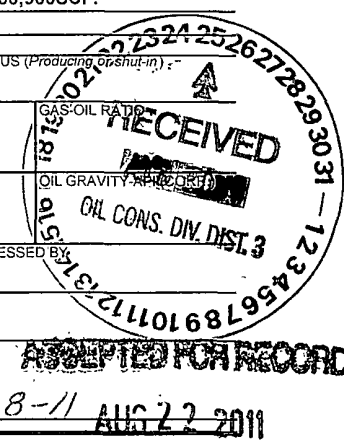
Staff Regulatory Technician

DATE 8-18-11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D 4



ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Pc

API # 30-039-23311		San Juan 30-5 Unit 104 (Recomplete)					
Ojo Alamo	2810'	3079'	White, cr-gr ss.			Ojo Alamo	2810'
Kirtland	3079'	3539'	Gry sh interbedded w/tight, gry, fine-gr ss.			Kirtland	3079'
Fruitland	3539'	3868'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			Fruitland	3539'
Pictured Cliffs	3868'	3639'	Bn-Gry, fine grn, tight ss.			Pic. Cliffs	3868'
Huerfanito Bentonite	4686'	5027'	White, waxy chalky bentonite			Huerfanito Bent.	4686'
Chacra	5027'	5863'	Gry fn grn silty, glauconitic sd stone w/drk gry shale			Chacra	5027'
Mesa Verde	5863'	5887'	Light gry, med-fine gr ss, carb sh & coal			Mesa Verde	5863'
Menefee	5887'	6122'	Med-dark gry, fine gr ss, carb sh & coal			Menefee	5887'
Point Lookout	6122'	6532'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			Point Lookout	6122'
Mancos	6532'	7220'	Dark gry carb sh.			Mancos	6532'
Gallup	7220'	8112'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			Gallup	7220'
Greenhorn	8112'	8160'	Highly calc gry sh w/thin lmst.			Greenhorn	8112'
Graneros	8160'	8289'	Dk gry shale, fossil & carb w/pyrite incl.			Graneros	8160'
Dakota	8289'	8415'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks			Dakota	8289'