

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 06 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 990' FNL & 1650' FEL, Section 4, T29N, R7W, NMPM</p> | <p>5. Lease Number
SF-078945</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 29-7 Unit</p> <p>8. Well Name & Number
San Juan 29-7 Unit 82</p> <p>9. API Well No.

30-039-07671</p> <p>10. Field and Pool
Fulcher Kutz PC / Blanco MV</p> <p>11. County and State
Rio Arriba, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other -
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Commingle
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to commingle the subject well per the attached procedure and current wellbore schematic. DHC will be submitted as soon as possible.

RCVD SEP 9 '11
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 9/6/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 07 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

PC

ConocoPhillips
SAN JUAN 29-7 UNIT 82
Rig Uplift - Commingles

Lat 36° 45' 32.76" N

Long 107° 34' 20.388" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
5. ND wellhead and NU Offset Spool & BOPE. PU and remove tubing hanger.

6. TOOH with Tubing (per pertinent data sheet).

7. PU and remove tubing hanger, TOOH and LD long string (per pertinent data sheet). Release seal assembly from the Baker Model D Packer with a rotated pickup. If the seal assembly does not come out with rotation, try a straight lift out. If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars.

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

8. Make up packer plucker, RIH, mill slips off packer and retrieve. If fill is tagged, PU bailer and CO to PBTD. If fill is too hard or too much to bail, utilize the air package. **Save a sample of the fill and contact engineer for further analysis.**

9. TOOH. LD tubing bailer (if applicable). If fill could not be CO to PBTD, please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

10. TIH with tubing using Tubing Drift Procedure. (detail below).

Run Same BHA: No
Tubing Drift ID: 1.901"

Land Tubing At: 5625
KB: 11

Tubing and BHA Description

1	2-3/8" expendable check
1	2-3/8" F nipple
1	2-3/8" tubing joint
1	2-3/8" tubing pup joint
180	2-3/8" tubing joints
x	2-3/8" tubing pup joint
1	2-3/8" tubing joint

11. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

12. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #82

API/UNW 3003907671	Surface Legal Location SEC-16 T29S-E 12-40N-M 007W	Field Name BLANCO MESA/VERDE (PROPRY) 0003	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,177.00	Original KB/RT Elevation (ft) 6,188.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft) 16,188.00	KB-Tubing Hanger Distance (ft) 6,188.00	

Well Config. - Original Hole, 8/10/2011 7:39 14 AM

