

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

 REVISED 9/1/11
 TO SAGO TO
 OIL CONS. DIV.
 DIST. 3

 Distribution:
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 Well File

Revised: March 9, 2006

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 2nd Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/6/2011

 API No. **30-039-30868**
 DHC No. **DHC3430AZ**
 Lease No. **SF-078945**

 Well Name
San Juan 29-7 Unit

 Well No.
#84B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	1	T029N	R007W	1020' FNL & 1045' FEL	Rio Arriba County, New Mexico
BH- G	1	T029N	R007W	1953' FNL & 1933' FEL	

Completion Date 6/2/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		58%		100%
DAKOTA		42%		0%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
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