	-														<u>, </u>		
Submit To Approp Two Copies	rıaté Distri	ct Offi	ce			State of N	lew]	Mex	kico					Fo	rm C-105		
District I				İ	Energy	, Minerals a	nd N	atur	al Resource	s [J	uly 17, 2008		
1625 N French Dr District II													API NO.				
1301 W Grand Av District III	enue, Arte	sıa, NN	И 88210		C	oil Conserv	atior	ı Di	vision	-	30-039-30727 2. Type of Lease						
1000 Rio Brazos R	d , Aztec,	NM 87	410		1	220 South	St. F	ran	cis Dr.	Ì	2. Type of Lease STATE FEE FED/INDIAN						
District IV 1220 S St Francis	Dr , Santa	Fe, NI	M 87505			Santa Fe,	NM	87.	505		State Oil & Gas Lease No.						
WELLO	OMDI	CTI	ONO	 D DI	ECOMP	I ETION D	EDO	DT	AND LOG		E-282		lintite van de la		200000000000000000000000000000000000000		
4 Reason for fil			ONO	17 171	LCOIVIE	LLTIONIN	LFO	<u> </u>	AND LOG		5 Lease Name or Unit Agreement Name						
										L	HAR	VEY A	<u> </u>	it i vaine			
⊠ COMPLET	ION RE	PORT	'(Fill in b	oxes #	1 through #	31 for State and	Fee w	ells o	nly)		6 Well	Numb	er 3N				
☐ C-144 CLO		TTAC	CHMENT	Γ													
7. Type of Comp		⊐wα	ORKOVE	R □	DEEPENIN	NG □PLUGB	ACK [⊐ DI	FFERENT RES	ERVC	oir □ (THE	?				
8. Name of Opera	ator					10 [].2002.			TTERET RES		9. OGR			J5EP'9'1	Ī		
Burlington Reso	ources O	il Gas	s Compa	ny LP							14538		#7425 0 E E E	CONS. DIA	- H		
10 Address of O P.O. Box 4289, 1		ton. N	M 87499	9-4289	ı							name		nons.ur NIST e	¥" =		
12.Location	Unit Ltr		Section		Township	Range	Lot		Feet from the	T	N/S		rom the	E/W Line	County		
Surface:	A		32		27N	7W	-		710'		Line N		710'	E	Rio Arriba		
BH:						1 , , ,	 						710				
.13. Date Spud	14 Г)ate T	D Reach	ed l	15 Date	Rig Released		16	Date Completed	(Read	ly to Proc	duce)	17 Flevation	nsGL 6659' / H	 {B 6674'		
4/20/2011		2011		icu	06/11/1	-			/22/11 GRC	(Iteat	19 10 1 100	auce	17. Elevation	13012 0037 71	KD 0074		
18 Total Measur 7475'	ed Depth	of W	ell		19 Plug 7446'	Back Measured	Depth	20 NO	Was Directiona	l Surv	ey Made'		21 Type Electric a GR/CCL/CBL	and Other Logs	Run		
22. Producing Int	terval(s)	of this	s complet	ion - T		Name		NU				L	GR/CCL/CBL				
BASIN DAK					ор, воиош	, ivanic											
23					CA	ASING RE	CO	RD	(Report all	stri	ngs se	t in v	vell)				
CASING SI		WEI	IGHT LB	./FT.		TH SET			LE SIŽE				G RECORD	AMOUN	IT PULLED		
9 5/8" / H			32.3#			234'			2 1/4"				144cf-26bbls)		bbl		
7'' / J-5	5		20#		4	1786'		8	3/4"	Sur			358cf-241bbls) 80	bbls		
4 1/2" / L	-80		11.6#		7	'465'		6	1/4''				0 1900' cf-88bbls)				
24.					L	INER RECOF	LD.			25	2443		JBING RECORI	 D			
SIZE	TOP			ВОТ	TOM	SACKS	_	REEN	SIZE	.1 =:			TH SET		ER SET		
	-			ļ		CEMENT			2 2/011 4	5 0 1		F25	271				
26. Perforation	record (i	nterva	al size ar	l nd num	nher)		27	ΔCI	2 3/8", 4.			735	T, SQUEEZE, E	TC			
Dakota w/ .34"		incor va	ii, 512.c, ai	ia man	1001)				INTERVAL				ND MATERIAL U				
1SPF @ 7256' - 2SPF @ 7358' -									7422'				ls 15% HCL.		11,940gals		
23FF @ 7336 -	1422 - 2	20 1101	.es								-	•	ick Foam w/ 40	•	/40 Brady		
Dakota Total H	oles = 44												109bbls fluid fl	lush.			
							-			N2:	2,184,3	OOSC	CF.				
28.							PI	ROI	DUCTION	I							
Date First Produc	ction		Pr	oducti	on Method	- (Flowing, gas lij					ell Status	(Prod.	or Shut-ın)				
08/22/11 GRC				_{imp)} lowing	,					SI							
Date of Test		s Test		Cho	ke Size	Prod'n For		- Bbl			- MCF		er - Bbl.	Gas -	Oıl Ratıo		
08/20/11 Tubing Press.	1hr.	ng Pres	ccure	1/2"	ulated 24-	Oil - Bbl	N/A	Gas	h - MCF		ncf/h Water - B		e bwph Oil Gravity - API	- (Corr)			
SI-728psi	SI-46		ssuic	1	r Rate	N/A bopd	1		mcf/d		valer - B 2 bwpd	.	Oil Glavity - Ai I	- (COTT.)			
29 Disposition of C	Gas (Sold, 1	used fo	r fuel, vent	ed, etc) Sold							30 Tes	t Witnessed By				
31 List Attachment	is 1	This w	ell is a B	lanco	Mesaverde	, Basin Dakota	& Ote	ro Ch	nacra being trin	ningle	per DHO	C orde	r # 4188.				
32 If a temporary	y pit was	used a	at the well	l, attac	h a plat witl	h the location of	the ten	npora	ry pit.								
33. If an on-site t	ourial was	sused	at the we	II, répo	ort the exact	location of the Latitud	on-site de	buria	ıl:		Lo	ngitude	:	N/	AD 1927		
1983	Althan	hd:	form at	ior L	Harris on L				e trace are de-	mnl.		•	of my knowled		1		
Signature	I Pinal I	ne in		Y	Printe	d Name: M a	<i>nıs 10</i> arie E	rm t. L. Ja	s <i>true ana co.</i> ramillo	mptei Titl	ie io ine le: Staf	t Dest f Reg	oj my knowieaz ulatory Techn	ge unu bette ician Date	/ ::09/06/11		
, ~											ic. Dear	1 1102	ulatory reclin	icium Dan			
E-mail Addre	1 \U^V	4	/ W	4/V	ullet	•11•					ic. Star.	ineg	diatory recini	ician Bac			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwester	n New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 2056'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2244'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2620'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2912'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3028'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bentonite 3390'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3812'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4583'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4609'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5233'	T.Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5633'	
T.Tubb	T. Delaware Sand	T. Gallup 6336'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7141'	
T. Abo	Т	T. Dakota 7255'	
T. Wolfcamp	T	T. Wingate	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	Т	T. Permian	

1. Cisco (Bough C)	1	1. rermian	
No. 1 from	to	No 3 from	OIL OR GAS SANDS OR ZONES
•			to
,		RTANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
•	LITHOLOGY DEC	ODD A THE THE ST	,

LITHOLOGY RECORD (Attach additional sheet if necessary)

			LITTOLOGI KLEOKD (A	10	tacii aa	artiona		coossury)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	1							

Two Copies	Submit To Appropriaté District Office Two Copies District I						State of New Mexico Energy, Minerals and Natural Resources										rm C-105 uly 17, 2008	
1625 N French Dr District II					Energy,	Minerals ar	ia in	atura	ai i	Resource	S	1		API NO.			uly 17, 2006	
1301 W Grand Ave District III		•			O	il Conserva	ation	ı Di	vis	sion		30-039-30727 2 Type of Lease						
1000 Rio Brazos Ro District IV	d, Aztec, l	NM 8	7410		12	220 South S						STATE FEE FED/INDIAN						
1220 S St Francis	Dr , Santa	Fe, N	IM 87505									3 State Oil & Gas Lease No. E-2825-10						
WELL C	OMPL	ET	ION OI	R R	RECOMPLETION REPORT AND LOG													
4. Reason for fili	ing				:								Nam	e or Unit Agreeme	nt Nam	e		
⊠ COMPLET	COMPLETION REPORT (Fill in b					31 for State and	Fee w	ells or	ıly)	•		6 Well						
7 Type of Comp		TTAC	CHMENT	1								l						
		⊐w	ORKOVE	R □	DEEPENIN	IG □PLUGBA	.CK [□ DII	FFE	ERENT RESI	ERV	OIR 🗆 (ЭТНЕ	R				
8 Name of Opera	ator											9. OGR						
Burlington Reso		u Ga	is Compai	ıy LP	,							14538	name	or Wildcat				
P.O. Box 4289, I	armingt			-4289								BLA	NCO	MV				
12.Location	Unit Ltr		Section		Township	Range	Lot		Fee	et from the		N/S Line	Feet	from the	E/W	Line	County	
Surface:	A		32		27N	7W				710'		N		710'		Е	Rio Arriba	
вн:							,											
13. Date Spud	14. D	ate T	D Reach	ed		Rig Released		16. 1	Dat	e Completed	(Rea	ady to Prod	duce)	17. Elevation	ons G L (6659' / K	В 6674'	
4/20/2011	6/9/2				06/11/1					/11 GRC	1.0		<u>. </u>		100		<u> </u>	
18 Total Measur 7475'		_			7446'	Back MeasuredD	epth	20 NO		as Directiona	l Sur	vey Made	,	21. Type Electric GR/CCL/CBL	and Ot	her Logs	Run	
22. Producing Int BLANCO M					152'													
23						SING RE	CO				str							
CASING SI		WE	EIGHT LB	/FT	DEPTH SET HOLE SIZE 234' 12 1/4"									IG RECORD			T PULLED	
9 5/8" / H- 7" / J-55	-	-	32.3# 20#			786'					_			(144cf-26bbls) 1358cf-241bbl			bbl bbls	
							8 3/4" Si			Du			a) 1900'	"		DDIS		
4 1/2" / L-	-80		11.6#		<u> </u>	465'		0	1/4	.				ef-88bbls)				
SIZE	TOP			DOT	TTOM L	NER RECOR					25	25. TUBING RECORD DEPTH SET PACKER SET					ED CET	
SIZE	lor			вот	TOM	CEMENT	3Cr	CEEN		SIZE							EK SEI	
										2 3/8", 4.			73:					
26. Perforation Point Lookout /				d nur	nber)					SHOT, FRA				NT, SQUEEZE, I IND MATERIAL I				
1SPF @ 4948' -								48' -						bls 15% HCL.		'd w/ 1	11.440gals	
Mesaverde Tota	l Holes =	24												lick Foam w/ 4			, ,	
											Sai	nd. Pun	iped	76bbls fluid. I	N2:1,3	72,200	SCF.	
20							DI	DΩI	n T	JCTION	L .T							
Date First Produc	ction		Pro	oduct	ion Method (Flowing, gas lift						/ell Status	(Prod	or Shut-in)				
08/22/11 GRC			pu Fl	mp) <mark>owin</mark> g						, 9 F -	Si	I						
Date of Test Hours Tested Choke Size Prod'n For 1/2" Test Period								- Bbl A bopl	h			as - MCF mcf/h	2 b	nter - Bbl. wph			Oil Ratio	
Tubing Press. SI-728psi Casing Pressure SI-469psi Calculated 24- Oil - Bbl Hour Rate N/A bopd						1	Gas - 502 r			ı	Water - B 39 bwpd		Oil Gravity - AP	I - (Cor	r)			
29 Disposition of C	Gas (Sold, 1	used fo	or fuel, vent	ed, etc) Sold						,	,	30 Te	st Witnessed By				
31 List Attachment	s T	l'his v	well is a B	lanco	, Basin Dak	ota & Otero Ch	acra	being	ţ tri	imingle per	DHC	order#	4188.					
32 If a temporary										oit.								
33 If an on-site b	ourial was	s use	at the we	II, rep	ort the exact	location of the o Latitud		buria	l —			Lo	ngitud	le		NA	AD 1927	
	tiv that t	he ji	hformati MM	ofn si		oth sides of the Name: Ma								t of my knowled gulatory Tech				
E-mail Addre	E-mail Address marie.e.jaramillo@conocophillips.com																	



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwesterr	n New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 2056'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2244'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2620'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2912'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3028'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bentonite 3390'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3812'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4583'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4609'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5233'	T.Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5633'	
T.Tubb	T. Delaware Sand	T. Gallup 6336'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7141'	
T. Abo	T	T. Dakota 7255'	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
-			OH OR CAS

1. Cisco (Bough C)	1	1. Fermian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			toto
	IMPORT	ANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					,		
				•			

Submit To Approp Two Copies District I				Ener		State of N Minerals ar			ico al Resource	s						m C-105 uly 17, 2008	
1625 N French Dr District II 1301 W Grand Av											1. WELL API NO. 30-039-30727						
District III 1000 Rio Brazos R	-	•				l Conserva 20 South S				Ī	2. Type of Lease						
District IV 1220 S St Francis	Dr , Santa	Fe, NM	1 87505	Santa Fe, NM 87505							3. State Oil & Gas Lease No.						
WELL C	OMPL	ETIC	ON OF									E-2825-10					
4. Reason for fil											5. Lease Name or Unit Agreement Name HARVEY A						
☐ C-144 CLOS				exes #1 through #31 for State and Fee wells only)							6 Well		: 3N				
7. Type of Comp	oletion:				☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOI												
8. Name of Opera	ator				NINC	J LLLUGBA	CK	DIF	FERENT RES	ERVC	9. OGR				<u> </u>		
Burlington Reso 10. Address of O		il Gas	Compan	LP							14538 11 Pool	name or	· Wildcat		· ·		
P.O. Box 4289, I	Farmingt Unit Ltr		M 87499- Section	4289 Townsh	un I	Range	Lot		Feet from the		N/S	Feet fro		E/W	Line	County	
				27N		7W		-	710'		Line		710'	Litt	E	Rio Arriba	
BH:								+	710				710		<u>. </u>	Kio Alliba	
13. Date Spud 4/20/2011	14 D) Reache	i 15 D 06/1		ıg Released			Date Completed 22/11 GRC	l (Read	dy to Proc	luce)	17. Elevation	ns GL (6659' / K	B 6674'	
	18 Total Measured Depth of Well					ack MeasuredD	epth		Was Directiona	l Surv	ey Made		Type Electric	and Ot	her Logs	Run	
22. Producing Int				n - Top, Bottom, Name													
23							CO)		(Report all	stri							
CASING SI 9 5/8" / H			GHT LB./	FT. I		TH SET			E SIZE 1/4"	C.			RECORD	1		T PULLED	
7" / J-5			32.3# 20#			86'			3/4"				<u>44cf-26bbls)</u> 558cf-241bbls	3 -		bbl bbls	
4 1/2" / L			11.6#		7465'			6 1/4"			T	OC @					
24.	1					VER RECOR				25.			BING RÉCOR	D D			
SIZE	TOP			ВОТТОМ		SACKS CEMENT	SCF	REEN	SIZE						ER SET		
26 Perforation			:				0.7	A CIT	2 3/8", 4.		7#, J-55 7356' CTURE, CEMENT, SQUEEZE, ETC.						
Chacra w/ .34"		ntervai	, size, and	number)					D, SHOT, FRA				, SQUEEZE, E D MATERIAL U				
1SPF @ 3817' -	4476' = 2	5 Hole	es				_		4476'	_			0gals 75% Q		Aqua	Star	
Otero Total Hol	es = 25												of 20/40 Bra	•	ınd.Pu	mped	
										57b	bls foar	m. N2:	1,758,400SC	<u>F. </u>			
													· *				
28.									DUCTION								
Date First Production Production Method (Flowing, gas lift, pumping - pump) Flowing						ping - i	Size and type	SI		(Prod. o	r Shut-in)						
Date of Test Hours Tested Choke Size Prod'n For 1/2" Test Period							- Bbl bop h	n	16n	s - MCF ncf/h	1 bw	r - Bbl ph		Gas - (Oil Ratio		
Tubing Press. SI-728psi	Casir SI-46	ig Press 5 9psi	sure	Calculated 2 Hour Rate		Oıl - Bbl. N/A bopd		Gas - 374 m			Water - B 29 bwpd	bl. (Oil Gravity - API	- (Cor	r.)		
29 Disposition of C	ias (Sold, 1	used for	fuel, vented	l, etc) Sold								30 Test	Witnessed By				
31 List Attachment	s T	This we	ell is a Bla	nco Mesave	rde, I	Basin Dakota &	d Ote	ro Ch	acra being trin	ningle	per DHO	C order	# 4188.				
32 If a temporary	v pit was																
		, ,,,,, H	* + 1		vact to	OCULIAN AT The A	u-site	ourial.									
33 If an on-site burial was used at the well report the exact location of the on-site burial. 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 09/06/11																	
1983 I hereby c ert ij	ourial was by that t	he linf	formatio	n shown o	<i>n bo</i> nted	Latitude th sides of th Name: Ma	is fo		true and co	mple Tit	te to the	best o	of my knowled latory Techn	ge an ician	d beliej	ſ	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern	New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 2056'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2244'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2620'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2912'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3028'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bentonite 3390'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3812'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4583'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4609'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5233'	T.Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5633'	
T.Tubb	T. Delaware Sand	T. Gallup 6336'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7141'	
T. Abo	T	T. Dakota 7255'	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
]	LITHOLOGY RECORD (Attach additional sheet if ne	cessary)

				(Tittaeli additional bileet il necessary)								
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology				
1												
					·							
1		ı		1	l	l	I					