

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5 LEASE DESIGNATION AND SERIAL NO SF-079363	
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6 IF INDIAN, ALLOTTEE OR TRIBE NAME MMW78412C-7	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		7 UNIT AGREEMENT NAME SAN JUAN 28-6 UNIT	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO SAN JUAN 28-6 UNIT 182P	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface E (SW/NW), 1385' FNL & 1020' FWL At top prod. interval reported below C (NE/NW), 697' FNL & 2243' FWL At total depth C (NE/NW), 697' FNL & 2243' FWL		9 API WELL NO 30-039-30973-0001	
10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T27N, R6W	
14. PERMIT NO. DATE ISSUED 		12 COUNTY OR PARISH Rio Arriba	
13 STATE New Mexico		15 DATE SPUNDED 04/21/11	
16 DATE T D REACHED 05/24/11		17 DATE COMPL (Ready to prod.) 08/02/11 GRC	
18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6425' KB 6440'		19 ELEV CASINGHEAD 	
20 TOTAL DEPTH, MD & TVD MD 7980' / 7642' VD		21. PLUG, BACK T D, MD & TVD MD 7978' / 7640' VD	
22 IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7722' - 7910'		25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE
9 5/8" / H-40	32.3#	233'	12 1/4"
7" / J-55	23#	4236'	8 3/4"
4 1/2" / L-80	11.6#	7979'	6 1/4"
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 3/8"	7860'	4.7# / L-80	
30 TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4.7# / L-80			
31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 7844' - 7910' = 36 Holes 1SPF @ 7722' - 7796' = 23 Holes. DK Total Holes = 59		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 7722' - 7910' Acidize w/ 10bbbls 15% HCL. Frac'd w/ 135,700gals 70% Quality N2 Slick/Foam pad w/ 40,770# 20/40 Brown Sand. Pumped 118bbbls flush. N2:2,499,000SCF.	
33 PRODUCTION			
DATE FIRST PRODUCTION 08/02/11 GRC	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 08/03/11	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0 / boph
FLOW TUBING PRESS SI-734psi	CASING PRESSURE SI-727psi	CALCULATED 24-HOUR RATE 0 / bopd	GAS-MCF 126 mcf / h
34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold		WATER-BBL trace / bwph	
35. LIST OF ATTACHMENTS This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3443		TEST WITNESSED BY 	
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		GAS-OIL RATIO 	
SIGNED May 2, 2011 TITLE Staff Regulatory Technician DATE 08/15/11		OIL-BBL 0 / bopd	
* (See Instructions and Spaces for Additional Data on Reverse Side)		GAS-MCF 3,027 mcf / d	
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or for any matter within its jurisdiction		WATER-BBL 2 / bwpd	

FARMINGTON FIELD OFFICE
BY **scw**

API # 30-039-30973			San Juan 28-6 Unit 182P		
Ojo Alamo	2794'	2908'	White, cr-gr ss.	Ojo Alamo	2794'
Kirtland	2908'	3213'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2908'
Fruitland	3213'	3510'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3213'
Pictured Cliffs	3510'	3646'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3510'
Lewis	3646'	n/a	Shale w/siltstone stringers	Lewis	3646'
Huerfanito Bentonite	n/a	4473'	White, waxy chalky bentonite	Huerfanito Bent.	n/a
Chacra	4473'	5082'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4473'
Mesa Verde	5082'	5302'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5082'
Menefee	5302'	5686'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5302'
Point Lookout	5686'	6049'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5686'
Mancos	6049'	6857'	Dark gry carb sh.	Mancos	6049'
Gallup	6857'	7628'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6857'
Greenhorn	7628'	7692'	Highly calc gry sh w/thin lmst.	Greenhorn	7628'
Graneros	7692'	7719'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7692'
Dakota	7719'	7980'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7719'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079363

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME
SAN JUAN 28-6 UNIT

8 FARM OR LEASE NAME, WELL NO

SAN JUAN 28-6 UNIT 182P

9 API WELL NO

30-039-30973-0002

10 FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T27N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface E (SW/NW), 1385' FNL & 1020' FWL

At top prod. interval reported below C (NE/NW), 697' FNL & 2243' FWL

At total depth C (NE/NW), 697' FNL & 2243' FWL

14. PERMIT NO DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

04/21/11

16 DATE T.D. REACHED

05/24/11

17 DATE COMPL (Ready to prod)

08/02/11 GRC

18 ELEVATIONS (DF, RKB, RT, BR, ETC)

GL 6425' KB 6440'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 7980' / 7642' VD

21 PLUG, BACK T.D., MD & TVD

MD 7978' / 7640' VD

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23 INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5090 - 6040'

25 WAS DIRECTIONAL
SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 77sx(123cf-22bbbls)	2bbbls
7" / J-55	23#	4236'	8 3/4"	Surface, 581sx(1180cf-210bbbls)	60bbbls
4 1/2" / L-80	11.6#	7979'	6 1/4"	TOC@2450', 266sx(536cf-95bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7860'	
					4.7# / L-80		

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Point Lookout / LMF w/ .34" diam. 1SPF @ 5510' - 6040' = 22 Holes UMF / Cliffhouse w/.34" diam. 1SPF @ 5090' - 5384' = 25 Holes. MV Total Holes = 47	5510' - 6040' 5090' - 5384'	Acidize w/ 10bbbls 15% HCL. Frac'd w/ 125,706gals 70% Quality N2 Slick/Foam w/ 100,279# 20/40 Brown Sand. Pumped 86bbbls flush. N2:1,462,900SCF. Frac'd w/ 110,208gals 70% Quality N2 Slick/Foam w/ 92,487# 20/40 Brown Sand. Pumped 76bbbls flush. N2:1,274,400SCF.
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33 PRODUCTION

DATE FIRST PRODUCTION 08/02/11 GRC	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING	WELL STATUS (Producing or shut-in) SI
DATE OF TEST 08/05/11	HOURS TESTED 1hr.	CHOKE SIZE 1/2"
FLOW TUBING PRESS SI-734psi	CASING PRESSURE SI-727psi	PROD'N FOR TEST PERIOD trace / boph
	CALCULATED 24-HOUR RATE trace / bopd	OIL-BBL 1,360 mcf / d
		GAS-MCF 57 mcf / h
		WATER-BBL 3 / bwph
		WATER-BBL 70 / bwph

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3443.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

08/15/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCD

ACCEPTED FOR RECORD
AUG 19 2011

FARMINGTON FIELD OFFICE
BY SW



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Fruitland	3213'	3510'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3213'
Pictured Cliffs	3510'	3646'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3510'
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Chacra	4473'	5082'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4473'
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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	