State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

Santa Fe, NM 87505

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⁴ API Number ⁵ Pool Name								⁶ Pool	Code	50210	
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⁷ Property Code 306754					·illa C			Wel	9 Well Number 2N		
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