Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED

(See other In-

OMB NO 1004-0137

Expires:	December	31,	1991	1
LEASE DESIGNA	TION AND	SEF	RIAL	NO

NM-02861 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 7. UNIT AGREEMENT NAME **b** TYPE OF COMPLETION 8 FARMORIFASE NAME WELL NO RECOMPLETION Lodewick 11 9 API WELL NO 2 NAME OF OPERATOR **Burlington Resources Oil & Gas Company** 3. ADDRESS AND TELEPHONE NO (505) 326-9700 PO BOX 4289, Farmington, NM 87499 **Basin Fruitland Coal** Callingen Length Color 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements SEC, T, R., M., OR BLOCK AND SURVEY OR AREA Unit O(SWSE), 1180' FSL & 1772' FEL Section 30, T27N, R9W At top prod interval reported below same as above At total depth same as above 13 STATE 14 PERMIT NO DATE ISSUED 12. COUNTY OF PARISH **New Mexico** San Juan 15 DATE SPUDDED 16. DATE T D REACHED (Ready to prod) 18. ELEVATIONS (DF, RKB, RT, BR, ETC) ELEV. CASINGHEAD 11/24/68 12/12/68 7/27/11 6371' GL 20. TOTAL DEPTH MD &TVD 22 IF MULTIPLE COMPL INTERVALS 21. PLUG BACK T.D. MD &TVD ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 39∞ .3624* 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Basin Fruitland Coal 2142' - 2027' 27 WAS WELL CORED 26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8 5/8" - J-55 24# 202 12 1/4" Surface, 190sx 4 1/2" - J-55 11.6# & 10.5# 6840' Surface, 615sx 7 7/8" 29. LINER RECORD TUBING RECORD SACKS CEMENT* DEPTH SET (MD) SIZE TOP (MD) BOTTOM (MD) SCREEN (MD) SIZE PACKER SET (MD) 2 3/8", 4.7#, J-55 2137 PERFORATION RECORD (Interval, size and numbe) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 31 32. Fruitland Coal w/ .40" diam. 2142' - 2027 Acidize w/ 12bbls 10% Formic Acid. Frac w/ 4.000gals X-2SPF @ 2142' - 2057' = 82 Holes Link Pre-Pad, 927 gals 25# Linear 75% N2 Foam w/ 3SPF @ 2030' - 2027' = 9 Holes 151,506# 20/40 Arizona Sand. N2:1,556,400SCF. Fruitland Coal Total Holes = 91 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL S **FLOWING** SI N/A DATE OF TEST ROD'N FOR TEST PERIOD ් ග ð 7/26/2011 1 mcf/h 0 bwph 1/2" 0 1 hr. FLOW TUBING PRESS OII --BBI ASING PRESSURE CALCULATED 24-HOUR RATE SI - 111 psi SI -111 psi 0 28 mcf/d 0 bwpd 34 DISPOSITION OF GA EST WITNESSED B To be sold 35 LIST OF ATTACHMENTS This is going to be a Basin Fruitland Coal / Fulcher Kutz Pictured Cliffs commingle, DHC3184AZ. The Basin Dakota has been P&A'd rtify that the foregoing and attached information is complete and correct as determined from all available records 36 I hereby-ce Staff Regulatory Technicain SIGNED TITLE *(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PARMAGION FIELD OFFICE

API # 30-045-20363	Lodewick 11 (Recompletion)		
Ojo Alamo	1249' 1387' White, cr-gr ss.	Ojo Alamo	1249'
Kirtland	1387' 1871' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1387'
Fruitland	1871' 2201' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1871'
Pictured Cliffs	2201' 2375' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2201'

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other In-structions on

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

											NM	-02861
ELL C	OMPL	ETIO	N OR F	RECC	MPLE	TION REP	ORT AND	LO	G*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME
TYPE OF	MELL.		OIL WELL	GA W8	S X	DRY Other		<u> </u>		<u> </u>		
. TYPE OF	COMPLETI	ON.			<u></u>		P				IIT AGREEMENT	NAME
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	WELL	OVER	EN	LL] BA	ск	RESVR Other	RECOMPLE VIEW OF THE PARTY OF T	<u>~:</u> .			Lode	ewick 11
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			rces Oil 8	& Gas	Compan	y 🤾		00	- Offic Up	\		15-20363
	S AND TELE	- "	NO ngton, NM	87499	(505)	326-9700	a,	A. C.	icio magi	10 F	ELL AND POOL,	er Kutz PC
						e with any State requ	uirements)*	JOS.	7/20	11 S		R BLOCK AND SURVEY
At surface	e Un	it O(SW	SE), 1180'	FSL &	1772' FEL		ń	<i>ll6</i> ,/3,	in.	(OR AREA	
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At top pro	d interval re	ported be	low .	same a	as above		Jije	J			Section 3	0, T27N, R9W
At total de	epth sa	me as al	bove				Ø.					
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					114	PERMIT NO		U		1	PARISH	13 STATE
					545	101 (0.11)	L			l_s	an Juan	New Mexico
11/24/6			d reached 2/12/68	177	DATE COM	MPL. (Ready to prod) 7/27/11		18 ELE	EVATIONS (DF, F 637	кв, RT, 1' GL	BR, ETC)*	19 ELEV. CASINGHEAD
	PTH, MD &T\		21 PLUG, B		, MD &TVD	22 IF MULTIPLE CO	OMPL,	23. INT	ERVALS		Y TOOLS	CABLE TOOLS
				5900		HOW M	IANY*		RILLED BY	1		1
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	CL/CBL	JIHER LO	GS RUN							27 WA	S WELL CORED	No
					(CASING RECORD (Report all strings	set in w	vell)		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
CASING SIZ		WEIGH	IT, LB /FT	DEPTI	H SET (MD)	HOLE SIZE			EMENTING REC	ORD	A	MOUNT PULLED
8 5/8" -	- J-55		24#		202'	12 1/4"	S	urface	, 190sx			
4 1/2" -	1.55	11 64	& 10.5#	l ,	6840'	7 7/8"		urfoo-	6155~			
→ I/Z -	- 0-00	11.0#	- JK 1U.3#	 '	JU7U	1 1/0	† <u>*</u>	urid00	e, 615sx			
).			LINER RE				30.				IBING RECORD	
SIZE	TOP (MD)	ВОТ	TTOM (MD)	SACK	\$ CEMENT*	SCREEN (MD)	SIZE 2 3/8", 4.7#,	1-55	DEPTH SET 2137'	(MD)	P/	ACKER SET (MD)
				 		 	2. 5/0 , 4./#,	3-33	2137		 	
		•	l, size and nur	nber		32.		ID, SHO	T, FRACTURE	, CEME	NT SQUEEZE, E	TC.
	ffs w/ .40"					2220' -	2202'	1				rac w/ 9,656gals 20#
rr @ 222	20' - 2202'	= 36 Hol	es							am w/	46,813# 20/40	Arizona Sand.
ctured Cli	iffs Total F	loles = 3	36					NZ:23	34,300SCF.			
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3.							RODUCTION	<u></u>			1 4	VALUE RECUES
TE FIRST PF				WING		ng, gas lift, pumpingsi	ize and type of pum	1p)			1 .	Producing or shut-in)
TE OF TEST	N/A	HOURS 1		CHOKE		OD'N FOR OIL-E	3BL	GAS	MCF	, WAT	SI \ ER-BBL \	GAS-OIL RATIONS DIV DICT
					TE	ST PERIOD	_			İ		6
7/25/2 DW. TUBING			hr.	1/	2" -	DII BBI	O CAS MCE	! !	9 mcf/h		0 bwph	OIL CRAVITEY ADVICED TO
JVV. I UBING	- rress.	CASING	FRESSURE	24-HOU		DIL-BBL	GASMCF	ı	WATER-B	DL		OIL GRAVITY APLICORE.)
SI - 11			111 psi			0	213 mcf	f/d		0 bwp		
4 DISPOSIT	ION OF GAS		for fuel, vente	ed, etc)			· · · · · · · · · · · · · · · · · · ·				TEST WITNESS	ED BY
5 LISTOE A	ATTACHMENT		e sold								I	
			ruitland Co	oal / Fii	Icher Kutz	Pictured Cliffs	comminale. D	HC318	34AZ. The Ba	sin Da	kota has bee	n P&A'd
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le 18 U.S.	.C. Section	1001, m				n knowingly and						CLEAR MOTORINATION

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