

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
AUG 26 2011  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires December 31, 1991

Farmington Field Office  
Bureau of Land Management

SF 080714-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NWNW 742007</b>	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME <b>San Juan 30-6 Unit</b>	
2. NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>		8 FARM OR LEASE NAME, WELL NO <b>34N</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		9 API WELL NO <b>30-039-30577-0001</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>D (NWNW), 930' FNL &amp; 710' FWL</b>  At top prod interval reported below <b>Same as Above</b>  At total depth <b>Same as Above</b>		10 FIELD AND POOL, OR WILDCAT <b>Basin Dakota</b>	
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 10, T30N, R6W</b>		12 COUNTY OR PARISH <b>Rio Arriba</b>	
13 STATE <b>New Mexico</b>		14 PERMIT NO. DATE ISSUED	
15 DATE SPUNDED <b>5/3/2011</b>	16 DATE T D REACHED <b>5/16/2011</b>	17 DATE COMPL (Ready to prod.) <b>7/27/2011 GRS</b>	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>GL- 6,268' / KB-6,283'</b>
20 TOTAL DEPTH, MD & TVD <b>7,730'</b>	21 PLUG, BACK T D, MD & TVD <b>7,726'</b>	22 IF MULTIPLE COMPL., HOW MANY* <b>2</b>	23 INTERVALS DRILLED BY <b>yes</b>
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota - 7,614' - 7,696'</b>			25 WAS DIRECTIONAL SURVEY MADE <b>YES</b>
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>			27 WAS WELL CORED <b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3	295'	12 1/4"	Surface, 85 sx (137cf)	2 bbls
7", J-55	20#	3,539'	8 3/4"	Surface, 484 sx (1002cf)-Stage tool @ 2,879'	52 bbls
4 1/2", L-80	11.6#	7,727'	6 1/4"	TOC @ 1,726', 312 sx (627cf)	
29 LINER RECORD			30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 3/8"
					7,642'
					4.7#, L-80
31 PERFORATION RECORD (Interval, size and number)			32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC		
Dakota w/ .34" diam - 2 SPF @ 7,614'-7,696'			7,614'-7,696'		
Total holes = 40			Acidize w/ 10 bbls 15% HCL acid. Frac w/ 130,998 gal 70Q N2 slickfoam w/ 40,130# 20/40 Brown sand. N2: 2,380,900scf		

33 DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/27/11 - GRS		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/2/11	1	1/2		0	17mcf/h	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI-846psi	SI-739psi		0	406mcf/d	0		
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>						TEST WITNESSED BY	

35 LIST OF ATTACHMENTS  
This is a Blanco Mesaverde & Basin Dakota being commingled by DHC order #2110.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Denise Murray TITLE Staff Regulatory Technician DATE 8-24-11  
AUG 29 2011

\*(See Instructions and Spaces for Additional Data on Reverse Side)  
Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY SCW

PC

API#30-039-30577		SAN JUAN 30-6 UNIT 34N			
Ojo Alamo	2276'	2403'	White, cr-gr ss.	Ojo Alamo	2276'
Kirtland	2403'	2874'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2403'
Fruitland	2874'	3192'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2874'
Pictured Cliffs	3192'	3330'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3192'
Lewis	3330'	3918'	Shale w/siltstone stringers	Lewis	3330'
Huerfanito Bentonite	3918'	4328'	White, waxy chalky bentonite	Huerfanito Bent.	3918'
Chacra	4328'	4830'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4328'
Mesa Verde	4830'	5167'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4830'
Menefee	5167'	5438'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5167'
Point Lookout	5438'	5877'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5438'
Mancos	5877'	6739'	Dark gry carb sh.	Mancos	5877'
Gallup	6739'	7459'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg interbed sh	Gallup	6739'
Greenhorn	7459'	7498'	Highly calc gry sh w/thin lmst.	Greenhorn	7459'
Graneros	7498'	7612'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7498'
Dakota	7612'	7730'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7612'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

PK

RECEIVED

Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

AUG 2 2011  
(See other instructions on reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NMMN 78420A</b>	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME <b>San Juan 30-6 Unit</b>	
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>		8 FARM OR LEASE NAME, WELL NO <b>34N</b>	
3 ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		9 API WELL NO <b>30-039-30577-ODC 2</b>	
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14 PERMIT NO		12 COUNTY OR PARISH <b>Rio Arriba</b>	
DATE ISSUED		13 STATE <b>New Mexico</b>	
15 DATE SPUDDED <b>5/3/2011</b>	16 DATE T D REACHED <b>5/16/2011</b>	17 DATE COMPL (Ready to prod) <b>7/26/11 - GRS</b>	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>GL - 6,268' / KB - 6,283'</b>
20 TOTAL DEPTH, MD & TVD <b>7,730'</b>	21 PLUG, BACK T D, MD & TVD <b>7,726'</b>	22 IF MULTIPLE COMPL., HOW MANY* <b>2</b>	23 INTERVALS DRILLED BY <b>yes</b>
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesaverde - 4,332' - 5,810'</b>			25 WAS DIRECTIONAL SURVEY MADE <b>YES</b>
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>			27 WAS WELL CORED <b>No</b>

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	295'	12 1/4"	Surface, 85 sx (137cf)	2 bbls
7", J-55	20#	3,539'	8 3/4"	Surface, 484 sx (1002cf)-Stage Tool @ 2,879'	52 bbls
4 1/2", L-80	11.6#	7,727'	6 1/4"	TOC @ 1,726', 312 sx *627cf	

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7,642'	
					4.7#, L-80		

## TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
Point Lookout/Menefee w/ .34" diam - 1SPF @ 5,204'-5,810' = 26 holes Cliffhouse w/ .34" diam - 1 SPF @ 4,832'-5,158' = 25 holes Lewis w/ .34" diam - 1 SPF @ 4,332'-4,738' = 25 holes Total Holes = 76	5,204' - 5,810' Acidize w/ 10 bbls 15% HCL acid. Frac w/ 123,684 gal 70Q N2 slickfoam w/ 100,559# 20/40 Brown sand. N2: 1,217,800scf.
	4,832'-5,158' Acidize w/ 10 bbls 15% HCL acid. Frac w/ 89,418 gal 70Q N2 slickfoam w/ 78,302# 20/40 Brown sand. N2: 1,009,800scf.
	4,332'-4,738' Frac w/ 116,200 gal 75Q Visco Elastic N2 foam w/ 82,103# 20/40 Brown sand. N2: 1,910,300scf.

33

## PRODUCTION

DATE FIRST PRODUCTION 7/26/11- GRS		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8/2/11	HOURS TESTED 1	CHOKE SIZE 1/2	PROD'N FOR TEST PERIOD →	OIL--BBL 0	GAS--MCF 24mcf/h	WATER--BBL 0	GAS-OIL RATIO
FLOW TUBING PRESS SI-846psi	CASING PRESSURE SI-739psi	CALCULATED 24-HOUR RATE →	OIL--BBL 0	GAS--MCF 584mcf/d	WATER--BBL 0	OIL GRAVITY-API (CORR.)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

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