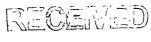
Form 3160-5 (August 2007)

entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



Expires July 31, 2010 AUG 26 2011 5. Lease Serial No.

Jicarilla Apa<u>che 119</u> 6. If Indian, Allottee or Tribe Name

FORM APPROVED OMB NO. 1004-0137

## SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to re-enterian on Field Office abandoned well. Use Form 3160-3 (APD) for such proposals and Management

Jicarilla Apache 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other #4N Northwest. 2. Name of Operator Energen Resources Corporation 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-039-31038 2010 Afton Place, Farmington, NM 87401 (505) 325-6800 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde/Basin Dakota 2252'FNL 1528'' FEL Sec. 8-T26N-R04W 11. County or Parish, State Rio Arriba 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Acidize Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Other intermediate Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 8/15/11 Drill 8.75" hole to 4112'. Run 96 jts. 7" 23# J-55 LT&C casing, set at 4099'. Set stage tool at 3452'. Two stage cement job. Cement 1st stage with 110 sks. PRB II, 5#/sk gilsonite, 1/8#/sk poly flake, .3% D-Air 3000, .5% FE-2 (200 cf). Plug down at 2:45 pm on 8/18/11. Circulated 15 bbls of cement to surface. Circulated 4 hours between stages. Cement 2nd stage with 380 sks. of PRB II, 5#/sk gilsonite, 1/8#/sk poly flake, .3% D-Air 3000, .5% FE-2 (896 cf) tailed with 50 sks of Class G cement (57 cf). Plug down at 8:45 pm on 8/18/11. Circulated 88 bbls of cement to surface. WCC. Pressure tested 7" casing to 2000# for 30 minutes - ok. Test BOP to 250# low - 5 minutes and 2000# high - 10 minutes - ok. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Anna Stotts Regulatory Analyst Signature Date 8/19/11 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office