

API# 30-039-30625			SAN JUAN 30-6 UNIT 1M		
Ojo Alamo	2440'	2616'	White, cr-gr ss.	Ojo Alamo	2440'
Kirtland	2616'	3110'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2616'
Fruitland	3110'	3320'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3110'
Pictured Cliffs	3320'	3543'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3320'
Lewis	3543'	4168'	Shale w/siltstone stringers	Lewis	3543'
Huerfanito Bentonite	4168'	4300'	White, waxy chalky bentonite	Huerfanito Bent.	4168'
Chacra	4300'	5104'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4300'
Mesa Verde	5104'	5445'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5104'
Menefee	5445'	5672'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5445'
Point Lookout	5672'	6116'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5672'
Mancos	6116'	6987'	Dark gry carb sh.	Mancos	6116'
Gallup	6987'	7708'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6987'
Greenhorn	7708'	7757'	Highly calc gry sh w/thin lmst.	Greenhorn	7708'
Graneros	7757'	7857'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7757'
Dakota	7857'	7990'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7857'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO. NM-03416			
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM 78420A7			
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company				7 UNIT AGREEMENT NAME San Juan 30-6 Unit			
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO 1M			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface D (NWNW), 875' FNL & 705' FEL At top prod. interval reported below At total depth A (NENE), 966' FNL & 676' FEL				9 API WELL NO 30-039-30625-0002			
10 FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE				11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T30N, R6W Sec. 9, T30N, R6W			
12 COUNTY OR PARISH Rio Arriba				13 STATE New Mexico			
14 PERMIT NO				DATE ISSUED			
15 DATE SPUNDED 5/5/2011				16 DATE T D REACHED 5/26/11			
17 DATE COMPL (Ready to prod) 7/22/11				18 ELEVATIONS (DF, RKB, RT, BR, ETC)* 6268' GL / 6286' KB			
19 ELEV CASINGHEAD				20 TOTAL DEPTH, MD & TVD MD-7,990' / TVD-7,731'			
21 PLUG, BACK T D, MD & TVD MD-7,987' / TVD-7,728'				22 IF MULTIPLE COMPL, HOW MANY* 2			
23 INTERVALS DRILLED BY				24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESA VERDE 4304' - 6022'			
25 WAS DIRECTIONAL SURVEY MADE YES				26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			
27 WAS WELL CORED No				28 CASING RECORD (Report all strings set in well)			
Casing Size/Grade				Weight, LB/FT			
9 5/8", H-40				32.3#			
7", J-55				23#			
4 1/2", L-80				11.6#			
Depth Set (MD)				Hole Size			
232'				12 1/4"			
4556'				8 3/4"			
7988'				6 1/4"			
Top of Cement, Cementing Record				Amount Pulled			
Surface, 76 sx (122 cf)				7 bbls			
Surface, 602 sx (1237cf)				70 bbls			
Stage tool @ 3,074'							
TOC @ 2,710', 251 sx(506cf)							
29 LINER RECORD				30 TUBING RECORD			
Size				Top (MD)			
Bottom (MD)				Sacks Cement*			
Screen (MD)				Size			
2 3/8"				Depth Set (MD)			
4.7#, L-80				7,920'			
31 PERFORATION RECORD (Interval, size and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
Point Lookout/Menefee w/ .34 diam. 1 SPF @ 6,022' - 5,621' = 25 holes.				5,621'-6,022'			
Upper Menefee/Cliffhouse w/ .34 diam. 1 SPF @ 5,486' - 5,108' = 25 holes.				Acidize w/ 10 bbls 15% HCL acid. Frac w/ 125,160 Gal. 70Q N2 slickfoam w/ 100,677# 20/40 Brown sand. N2: 1,272,100scf.			
Lewis w/ .34" diam. 1 SPF @ 4,818' - 4,304' = 25 holes.				5,108' - 5,486'			
TOTAL HOLES = 75				Acidize w/ 10 bbls 15% HCL acid. Frac w/ 126,644 gal 70Q N2 slickfoam w/ 103,353# 20/40 Brown sand. N2: 1,244,600scf.			
4,304' - 4,818'				Frac w/ 154,845 gal 75Q Visco Elastic Foam w/ 116,858# of 20/40 Brown sand. N2: 1,123,600scf.			
33 PRODUCTION				DATE FIRST PRODUCTION			
N/A				N/A			
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)			
FLOWING				SI			
DATE OF TEST				HOURS TESTED			
7/22/2011				1			
CHOKE SIZE				PROD'N FOR TEST PERIOD			
1 1/2"				0			
OIL-BBL				GAS-MCF			
30 mcf/h				Trace			
WATER-BBL				GAS-OIL RATIO			
1 bw/d							
FLOW TUBING PRESS				CASING PRESSURE			
SI-1075psi				SI-889psi			
CALCULATED 24-HOUR RATE				OIL-BBL			
0				728 mcf/d			
GAS-MCF				WATER-BBL			
1 bw/d							
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)				TEST WITNESSED BY			
To be sold							
35 LIST OF ATTACHMENTS				This is a Blanco Mesaverde & Basin Dakota being commingled by DHC Order #3111 AZ.			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Denise J. Jurney				TITLE Staff Regulatory Technician			
DATE 8-11-11							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

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