

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO. <b>NM-02861</b>			
b TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/> <b>RECOMPLETION</b>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>				8. FARM OR LEASE NAME, WELL NO. <b>Lodewick 11</b>			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit O(SWSE), 1180' FSL &amp; 1772' FEL</b> At top prod interval reported below <b>same as above</b> At total depth <b>same as above</b>				9. API WELL NO. <b>30-045-20363</b>			
10. FIELD AND POOL, OR WILDCAT <b>Basin Fruitland Coal</b>				11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Section 30, T27N, R9W</b>			
14 PERMIT NO				DATE ISSUED		12. COUNTY OR PARISH <b>San Juan</b>	13 STATE <b>New Mexico</b>
15 DATE SPUNDED <b>11/24/68</b>	16. DATE T D REACHED <b>12/12/68</b>	17. DATE COMPL. (Ready to prod) <b>7/27/11</b>		18. ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>6371' GL</b>		19 ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>6840'</b>		21. PLUG, BACK T D, MD & TVD <b>3900 3624'</b>		22. IF MULTIPLE COMPL, HOW MANY* <b>2</b>		23 INTERVALS DRILLED BY <b>yes</b>	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Fruitland Coal 2142' - 2027'</b>						25. WAS DIRECTIONAL SURVEY MADE	
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>						27 WAS WELL CORED <b>No</b>	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB / FT		DEPTH SET (MD)		HOLE SIZE	
<b>8 5/8" - J-55</b>		<b>24#</b>		<b>202'</b>		<b>12 1/4"</b>	
<b>4 1/2" - J-55</b>		<b>11.6# &amp; 10.5#</b>		<b>6840'</b>		<b>7 7/8"</b>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30 TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
<b>2 3/8", 4.7#, J-55</b>		<b>2137'</b>					
31 PERFORATION RECORD (Interval, size and number) <b>Fruitland Coal w/ .40" diam.</b> <b>2SPF @ 2142' - 2057' = 82 Holes</b> <b>3SPF @ 2030' - 2027' = 9 Holes</b>  <b>Fruitland Coal Total Holes = 91</b>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC <b>2142' - 2027'</b> <b>Acidize w/ 12bbbls 10% Formic Acid. Frac w/ 4,000gals X-Link Pre-Pad, 927 gals 25# Linear 75% N2 Foam w/ 151,506# 20/40 Arizona Sand. N2:1,556,400SCF.</b>							
33 PRODUCTION							
DATE FIRST PRODUCTION <b>N/A</b>		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>7/26/2011</b>		HOURS TESTED <b>1 hr.</b>		CHOKE SIZE <b>1/2"</b>		PROD'N FOR TEST PERIOD <b>0</b>	
FLOW TUBING PRESS <b>SI - 111 psi</b>		CASING PRESSURE <b>SI - 111 psi</b>		CALCULATED 24-HOUR RATE <b>0</b>		OIL-BBL <b>28 mcf/d</b>	
						GAS-MCF <b>1 mcf/h</b>	
						WATER-BBL <b>0 bwph</b>	
						GAS-OIL RATIO <b>0 bwpd</b>	
						OIL GRAVITY-API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) <b>To be sold</b>						TEST WITNESSED BY	
35 LIST OF ATTACHMENTS <b>This is going to be a Basin Fruitland Coal / Fulcher Kutz Pictured Cliffs commingle, DHC3184AZ. The Basin Dakota has been P&amp;A'd.</b>							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Julie L. Buss TITLE

Staff Regulatory Technican

DATE

8-10-11

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

AUG 15 2011

ACCEPTED FOR RECORD

<b>API # 30-045-20363</b>			<b>Lodewick 11 (Recompletion)</b>		
Ojo Alamo	1249'	1387'	White, cr-gr ss.	Ojo Alamo	1249'
Kirtland	1387'	1871'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1387'
Fruitland	1871'	2201'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1871'
Pictured Cliffs	2201'	2375'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2201'

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b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/> <b>RECOMPLETION</b>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>				8. FARM OR LEASE NAME, WELL NO <b>Lodewick 11</b>			
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10. FIELD AND POOL, OR WILDCAT <b>Fulcher Kutz PC</b>				11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA <b>Section 30, T27N, R9W</b>			
12. COUNTY OR PARISH <b>San Juan</b>				13. STATE <b>New Mexico</b>			
15. DATE SPUNDED <b>11/24/68</b>		16. DATE T.D. REACHED <b>12/12/68</b>		17. DATE COMPL. (Ready to prod) <b>7/27/11</b>		18. ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>6371' GL</b>	
20. TOTAL DEPTH, MD & TVD <b>6840'</b>		21. PLUG, BACK T.D., MD & TVD <b>5700</b> <b>-3624'</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>		23. INTERVALS DRILLED BY <b>yes</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Fulcher Kutz Pictured Cliffs 2220' - 2202'</b>						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB / FT		DEPTH SET (MD)		HOLE SIZE	
8 5/8" - J-55		24#		202'		12 1/4"	
4 1/2" - J-55		11.6# & 10.5#		6840'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
						2 3/8", 4.7#, J-55	
						2137'	
31. PERFORATION RECORD (Interval, size and number) <b>Pictured Cliffs w/ .40" diam.</b> <b>2SPF @ 2220' - 2202' = 36 Holes</b> <b>Pictured Cliffs Total Holes = 36</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>2220' - 2202'</b> <b>Acidize w/ 12bbls 10% Formic Acid. Frac w/ 9,656gals 20# Linear 70% N2 Foam w/ 46,813# 20/40 Arizona Sand.</b> <b>N2:234,300SCF.</b>			
33. DATE FIRST PRODUCTION <b>N/A</b>				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) <b>FLOWING</b>			
DATE OF TEST <b>7/25/2011</b>				WELL STATUS (Producing or shut-in) <b>SI</b>			
HOURS TESTED <b>1 hr.</b>		CHOKE SIZE <b>1/2"</b>		PROD'N FOR TEST PERIOD <b>0</b>		GAS-MCF <b>9 mcf/h</b>	
FLOW. TUBING PRESS. <b>SI - 111 psi</b>		CASING PRESSURE <b>SI - 111 psi</b>		OIL-BBL <b>0</b>		WATER-BBL <b>0 bwph</b>	
CALCULATED 24-HOUR RATE <b>0</b>		OIL-BBL <b>0</b>		GAS-MCF <b>213 mcf/d</b>		WATER-BBL <b>0 bwpd</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS <b>This is going to be a Basin Fruitland Coal / Fulcher Kutz Pictured Cliffs commingle, DHC3184AZ. The Basin Dakota has been P&amp;A'd.</b>							

SIGNED Dallie J. Buss TITLE

Staff Regulatory Technician

DATE 8-10-11 **AUG 15 2011**

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NMOC D 14

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Pictured Cliffs	2201'	2375'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2201'