

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

RCVD SEP 9 11
OIL CONS. DIV.
DIST. 3

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/6/2011

API No. 30-039-30954
DHC No. DHC3433AZ
Lease No. SF-079304-A

Well Name
Sanchez A

Well No.
#2N

Unit Letter
Surf- I

Section
20

Township
T026N

Range
R006W

Footage
1990' FSL & 1150' FEL

County, State
**Rio Arriba County,
New Mexico**

Completion Date

4/30/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

84%

82%

DAKOTA

16%

18%

JUSTIFICATION OF ALLOCATION: **Second Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.

APPROVED BY

DATE

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