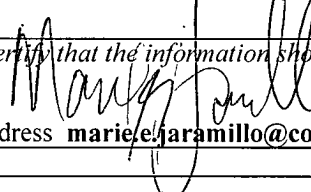


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-039-30727
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. E-2825-10
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5 Lease Name or Unit Agreement Name HARVEY A 6 Well Number 3N
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538
10 Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BASIN DK
12. Location	Unit Ltr	Section
Surface:	A	32
BH:		
Township	27N	7W
Range		
Lot		
Feet from the	710'	
N/S Line	N	710'
Feet from the		
E/W Line	E	Rio Arriba
County		
13. Date Spud 4/20/2011	14 Date T D Reached 6/9/2011	15. Date Rig Released 06/11/11
		16 Date Completed (Ready to Produce) 08/22/11 GRC
		17. Elevations GL 6659' / KB 6674'
18 Total Measured Depth of Well 7475'	19 Plug Back Measured Depth 7446'	20 Was Directional Survey Made? NO
		21 Type Electric and Other Logs Run GR/CCL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7256' - 7422'		
23 CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8" / H-40	32.3#	234'
7" / J-55	20#	4786'
4 1/2" / L-80	11.6#	7465'
		HOLE SIZE
		12 1/4"
		8 3/4"
		6 1/4"
		CEMENTING RECORD
		Surface, 92sx(144cf-26bbbls)
		Surface, 669sx(1358cf-241bbbls)
		TOC @ 1900'
		244sx(493cf-88bbbls)
		AMOUNT PULLED
		1bbl
		80bbbls
24. LINER RECORD 25 TUBING RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8", 4.7#, J-55
		7356'
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 7256' - 7333' = 18 Holes 2SPF @ 7358' - 7422' = 26 Holes Dakota Total Holes = 44		27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7256' - 7422' Acidize w/ 10bbbls 15% HCL. Frac'd w/ 111,940gals 70% Quality Slick Foam w/ 40,925# of 20/40 Brady Sand. Pumped 109bbbls fluid flush. N2:2,184,300SCF.
28. PRODUCTION		
Date First Production 08/22/11 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) SI
Date of Test 08/20/11	Hours Tested 1hr.	Choke Size 1/2"
Prod'n For Test Period	Oil - Bbl N/A boph	Gas - MCF 23mcf/h
	Gas - MCF 559 mcf/d	Water - Bbl. trace bwph
Tubing Press. SI-728psi	Casing Pressure SI-469psi	Calculated 24-Hour Rate N/A bopd
	Oil - Bbl N/A bopd	Gas - MCF 559 mcf/d
	Water - Bbl. 2 bwph	Oil Gravity - API - (Corr.)
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold		30 Test Witnessed By
31 List Attachments This well is a Blanco Mesaverde, Basin Dakota & Otero Chacra being trimingle per DHC order # 4188.		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : Marie E. Jaramillo Title: Staff Regulatory Technician Date : 09/06/11		
E-mail Address marieejaramillo@conocophillips.com		

INSTRUCTIONS

PC

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2056'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2244'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2620'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2912'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3028'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bentonite 3390'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3812'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4583'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4609'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5233'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5633'	
T. Tubb	T. Delaware Sand	T. Gallup 6336'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7141'	
T. Abo	T	T. Dakota 7255'	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-039-30727		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. E-2825-10			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name HARVEY A	
				6. Well Number: 3N	
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat BLANCO MV	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	32	27N	7W	710'
BH:					
13. Date Spud 4/20/2011		14. Date T D Reached 6/9/2011		15. Date Rig Released 06/11/11	
				16. Date Completed (Ready to Produce) 08/22/11 GRC	
17. Elevations GL 6659' / KB 6674'					
18. Total Measured Depth of Well 7475'		19. Plug Back Measured Depth 7446'		20. Was Directional Survey Made? NO	
21. Type Electric and Other Logs Run GR/CCL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 4948' - 5452'					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	234'	12 1/4"	Surface, 92sx(144cf-26bbls)	1bbl
7" / J-55	20#	4786'	8 3/4"	Surface, 669sx(1358cf-241bbls)	80bbls
4 1/2" / L-80	11.6#	7465'	6 1/4"	TOC @ 1900' 244sx(493cf-88bbls)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8", 4.7#, J-55
				7356'	
26. Perforation record (interval, size, and number) Point Lookout / LMF w/ .34" diam. ISPF @ 4948' - 5452' = 24 Holes Mesaverde Total Holes = 24				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4948' - 5452' Acidize w/ 10bbls 15% HCL. Frac'd w/ 111,440gals 70% Quality Slick Foam w/ 40,110# of 20/40 Brady Sand. Pumped 76bbls fluid. N2:1,372,200SCF.	
28 PRODUCTION					
Date First Production 08/22/11 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) SI	
Date of Test 08/20/11	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period N/A boph	Oil - Bbl N/A boph	Gas - MCF 21mcf/h
Tubing Press. SI-728psi	Casing Pressure SI-469psi	Calculated 24-Hour Rate N/A bopd	Oil - Bbl N/A bopd	Gas - MCF 502 mcf/d	Water - Bbl 39 bwph
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By	
31. List Attachments This well is a Blanco, Basin Dakota & Otero Chacra being trimingle per DHC order # 4188.					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927					
1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name : Marie E. Jaramillo		Title: Staff Regulatory Technician Date : 09/06/11	
E-mail Address marie.e.jaramillo@conocophillips.com					

INSTRUCTIONS

A

PC

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2056'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2244'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2620'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2912'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3028'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bentonite 3390'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3812'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4583'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4609'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5233'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5633'	
T. Tubb	T. Delaware Sand	T. Gallup 6336'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7141'	
T. Abo	T	T. Dakota 7255'	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
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		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. E-2825-10														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name HARVEY A 6 Well Number: 3N												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538												
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11 Pool name or Wildcat OTERO CII												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the										
Surface:	A	32	27N	7W		710'										
BH:																
13. Date Spud 4/20/2011	14 Date T.D Reached 6/9/2011	15 Date Rig Released 06/11/11	16. Date Completed (Ready to Produce) 08/22/11 GRC		17. Elevations GL 6659' / KB 6674'											
18 Total Measured Depth of Well 7475'		19 Plug Back Measured Depth 7446'	20. Was Directional Survey Made? NO		21 Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name OTERO CHACRA 3817' - 4476'																
23 CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED										
9 5/8" / H-40	32.3#	234'	12 1/4"	Surface, 92sx(144cf-26bbbls)		1bbl										
7" / J-55	20#	4786'	8 3/4"	Surface, 669sx(1358cf-241bbbls)		80bbbls										
4 1/2" / L-80	11.6#	7465'	6 1/4"	TOC @ 1900' 244sx(493cf-88bbbls)												
24. LINER RECORD				25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET										
					2 3/8", 4.7#, J-55	7356'										
26 Perforation record (interval, size, and number) Chacra w/ .34" diam. ISPF @ 3817' - 4476' = 25 Holes Otero Total Holes = 25				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3817' - 4476'</td> <td>Frac'd w/ 130,530gals 75% Quality Aqua Star Foam w/ 79,705# of 20/40 Brady Sand. Pumped 57bbbls foam. N2:1,758,400SCF.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3817' - 4476'	Frac'd w/ 130,530gals 75% Quality Aqua Star Foam w/ 79,705# of 20/40 Brady Sand. Pumped 57bbbls foam. N2:1,758,400SCF.						
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28. PRODUCTION																
Date First Production 08/22/11 GRC		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) SI												
Date of Test 08/20/11	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period N/A bopd	Oil - Bbl N/A boph	Gas - MCF 16mcf/h	Water - Bbl 1 bwph										
Tubing Press. SI-728psi	Casing Pressure SI-469psi	Calculated 24-Hour Rate N/A bopd	Oil - Bbl N/A bopd	Gas - MCF 374 mcf/d	Water - Bbl. 29 bwph	Oil Gravity - API - (<i>Corr.</i>)										
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold					30 Test Witnessed By											
31 List Attachments This well is a Blanco Mesaverde, Basin Dakota & Otero Chacra being trimingle per DHC order # 4188.																
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33 If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude _____ Longitude _____ NAD 1927 1983 _____																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name : Marie E. Jaramillo Title: Staff Regulatory Technician Date : 09/06/11 E-mail Address marie.e.jaramillo@conocophillips.com																

INSTRUCTIONS

A

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology