Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BOREMO OF EMILO MATAMOEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

	15/1/10/0 04/1/2010	
- 5	Lease Serial No	•
	NMNM109396	
6	If Indian, Allottee or Tribe Name	
-	,	

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SUBMIT IN TRIE	7 If Unit or CA/Agreement, Name and/or No						
Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth			8 Well Name and No MANCINI 6				
2 Name of Operator DUGAN PRODUCTION CORF	XANDER oduction com		9 API Well No 30-045-34759-00-X1				
3a Address	3b Phone No (include area code) Ph: 505-325-1821			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
FARMINGTON, NM 87499	D 1/ C				11 County or Porish	and Ctata	
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec 10 T22N R8W SWNW 1850FNL 1100FWL 36.156410 N Lat, 107.674330 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DAȚA	
TYPE OF SUBMISSION	· TYPE OF ACTION						
	☐ Acidize	, Deep	en ,	□ Product	ion (Start/Resume)	Water Shut-Off	
□ Notice of Intent	e of Intent		Fracture Treat		ation	☐ Well Integrity	
Subsequent Report	Casing Repair			Recomplete		_	
Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	Other Drilling Operations	
30	Convert to Injection				Disposal		
testing has been completed. Final Abdetermined that the site is ready for final Drill to TD @ 1185 on 8/10/11 collar @ 1137. Cement w/110 8% BWOC bentonite + 0.4% beto total slurry). Tail w/90 sx Type FL-52A + 59% fresh water. D Smith Drilling released 8/11/1	inal inspection) Run 5-1/2" 15.5# J-55 if 3 sx Premium Lite FM + 3 sw OC Sodium Metasilica iII cement + 1% BWOC isplace w/27 bbls water. Pressure test will be run.	csg in 7-7/8" I 3% BWOC Ca ate + 0.4 BWO CaCl2 + 1/4# Circulate 10 I	nole. Land @ iCl2 + 1/4# cell DC FL-52A + 1 celloflake/sx - bbls cement to	1179', float loflake/sx + 5 12.3% fresh v - 0.2% BWO surface. Wa	Harris CAA	AUG/2017 OIL CONS. DIV. DIST 3	
	Electronic Submission # For DUGAN PRODU mmitted to AFMSS for pro	CTION CORP¢	RÁTION, sent	to the Farming	gton	\$51-120260	
Name (Printed/Typed) JOHN C A	LEXANDER		Title VICE-	PRESIDENT		,	
Signature (Electronic S	Submission)		Date 08/16/	2011	,		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	100 - 100 f	
Approved By ACCEPTED			SHEA VA TitleENGINEI			Date 08/17/2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	e subject lease	Office Farmin					
Title 18 U S C Section 1001 and Title 43					nake to any department or	agency of the United	