

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

REVISED 9/11
OIL CONS. DIV.
DIST. 3

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED 2nd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: **9/6/2011**
API No. **30-039-30868**
DHC No. **DHC3430AZ**
Lease No. **SF-078945**

Well Name
San Juan 29-7 Unit

Well No.
#84B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	1	T029N	R007W	1020' FNL & 1045' FEL	Rio Arriba County, New Mexico
BH- G	1	T029N	R007W	1953' FNL & 1933' FEL	

Completion Date	Test Method
6/2/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		58%		100%
DAKOTA		42%		0%

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
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