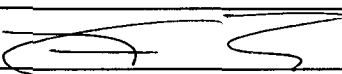
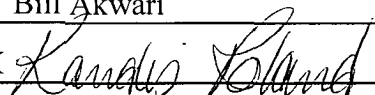


<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 10px 0 0 0;">PRODUCTION ALLOCATION FORM</h3>					<div style="writing-mode: vertical-rl; transform: rotate(180deg);"> RCVD SEP 9 '11 OIL OPS. DIV. DIST. 3 </div>		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd Allocation			
					Date: 9/6/2011 API No. 30-039-30942 DHC No. DHC3412AZ Lease No. SF-079265			
Well Name Klein					Well No. #28N			
Unit Letter	Section	Township	Range	Footage	County, State			
Surf- C	33	T026N	R006W	1244' FNL & 1621' FWL	Rio Arriba County, New Mexico			
BH- F	33	T026N	R006W	2070' FNL & 1877' FWL				
Completion Date		Test Method						
6/11/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>						
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT		
MESAVERDE				50%		34%		
DAKOTA				50%		66%		
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.								
APPROVED BY		DATE		TITLE		PHONE		
X 		9/6/11		Engineer		505-599-4076		
Bill Akwari								
X 		9/6/11		Engineering Tech.		505-326-9743		
Kandis Roland								